

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

cc Cindy W...  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

cc  
my photos  
6/11/08

Operator: License # 6766  
Name: N & W Enterprises, Inc  
Address: 1111 S Margrave  
City/State/Zip: Fort Scott, KS 66701  
Purchaser: Plains Marketing, LLC  
Operator Contact Person: Tom Norris  
Phone: (620) 223-6559  
Contractor: Name: Hat Drilling, LLC  
License: 33734

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas  ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>03/27/2008</u>	<u>03/28/2008</u>	<u>03/28/2008</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 037,21963-0000  
County: Crawford  
SW - SE - NW - \_\_\_\_\_ Sec. 29 Twp. 28 S. R. 22  East  West  
2970 feet from (S) / N (circle one) Line of Section  
3630 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Hammerbacher Well #: Inj 3  
Field Name: Walnut SE  
Producing Formation: Bartlesville  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 420 Plug Back Total Depth: 416  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 420  
feet depth to Top w/ 55 sx cmt.  
ATZ Dig - 6-30-08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas L. Norris  
Title: President Date: 05/31/2008  
Subscribed and sworn to before me this 21st day of May,  
08  
Notary Public: Virginia A. Norris  
Date Commission Expires: 3-30-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 06 2008**

**NOTARY PUBLIC - State of Kansas**  
**VIRGINIA L. NORRIS**  
My Appt. Exp. 3-30-09

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: N & W Enterprises, Inc Lease Name: Hammerbacher Well #: Inj 3  
 Sec. 29 Twp. 28 S. R. 22  East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Gamma Ray Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%;"> <tr> <td style="width:60%;">Name <b>Bartlesville</b></td> <td style="width:20%;">Top <b>394</b></td> <td style="width:20%;">Datum <b>404</b></td> </tr> </table>	Name <b>Bartlesville</b>	Top <b>394</b>	Datum <b>404</b>
Name <b>Bartlesville</b>	Top <b>394</b>	Datum <b>404</b>		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8"	6.4	20	Portland #1	5	N/A
Production	5 5/8	2 7/8	6.7	416	Portland #1	55	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots per ft	394-404	120 gals acid, 10 sack frac	394-404

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>424</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>N/A</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <input type="checkbox"/> Other (Specify) _____
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**KANSAS CORPORATION COMMISSION**  
**JUN 06 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

*n/a per Steve*

**N & W Enterprises Inc**

**Ticket #: 62**

1111 S. Margrave  
 Fort Scott, KS 66701  
 620-223-6559

**TREATMENT REPORT & FIELD TICKET CEMENT**

DATE		LEASE NAME					
5/31/2008		Hammerbacher					
SECTION	TOWNSHIP	RANGE	COUNTY	SPOT LOCATION			WELL #
29	28	22	Crawford	SW-SE-NW-	2970 feet from South Line	3630 feet from East Line	Inj 3

Job Type: Long String    Hole Size: 5 5/8    Hole Depth: 420    Casing Size & Weight: 2 7/8  
 Casing Depth: 416    Drill Pipe: \_\_\_\_\_    Tubing: \_\_\_\_\_    Other: \_\_\_\_\_  
 Slurry Weight: \_\_\_\_\_    Slurry Vol: Established circulation to flush hole, circulated    Water gal/sk: \_\_\_\_\_    Cement Left in Casing: \_\_\_\_\_  
 Displacement: \_\_\_\_\_    Displacement PSI: \_\_\_\_\_    Mix PSI: \_\_\_\_\_    Rate: \_\_\_\_\_

Remarks:

**Quantity:    Description of Service**

55 sacks	Portland #1 cement
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 WICHITA

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CONSERVATION DIVISION  
 WICHITA, KS

Authorization: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_