

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
 Name: Oil Producers Inc. of Kansas
 Address: 1710 Waterfront Parkway
 City/State/Zip: Wichita, KS 67206
 Purchaser: N/A
 Operator Contact Person: Lori Zehr
 Phone: (316) 681-0231
 Contractor: Name: Murfing Drilling Company
 License: 30606
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/28/2007</u>	<u>6/08/2007</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 025-21404-00-00
 County: Clark
 _____ nw- nw Sec. 32 Twp. 33 S. R. 21 East West
4620 feet from (S) / N (circle one) Line of Section
4620 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Bouziden-Harper Well #: 1A-32
 Field Name: Harper Ranch
 Producing Formation: N/A
 Elevation: Ground: 1857 Kelly Bushing: 1868
 Total Depth: 5500 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 762' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

PA-N/A - 6/30/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content 163,520 ppm Fluid volume 1460 bbls
 Dewatering method used Haul to SWD
 Location of fluid disposal if hauled offsite: _____
 Operator Name: See Note #1
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 6/10/2008

Subscribed and sworn to before me this 10th day of June,
2008.

Notary Public: Lori A. Zehr
 Date Commission Expires: May 5, 2010



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Oil Producers Inc. of Kansas Lease Name: Bouziden-Harper Well #: 1A-32
 Sec. 32 Twp. 33 S. R. 21 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Compensated Neutron/Density PE Log, Micro Log, Sonic Log,	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Note #2 <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION JUN 11 2008 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		13 3/8	80	80	Common	270	
Surface		8 5/8	24#	762	Common	650	3% cc
Plugging					60/40 Poz	145	6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run	
					Yes	No
N/A		N/A	N/A	N/A		
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
N/A			Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)

Attachment-Bouziden-Harper #1A-32

Note #1:

Operator Name: Oil Producers Inc. of Kansas
Lease Name: Rich C#9 SWD License No.: 8061
Quarter: SE Sec.: 22 Twp: 32S R: 19W
County: Comanche Docket No.: D-281789

Operator Name: Robert Resources
Lease Name: Mary SWD License No.: 32781
Quarter: NE Sec.: 16 Twp: 29S R: 18W
County: Kiowa Docket No.: D-28396

Note #2:

Sample Formation (Top), Depth and Datum

Name	Top	Datum
Heebner	4240	-2372
Lansing	4446	-2578
Marmaton	5024	-3156
B-Penn Lm	5332	-3464
Atokan Sand	5340	-3472
St. Gen	5392	-3524
RTD	5500	

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WICHITA, KS

Koda Services, Inc.



Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

Invoice

BILL TO
Oil Producers Inc. of Kansas 1710 N Waterfront Pkwy Wichita, KS 67206-6603

DATE	INVOICE #
5/23/2007	5916

ORDERED BY	TERMS	FIELD...	For Drill Rig	LEASE	LEGAL DESCRIPTION & COUNTY
Bob Casper	Net 30	3221	Murffin	Boziden Harper 1A-32	Sec.32-33S-21W:Clark Co
QUANTITY	DESCRIPTION				AMOUNT
80	Drilled 80' of 32" conductor hole				0.00T
1	Furnished 80' of 20" conductor pipe				0.00T
	Furnished 5' X 5' tinhorn				
	Dirt-removal				
	Furnished mud, water & trucking				
	Furnished welder & materials				
	Furnished grout				
	Drilling services				4,550.00
	Taxable materials				5,700.00
	Kansas sales tax				302.10T
	County Tax(N/A)				0.00
	Ins & Fuel Surcharge				820.00
	non taxable				0.00
<p><i>ICL</i></p> <p><i>TAL</i></p> <p><i>312-10-1002.10</i></p> <p><i>80' of 20" Conductor pipe</i></p> <p><i>902-08-5370.00</i></p>					
Thank you for your business.					Total \$11,372.10

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OP

Form 1002A
 (Rev. 11/94)

Oil Well No. / Location No.

CEMENTING REPORT
 To accompany Completion Report

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 57111-1333
 Oklahoma City, Oklahoma 73157-2000
 OGC 16411(2-3-4(P))

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with 901 FSR10-3-4 h. It may be advisable to take a copy of this form to location when cementing work is done.

TYPE OR USE BLACK INK ONLY

Well Name <i>Oil Producers Inc. of Kansas</i>	Well District <i> </i>
Operator <i>Baziden Harper IA-32</i>	Well/Op Operator No. <i> </i>
Well Name No. <i> </i>	County <i>Creek County</i>
Well No. <i> </i>	Sec. <i>32</i>
Well No. <i> </i>	Top <i>335</i>
Well No. <i> </i>	Adj. <i>276 KANSAS</i>

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
* Annular Data	<i>5-20-07</i>					
* Size of Drill Bit (Inches)						
* Annular & Wash Hole Enlargement Per calculations						
* Size of Casing String (Inches)	<i>20"</i>					
* Type of Lubricant/Liner used (If any)						
* Sealing types of Casing (From the ground level)	<i>80'</i>					
* Type of Cement Slurry placed in Sacs (Lead or only slurry)	<i>270 sacks</i>					
* Cement Slurry						
* Cement Slurry						
* Cement Slurry						
* Cement Slurry						
* Cement Slurry						
* Cement Slurry						
* Cement Slurry						
* Cement Slurry						
* Cement Slurry						
* Cement Slurry	<i>10'</i>					

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Amount of surface casing required from 1000: *1* ft.

Was cement displaced to ground surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Was cement slurry tool (any type) used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Was cement above log level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If so, attach copy)	If Yes, at what depth?

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM
 * Designates items to be completed by Operator
 Items not so designated shall be completed by the Cementing Company.

Per Bob Kasper Cement is common.

John

Remarks

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Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rules, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Walt Blakes
Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rules, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative

Name & Title (Printed or Typed)
 Company (Printed or Typed) *Koda Services Inc.*
 Address *3815 Woodward*
 City *Oklahoma* Zip *73101*
 Phone (Area Code) Number *580-254-5019*
 Fax *5120107*

Name & Title (Printed or Typed)
 Operator
 Address
 City
 State
 Telephone (Area Code) Number
 Fax

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
- B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
- C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

Surface



PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 05/31/2007
INVOICE NUMBER 1970000370		

Pratt

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Bouziden-Harper "A"
O WELL NO. 1-32
B COUNTY Clark
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-00372	301			Net 30 DAYS	06/30/2007	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 05/30/2007 to 05/30/2007						
1970-00372						
1970-16213 Cement-New Well Casing 5/30/07						
Pump Charge-Hourly			1.00	Hour	924.000	924.00
Casing Cement Pumper			1.00	EA	250.000	250.00
Cementing Head w/Manifold			2.00	EA	332.500	665.00
Cement Head Rental			1.00	EA	275.000	275.00
Cement Float Equipment			1.00	EA	145.700	145.70
Basket			600.00	DH	1.500	900.00
Cement Float Equipment			240.00	DH	5.000	1,200.00
Flapper Type Insert Float			2,256.00	DH	1.600	3,609.60
Valve			80.00	Hour	3.000	240.00
Cement Float Equipment			104.00	EA	3.700	384.80 T
Top Rubber Cement Plug			376.00	EA	0.250	94.00 T
Mileage			1,692.00	EA	1.000	1,692.00 T
Cement Service Charge			200.00	EA	17.070	3,414.00 T
Mileage			400.00	EA	15.050	6,020.00 T
Heavy Vehicle Mileage			1.00	Hour	150.000	150.00
Mileage			Cement For 8 5/8" CSN Lost Casing During Cement 1" 200525 From Top JDC TAN			
Proppant and Bulk Delivery			RECEIVED KANSAS CORPORATION COMMISSION JUN 11 2008 CONSERVATION DIVISION WICHITA, KS			
Pickup						
Car, Pickup or Van Mileage						
Additives						
Cellflake						
Additives						
Cement Gel						
Calcium Chloride						
Cement						
A-Con Blend						
Cement						
Common						
Supervisor						
Service Supervisor						

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,194.26 16,769.84 516.64 17,286.48
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FIELD ORDER 16213.

Subject to Correction

Date 5-30-07 Customer ID _____
 Lease Douziden-Harper A Well # 1-32 Legal 32-335-21W
 County Clark State KS Station Pratt
 Depth of Kansas Formation _____ Shoe Joint 40 Feet
 Casing 8 7/8 28Lb Casing Depth 764 Ft. TD 765 Ft. Job Type C/W-Surface
 Customer Representative Bob Kasper Treater Clairence R. Messick
 AFE Number _____ PO Number _____
 Materials Received by Bob Kasper Blvd Sec # DL5

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	200sk	A-CON Blend		\$ 3,414.00
P	D200	200sk	Common		\$ 3,010.00
P	D200	200sk	Common		3010.-
P	C194	104Lb	Cellflake		\$ 384.80
P	C310	1692	Calcium Chloride		\$ 1692.-
P	C320	376Lb	Cement Gel		\$ 94.00
P	F123	2ea.	Basket, 8 5/8"		\$ 665.00
P	F145	1ea.	Top Rubber Cement Plug, 8 5/8"		\$ 145.70
P	F233	1ea	Flapper Type Insert Float Valve, 8 5/8"		\$ 275.00
P	E100	240.-	Heavy Vehicle Mileage, 1-way		\$ 1200.-
P	E101	80mi	Pickup Mileage, 1-Way		\$ 240.00
P	E104	2256.-	BULK Delivery		\$ 3609.60
P	E107	600	Cement Service Charge		\$ 900.-
P	E891	1ea.	Service Supervisor		\$ 150.00
P	R202	1ea.	Cement Pumper: 501ft. Tol, 1,000ft.		\$ 924.00
P	R701	1ea.	Cement Head Rental		\$ 250.00
			Discounted Price =	\$	14,769.84
			Plus taxes		

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Customer Oil Producers Incorporated, of Kansas	Lease No. of Kansas	Date 5-30-07
Lease Bouziden-Harper "A"	Well # 1-32	
Field Order # 16,913	Station Pratt	Casing 8 5/8 28Lb.
		Depth 764 Ft.
Type Job Surface - New Well	Formation	County Clark
		State KS.
		Legal Description 32-335-21W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8 28Lb.	Tubing Size	Shots/Ft		Acet 200 sacks	A. CON	RATE	PRESS 38 C.C., 25Lb./sk. cell-
Depth 764 Ft.	Depth	From	To	Pop 12Lb./Gal.	13.46Gal./sk.	2.56	5 Min. CV.F.T./sk. flake
Volume 17.7 Bbl.	Volume	From	To	Pop 200 sacks	Common with 2% Gel	10 Min.	9 C.C.,
Max Press 2005 S.I.	Max Press	From	To	Pop .25Lb./sk.	Cell flake		15 Min.
Well Connection Mug container	Annulus Vol.	From	To	15.04Lb./Gal.	6.50 Gal./sk., 1.36		Annulus Pressure CV.F.T./sk.
Plug Depth 72 Ft.	Packer Depth	From	To	Flush 46.5 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Bob Kasper	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,832
Driver Names Messick	Mattael	Boles

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:15					Trucks on location and hold safety meeting.
11:00					Murfin Drilling start to run shoe joint with Auto-Fill inseri screwed into collar and a total of 17, its new 28Lb./Ft. 8 5/8 casing.
					Ran Basket on joints #2 and 3.
12:30					Casing in well. Break circulation with rig.
12:45	300			6	start Fresh water pre-flush.
	300		10	6	Start mixing 200 sts. A. con cement.
	100		101	6	Start mixing 200 sts. Common cement.
			149		Stop pumping. Shut in well. Release plug.
					Open well.
1:20	-0-				Start Fresh water Displacement.
1:33	200		46.5		Plug down. Circulated 0 sts. cement to pit.
					Open Release. Insert held.
					Wash up dump truck.
1:45					order more cemen
5:30					cement on location
5:35					Start running 1" Tubing
					Tag something hard 80Ft. down from surface

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Customer: Oil Producers Incorporated, of Kansas	Lease No.:	Date: 5-30-07
Lease: Bouziden-Harper "A"	Well #: 1-32	
Field Order #: 16,213	Station: Pratt	Casing: 8 1/8" 28Lb.
Type Job: Surface - 1" cement - New Well	Depth: 80 Ft.	County: Clark
	Formation:	State: KS
		Legal Description: 32-335-21W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: 8 1/8"	Tubing Size: 1"	Shots/Ft:		200 sacks	Common with 38 C.C.	RATE:	PRESS:
Depth: 80 Ft.	Depth: 80 Ft.	From:	To:	14.5 Lb./Gal.	5.2 Gal./sk., 1.48 cu. Ft./sk.	Max:	5 Min:
Volume:	Volume:	From:	To:	50 sacks	Common - Neat	Min:	10 Min:
Max Press:	Max Press: 300 P.S.I.	From:	To:	15.6 Lb./Gal.	9.2 Gal./sk., 1.18 cu. Ft./sk.	Avg:	15 Min:
Well Connection:	Annulus Vol.:	From:	To:			HHP Used:	Annulus Pressure:
Plug Depth:	Packer Depth:	From:	To:	Flush:		Gas Volume:	Total Load:

Customer Representative: Bob Kasper	Station Manager: David Scott	Treater: Clarence R. Messich
Service Units: 19,870	19,403	19,826
Driver Names: Messich, Mattal, McGraw		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00 P.M.		300		1.5	Start mixing common cement with 38 C.C.
		300	42	1.5	thin cement water to surface.
				1.5	Start mixing common cement.
6:45			52		Stop pumping. Circulation stopped.
7:00					Tag cement 1 Ft. Below Top of Conductor.
					Wait to see if cement falls
					Could not pull 1" Tubing.
					Unscrewed 1" and pulled 2, its out of well.
9:00					Cement did not fall. Crew released.
					Job Complete.
					Thanks.
					Clarence, Mite, James, Mite

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WICHITA, KS

plugging



Pratt

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 06/12/2007
INVOICE NUMBER 1970000407		

B I L L T O
 OIL PRODUCER'S, INC. OF KANSAS
 1710 WATERFRONT PARKWAY
 WICHITA KS 67206
 ATTN:

J O B S I T E
 LEASE NAME Bouziden-Harper "A"
 WELL NO. 1-32
 COUNTY Clark
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-00409	301			Net 30 DAYS	07/12/2007		
For Service Dates: 06/09/2007 to 06/09/2007				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-00409							
1970-16218 Cement-New Well Casing 6/9/07							
Pump Charge-Hourly				1.00	Hour	700.000	700.00
Cement Pumper, Plug and Abandon							
Mileage				145.00	DH	1.500	217.50
Cement Service Charge							
Mileage				160.00	DH	5.000	800.00
Heavy Vehicle Mileage							
Mileage				500.00	DH	1.600	800.00
Proppant and Bulk-Delivery							
Pickup				80.00	Hour	3.000	240.00
Car, Pickup or Van Mileage							
Additives				500.00	EA	0.250	125.00 T
Cement Gel							
Cement				145.00	EA	10.710	1,552.95 T
60/40 POZ							
Supervisor				1.00	Hour	150.000	150.00
Service Supervisor							

ENTERED JUN 14 2007

WOC

90228 Cement to plug @

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-458.54 4,126.91 80.04 4,206.95
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FIELD ORDER 16218*

Subject to Correction

Date	6-9-07	Customer ID		Lease	Bouziden-Harper	Well #	1-32	Lease	32-335-21W
				County	Clark	State	KS.	Station	Pratt
C H A R G E	Oil Producers Incorporated, of Kansas			Depth	Formation		Shoe Joint		
	Casing		Casing Depth	TD	66 Type			E.W.W.-P.T.A.	
	Customer Representative				Bob Kasper		Treater Clarence R. Messick		
AFE Number		PO Number		Materials Received by	X			DLS	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	145 sk.	60/40 Poz		\$1,552.95
P	C320	500 Lb.	Cement Gel		\$125.00
P	E100	160 mi	Heavy Vehicle Mileage, 1-Way	\$	800.00
P	E101	80 mi	Pickup Mileage, 1-Way	\$	240.00
P	E104	500 tm	Bulk Delivery	\$	800.00
P	E107	145 sk.	Cement Service Charge	\$	217.50
P	E891	1 ea.	Service Supervisor	\$	150.00
P	R400	1 ea.	Cement Pumper, Plug and Abandon	\$	700.00
			Discounted Price =		\$4,126.91
			Plus taxes		

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Customer: Oil Producers Incorporated, of Kansas	Lease No.:	Date: 6-9-07
Lease: Bouziden-Harper "A"	Well #: 1-32	
Field Order #: 10.218	Station: Pratt	Casing: 1 1/2" D.A.
Type Job: C.N.W. - P.T.A.	Formation:	County: Clark State: KS.
		Legal Description: 52-535-21W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	4 1/2" Drill Pipe	Shots/F		cement	RATE	PRESS	ISIP
Depth	Depth	From	To	145 sacks	60/10	802	with 6% Gel
Volume	Volume	From	To	3.3Lb.	Max Gal., 8.09 Gal.	5 Min.	1.59 CU.FT/s
Max Press	Max Press	From	To		Min		10 Min.
Well Connection	Annulus Vol.	From	To		Avg		15 Min.
Plug Depth	Packer Depth	From	To	Flush	HHP Used		Annulus Pressure
					Gas Volume		Total Load

Customer Representative: Bob Kasper	Station Manager: David Scott	Treater: Clarence R. Messick
Service Units: 19,870	19,903	19,831
Driver Names: Messick	Mattal	Shields
	LaChance	

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					Trucks on location and hold safety meeting.
6:50	300		5	5	1 st / Plug 50 sacks at 1,200 Feet
	300		20	5	Start Fresh Water pre-flush.
	100		34	5	Start mixing cement.
					Start Fresh Water Displacement.
6:57	-0-		42		Stop pumping.
					2 nd / Plug 50 sacks at 770 Feet
7:17	200		5	5	Start Freshwater Pre-flush.
	200		10	5	Start mixing cement.
	100		24	5	Start Freshwater Displacement.
7:24	-0-		27		Stop pumping.
					3 rd / Plug 20 sacks at 60 Feet
8:47	-0-		3		Start mixing cement.
8:50	-0-		6		Cement circulated to surface.
					Stop pumping.
	-0-		4-3	3	Plug Rat and Mouse holes.
					Wash up pump truck.
9:15					Job Complete.
					Thanks,
					Clarence, Mite, Billy, Stephen

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 JUN 11 2008
 CONSERVATION DIVISION
 WICHITA, KS