

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

*Kevin  
Murray  
6/16/08*

Operator: License # 33874  
 Name: Custer Oil & Gas, LLC  
 Address: Post Office Box 628  
 City/State/Zip: Barnsdall, Oklahoma 74002  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: Norma Pinney  
 Phone: ( 918 ) 847-2531  
 Contractor: Name: M.O.K.A.T. Drilling  
 License: 5831  
 Wellsite Geologist: Dustin Kerbs  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

4-8-08 Spud Date or Recompletion Date	4-9-08 Date Reached TD	4-9-08 Completion Date or Recompletion Date

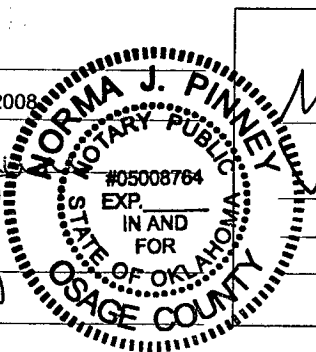
API No. 15 - 125-31566-0000  
 County: Montgomery  
W2 \_NE \_SW \_NE Sec. 12 Twp. 34 S. R. 13  East  West  
1650 feet from S (N) (circle one) Line of Section  
1810 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Fobian Well #: 08-24  
 Field Name: Wayside Havana  
 Producing Formation: Wayside, Pennsylvanian coal, Bartlesville, Miss Chat  
 Elevation: Ground: 791 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 888 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 20'  
 feet depth to surface w/ 4 sx cmt.  
*AP 2 - Dig - 6/27/08*

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Rick's Tank Truck Service  
 Lease Name: Sheet Lease License No.: 159972  
 Quarter NE Sec. 11 Twp. 28 S. R. 13  East  West  
 County: Washington Docket No.: 1439

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dustin Kerbs*  
 Title: Agent Date: June 6, 2008  
 Subscribed and sworn to before me this 6th day of June  
20 08  
 Notary Public: *Norma J. Pinney*  
 Date Commission Expires: 9-19-09



**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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**JUN 09 2008**

Operator Name: Custer Oil & Gas, LLC Lease Name: Fobian Well #: 08-24  
 Sec. 12 Twp. 34 S. R. 13  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, and flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Sidewall Neutron Dual Induction LL3/GR Log Gamma Ray Cement Bond CCL VDL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Wayside 714-730
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<i>SURF.</i>	8 5/8	7"	20lb	20'	reg	4	
<i>PROD.</i>	6 1/4	4 1/2"	9.5	605	50/50 poz mix	100	2% gel, 2% Cack2, Kol seal, flo seal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	520-530	28 gal, KLC, 10,800lbs sand, 350 bbls water	

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr. 4-9-08		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf 5	Water Bbls. 30	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13858  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-9-08	6314	Fobian 08-24				MIG
CUSTOMER Performance Group			TRUCK #			
MAILING ADDRESS P.O. Box 628			DRIVER			
CITY Barnsdall			TRUCK #			
STATE OK			DRIVER			
ZIP CODE						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 888' CASING SIZE & WEIGHT 4 1/2 9.5" new  
 CASING DEPTH 615' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9\* SLURRY VOL 25 BBL WATER gal/sk 6.1 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 10 BBL DISPLACEMENT PSI 600 PSI 1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety meeting: Rig up to 4 1/2 casing. Break circulation w/ 10 BBL fresh water.  
Pump 6 sks Gel flush w/ HULLS, 10 BBL water spacer, 5 BBL Dye water. Mixed 100 sks 50/50  
Pozmix Cement w/ 2% Gel, 2% CaCl2, 4" Kol-Seal, 3" Cal-Seal, 1/4" Floccle, 1/2% CFL-110,  
1/4% CAF-38 @ 13.9\*/gal, yield 1.40. wash out Pump & Lines. Shut down. Release Plug.  
Displace w/ 10 BBL Fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1000 PSI.  
wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 8 BBL  
Slurry (32 sks) to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1124	100 sks	50/50 Pozmix Cement	9.30	930.00
1118 A	170 *	Gel 2%	.16 *	27.20
1102	170 *	CaCl2 2%	.70 *	119.00
1110 A	400 *	Kol-Seal 4"/sk	.40 *	160.00
1101	300 *	Cal-Seal 3"/sk	-.35 *	105.00
1107	25 *	Floccle 1/4"/sk	1.98 *	49.50
1135	40 *	CFL-110 1/2%	7.15	286.00
1146	20 *	CAF-38 1/4%	7.30	146.00
1118 A	300 *	Gel Flush	.16 *	48.00
1105	50 *	HULLS	-.37 *	18.50
5407	4.2 TONS	Ton Mileage BULK TRUCK	MIC	300.00
4404	1	4 1/2 Top Rubber Plug	42.00	42.00
		Sub Total		3444.20
		THANK you	5.3%	SALES TAX 102.35
				ESTIMATED TOTAL 3546.55

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 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION witnessed By PAUL

TITLE Partner

DATE \_\_\_\_\_