

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Purchaser: Eaglwing, LP  
Operator Contact Person: W.R. Horigan  
Phone: (316) 682-1537 X103  
Contractor: Name: C&G Drilling Company  
License: 32701  
Wellsite Geologist: Roger Martin

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>3/27/08</u>	<u>4/1/08</u>	<u>4/21/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23764-00-00  
County: Butler

120' N W/2 W/2 NE Sec. 32 Twp. 25 S. R. 05  East  West  
1200 feet from S / (N) (circle one) Line of Section  
2300 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Moler A Well #: 35  
Field Name: El Dorado

Producing Formation: Admire  
Elevation: Ground: 1373 Kelly Bushing: 1382

Total Depth: 2480 Plug Back Total Depth: 678

Amount of Surface Pipe Set and Cemented at 262 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

AH1 - Dg - 6/30/08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

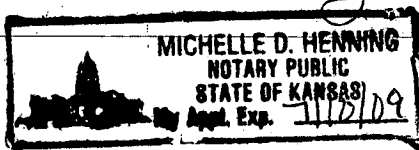
Signature: Casey Coats

Title: Operations Engineer Date: 6/3/08

Subscribed and sworn to before me this 3<sup>rd</sup> day of June

20 08  
Notary Public: Michelle D Henning

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**JUN 03 2008**

**KCC WICHITA**

Operator Name: Vess Oil Corporation Lease Name: Moler A Well #: 35  
 Sec. 32 Twp. 25 S. R. 05  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <p style="text-align: center;"><b>Dual Induction, Dual Comp. Porosity and Micro Log</b></p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <p style="text-align: center;">SEE ATTACHED</p>
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	262	Class A	165	3% cc
production	7-7/8"	4-1/2"	10.5	723'	Thickset	140	<i>cut to surface</i>
				35 sx cmt plug	@ 2400'		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	640-655	250 gal 15% Fe acid	640-655
		120 bbl gel water, 3000 #20/40 sand	
		1500 #12/20 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"		none		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
5/31/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	8	0	83			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 640-655

**RECEIVED**  
**JUN 03 2008**  
**KCC WICHITA**

**ATTACHMENT TO ACO-1**

Moler #35  
 1200'FNL, 2310'FEL  
 Sec. 32-25S-05E  
 Butler County, KS

	<u>SAMPLE TOPS</u>	<u>LOG TOPS</u>	
Admire 650	655 +727	640	+727
Burlingame			
White Cloud Lm	896 +486		
White Cloud Sd	904 +478	901	+481
Topeka			
Oread	1383 -1	1383	-1
Heebner	1416 -34	1420	-38
Douglas	1453 -71	1454	-72
Lansing	1686 -304	1686	-304
Kansas City	1983 -601	1982	-600
B/KC	2145 -762	2142	-760
Altamont	2267 -875	2258	-876
Cherokee	2338 -956	2336	-954
Arbuckle	2439 -1057	2439	-1057
PTD	2443 -1061	2479	-1097

DST #1      2404-2443    Zone: ARBUCKLE  
 Times:      30-45-45-60  
 1<sup>st</sup> open:    btm bkt in 2 min & 40 sec  
 2<sup>nd</sup> open    btm bkt in 3 min  
 Rec.: 70' M, 185' HWCM(46-W,54-M), TR OIL, 325'HMCW(35-M  
       65-W),TR OIL, 700' W, TR OIL <1%, TOOL SAMPLE: 1%  
       OIL CHLORIDES-17000  
 IHP: 1166      FHP: 1144  
 IFP: 53-361    FFP: 358-568  
 ISIP: 753      FSIP: 754

DST #2      2445-2450    Zone: ARBUCKLE  
 Times:      30-45-45-63  
 1<sup>st</sup> open:    btm bkt in 1 min  
 2<sup>nd</sup> open    btm bkt in 2 min  
 Rec.: 85' HMCW, TR OIL(75-W, 25-M)  
       1490' SW, TR OIL TOOL SAMPLE: OCW(2-O,98-W)  
       OIL CHLORIDES-16000  
 IHP: 1187      FHP: 1166  
 IFP: 152-503    FFP: 522-705  
 ISIP: 763      FSIP: 768

**RECEIVED**  
**JUN 23 2008**  
**KCC WICHITA**

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 13030

LOCATION El Dorado #80

FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-28-08	8511	Moler A #35	32	25	SE	Butter

CUSTOMER  
Vess Oil Corporation  
MAILING ADDRESS  
1700 Waterfront Pkwy Bld. 500  
CITY Wichita STATE Ks ZIP CODE 67226

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Jacob		
491	Todd		

JOB TYPE Surface HOLE SIZE 7 7/8" HOLE DEPTH 260ft. CASING SIZE & WEIGHT 5 7/8" 23.0#  
 CASING DEPTH 299ft. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER NEW  
 SLURRY WEIGHT 15.5# SLURRY VOL \_\_\_\_\_ WATER gal/sk 7-7.5 CEMENT LEFT in CASING 20ft.  
 DISPLACEMENT 15.52 DD DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting Rig up to 8 5/8" brake circulation, Pump 165 sks class A 3% cc and disp. cement to 243ft + shut in. Cement did circulate in the cellar. Washup + rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	675.00	675.00
5406	2	MILEAGE	3.45	n/c
11045	165 sks	class A	12.90	2129.50
1102	500 lbs	3% calcium chloride	.70	350.00
5407	1	min. Bulk Truck	300.00	300.00
			RECEIVED	
			JUN 23 2008	
			KCC WICHITA	
			Subtotal	3453.50
			SALES TAX	131.36
			ESTIMATED TOTAL	3584.86

280956

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

APR 10 2008

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 221073

Invoice Date: 04/07/2008 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316)682-1537

MOLER A #35  
13676  
04-01-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	175.00	16.2000	2835.00
1110A	KOL SEAL (50# BAG)	875.00	.4000	350.00
1131	60/40 POZ MIX	25.00	10.8000	270.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	260.0000	260.00
4453	4 1/2" LATCH DOWN PLUG	1.00	210.0000	210.00
4103	CEMENT BASKET 4 1/2"	3.00	198.0000	594.00
4129	CENTRALIZER 4 1/2"	5.00	37.5000	187.50
	Description	Hours	Unit Price	Total
446	CEMENT PUMP	1.00	875.00	875.00
491	MIN. BULK DELIVERY	1.00	300.00	300.00

**RECEIVED**  
**JUN 03 2008**  
**KCC WICHITA**

Parts:	4706.50	Freight:	.00	Tax:	249.45	AR	6130.95
Labor:	.00	Misc:	.00	Total:	6130.95		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13676  
 LOCATION El Dorado #90  
 FOREMAN Larry Strom

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-1-08	8511	MOLER A #35	32	25	35	Butler	
CUSTOMER Vess Oil Corp			TRUCK #		DRIVER		
MAILING ADDRESS 1700 Waterfront Pkwy Bldg 500			446		Jacob		
CITY Wichita			491		Todd		
STATE KS			TRUCK #		DRIVER		
ZIP CODE 67206							
JOB TYPE	4 1/2 PROD	HOLE SIZE	1 1/8	HOLE DEPTH	2480	CASING SIZE & WEIGHT	4 1/2 10 1/2
CASING DEPTH	723	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	14.80	SLURRY VOL	35.62	WATER gal/sk	6.75	CEMENT LEFT in CASING	40ft.
DISPLACEMENT	11.44	DISPLACEMENT PSI		MIX PSI		RATE	
REMARKS: Safety Meeting - Ripped up - Spotted 35 sks Plug over Annulet At 2480.							

Run 763 at 4 1/2 Csg - Broke Circulation. - Mixed 140 sks Thick-Set with 5 lbs Gal-Seal per sks. Flushed pump & Pines Displacement with 11.44 bbls Freshwater 1000 Plug at 1500 lbs.  
 Circulated Cement to Surface.  
 12 sks - Annulet  
 10 sks - Mousehole

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
		MILEAGE		7%
1121a	175	sks Thick-Set	16.20	2835.00
1110A	875	lbs Gal-Seal	.40	350.00
1131	25	sks 120/140 102-mix	10.80	270.00
5407		Bulk Delivery	300.00	300.00
4161	1	4 1/2 AFU Float Shoe	260.00	260.00
4453	1	4 1/2 Latch-Down Plug	210.00	210.00
4103	3	4 1/2 Cement Baskets	198.00	594.00
4129	5	4 1/2 Centralizers	37.30	186.50
RECEIVED				
JUN 03 2008				
KCC WICHITA				
S. Strubel				
				581.50
SALES TAX				849.45
ESTIMATED TOTAL				6130.95

221013

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_