

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

see memo 6/11/08

Operator: License # 33874
 Name: Custer Oil & Gas, LLC
 Address: Post Office Box 628
 City/State/Zip: Barnsdall, Oklahoma 74002
 Purchaser: Coffeyville Resources
 Operator Contact Person: Norma Pinney
 Phone: (918) 847-2531
 Contractor: Name: M.O.K.A.T. Drilling
 License: 5831
 Wellsite Geologist: Dustin Kerbs
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf: _____ Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-6-08	4-7-08	4-7-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31563-0000
 County: Montgomery
 SE SE SW SE Sec. 12 Twp. 34 S. R. 13 East West
330 feet from (S) N (circle one) Line of Section
1485 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Fobian Well #: 08-21
 Field Name: Wayside Havana
 Producing Formation: Wayside, Pennsylvania coal, Bartlesville, Miss Chat
 Elevation: Ground: 781.7 Kelly Bushing: _____
 Total Depth: 1640 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 20'
 feet depth to surface w/ 4 sx cmt.

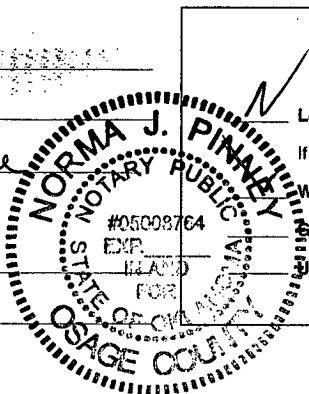
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Rick's Tank Truck Service
 Lease Name: Sheet Lease License No.: 159972
 Quarter NE Sec. 11 Twp. 28 S. R. 13 East West
 County: Washington Docket No.: 1439

Alt 2 - Dig - 6/27/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Phillips
 Title: Agent Date: June 5, 2008
 Subscribed and sworn to before me this 5th day of June
2008
 Notary Public: Norma J. Pinney
 Date Commission Expires: 9-19-09



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 09 2008

Operator Name: Custer Oil & Gas, LLC Lease Name: Fobian Well #: 08-21
 Sec. 12 Twp. 34 S. R. 13 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Sidewall Neutron Log Dual Induction LL3/GR log Gamma Ray Cement Bond CCL VDL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<i>SURF.</i>	8 5/8	7"		20'	reg	4	
<i>PROD.</i>	6 1/4	4 1/2"	9.5	1636'	50/50% poz mix	225	Gel, CACZ, Kol-seal/Cat seal, Flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
12	1532-1538	400 gal, w/15%, 80 bbls water	

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4-7-08		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	trace	40		

CONSERVATION DIVISION
WICHITA, KS

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Longton Explorations
 Harley Gilbert-Consultant
 12110 Elk Road
 Fredonia, Ks 66736
 Ph: 620-378-4381
 Ph: 620-433-1558

Co. CLUSTER OIL &
GAS L.L.C.

Drilling Report

Date	Lease	Legal	Activity	Footage
4-7-08	FABIAN 08-21	12-34-13E	SAND STONE	527'
			SAND - NO SHOW	531' - 551'
			LENEPAH LIME	690'
			WAYSIDE SAND - OIL IN SAMPLES	704' 727'
			FREE OIL	
			ALTA MONT LIME	765'
			OIL SHOW - LIME FEW FLOR.	800'
			WEISER SAND - NO SHOW	812' - 834'
			PANNEE LIME	905'
			OIL SHOW - FEW GAS BUBBLES	925'
			LEXINGTON COAL - GAS BUB.	938' - 943'
			OSWEGO LIME - OIL - GAS OIL ODOR	1032'
			SUMMIT - SMALL GAS SHOW	1066' 1067'
			OIL & GAS ODOR & 20" TO FLOR. -	1067' 1090'
			FEW BUBBLES	
			MULKY - SLIGHT GAS SHOW	1091' - 1097'
			LIME GAS & OIL ODOR FEW	1197' - 1110'
			FLOR. - SDFN -	1110'
			IRON POST - GAS BUBBLES	1120' - 1122'
			GRÖWEBURG - BUBBLES	1192'
			SAND	1310'
			COAL STREAK	1336'
			COAL "	1350'
			COAL " - DIDN'T CATCH SAMPLES	1390'
			SAND & LIME	1465'
			MISSISSIPPI	1490'
			15" TO FLOR.	1510'
			DULL FLOR.	1510' - 1520'
			100% DULL FLOR. ODOR & GAS	1520' - 1540'
			CHEAT DULL FLOR 100% - GAS	1555'
			LIME	1575'
			GAS SHOW	1600'
			T.D.	1640'

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CONSOLIDATED OIL WELL SERVICES *uc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 13856
 LOCATION EUREKA
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-7-08	6314	HAVANA 08-21				MG
CUSTOMER <i>Performance Group</i>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <i>P.O. Box 628</i>			445	<i>Justin</i>		
CITY <i>Baronsdall</i>			515	<i>Jerard</i>		
STATE <i>OK</i>						
ZIP CODE						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1644' CASING SIZE & WEIGHT 4 1/2 9.5" NEW
 CASING DEPTH 1636' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9* SLURRY VOL 56 BBL WATER gal/sk 6.1 CEMENT LEFT in CASING 0'
 DISPLACEMENT 27 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: *Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 30 BBL Fresh water. Pump 6 sks Gel Flush w/ HULLS 15 BBL water SPACER, 5 BBL Dye water. mixed 225 sks 50/50 Pozmix Cement w/ 2% Gel, 2% CaCl2, 4" Kol-Seal, 3" CAL-Seal, 1/4" Floock, 1/2% CFL-110, 1/4% CAF-38 @ 13.9*/gal, yield 1.40. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 27 bbl fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. Float Did not Hold. Shut casing in @ 900 PSI. Good Cement Returns to Surface = 8 BBL Slurry (32 sks) to Art. Job Complete. Rig down.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1124	225 sks	50/50 Pozmix Cement	9.30	2092.50
1118 A	380 *	Gel 2%	.16 *	60.80
1102	380 *	CaCl2 2%	.70 *	266.00
1110 A	900 *	Kol-Seal 4"/sk	.40 *	360.00
1101	675 *	CAL-SEAL 3"/sk	.35 *	236.25
1107	56 *	Floock 1/4"/sk	1.98	110.88
1135	94 *	CFL-110 1/2%	7.15	672.10
1146	47 *	CAF-38 1/4%	7.30	343.10
1118 A	300 *	Gel Flush	.16 *	48.00
1105	50 *	HULLS	.37 *	18.50
5407 A	9.45 tons	40 miles BULK TRUCK	1.14	430.92
4404	1	4 1/2 Top Rubber Plug	42.00	42.00
		Sub Total		5694.05
		SALES TAX 5.3%		302.26
		ESTIMATED TOTAL		5996.31

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THANK YOU
 001119

AUTHORIZATION Witnessed By Paul

TITLE Partner

DATE _____

5919.30