

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 6039  
Name: L. D. DRILLING, INC.  
Address: 7 SW 26 AVE  
City/State/Zip: GREAT BEND, KS 67530  
Purchaser: \_\_\_\_\_  
Operator Contact Person: L. D. DAVIS  
Phone: (620) 793-3051  
Contractor: Name: PETROMARK DRILLING, LLC  
License: 33323  
Wellsite Geologist: JIM MUSGROVE

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
 Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>4/14/08</u>	<u>4/20/08</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25182-00-00  
County: BARTON  
W/2 NW SE NW Sec. 31 Twp. 16 S. R. 12  East  West  
1650 feet from S /  (circle one) Line of Section  
1625 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section-Corner:  
(circle one) NE SE  NW SW  
Lease Name: DANDY DON Well #: 1  
Field Name: WILDCAT

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1961' Kelly Bushing: 1966'  
Total Depth: 3456' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 456 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

PA - Dlg - 6/30/08  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Loren Schewe  
Title: CLERK Date: MAY 29, 2008  
Subscribed and sworn to before me this 29 day of May,  
20 08  
Notary Public: Rashell Patten  
Rashell Patten

NOTARY PUBLIC STATE OF KANSAS  
Rashell Patten  
MY Appt. Exp. 2-11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 02 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: DANDY DON Well #: 1  
 Sec. 31 Twp. 16 S. R. 12  East  West County: BARTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"	24#	456'	A-CON	125	3% CC, 2% GEL
&					60/40 POZMIX	125	1% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually-Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval

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**DAILY DRILLING REPORT**

OPERATOR: **L.D. DRILLING, INC.** LEASE: **DANDY DON #1**  
 W/2 NW SE NW Sec 31-16-12  
 WELLSITE GEOLOGIST: Jim Musgrove Barton Co., KS  
 CONTRACTOR: Petromark Drilling Rig 2 ELEVATION: GR: 1961'  
 KB: 1966'  
 SPUD: 4/14/08 @ 4:15 P.M. PTD: 3500'  
 SURFACE: Ran 10 jts New 24# 8 5/8" Surface Casing, Tally 449.7', Set @ 456' w/ 125 sx  
 A-Con, 3% CC, 2% Gel, 125 sx 60/40 Pozmix 1% Gel, 3% CC, Did Circulate,  
 Plug Down @ 2:00 A.M., 4/15/08 by Basic Energy

4/15/08 456' Under Surface - Waiting on Cement  
 Drill Plug around Noon

4/16/08 1290' Drilling  
 4/17/08 2340' Drilling  
 4/18/08 3065' Drilling  
 4/19/08 3446' CTCH after DST #1  
 4/20/08 3456' RTD

Plugging: 1st Plug @ 3456' w/ 25 sx  
 2nd Plug @ 866' w/ 25 sx  
 3rd Plug @ 510' w/ 80 sx  
 4th Plug @ 40' w/ 10 sx, w. wiper plug  
 5th Plug @ Rathole w/ 15 sx  
 Total 155 sx 60/40 Pozmix, 4% Gel, 1/4" Cell Flake  
 By Basic Energy Tkt: 18175 on 4/20/08  
 Plug Down @ 8:45 A.M. KCC: Bruce Rodie

<u>SAMPLE TOPS:</u>	to Damer		
Topeka	2799	(-835)	-3
Heebner	3084	(-1120)	-5
Brown Lime	3173	(-1209)	-12
Lansing	3188	(-1224)	-11
Base Kansas City	3420	(-1456)	
Arbuckle	3436	(-1472)	
RTD	3456	(-1492)	

DST #1 3308 - 3390' L/KC H,I,J  
 TIMES: 15-15-15-15  
 BLOW: 1st Open: weak 1/4" blow  
 2nd Open: wk surface blow died in 5 min  
 RECOVERY: 5' mud (100% mud)  
 IFP: 28-31 ISIP: 65  
 FFP: 31-32 FSIP: 48  
 TEMP: 99 degrees

DST #2 3416 - 3436' Arbuckle  
 TIMES: 30-30-30-30  
 BLOW: 1st Open: fair 1/4" blow dec-to weak blw  
 2nd Open: no blow  
 RECOVERY: 5' mud (100% mud)  
 IFP: 27-34 ISIP: 862  
 FFP: 35-37 FSIP: 817  
 TEMP: 103 degrees

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Susank 4E-1/2S-EI to

# BASIC

energy services, L.P.

**FIELD ORDER** 18175

Subject to Correction

Date: <b>H-20-08</b>	Customer ID	Lease: <b>Dandy Don</b>	Well #: <b>1</b>	Legal: <b>31-16-12</b>
C H A R G E		County: <b>Barton</b>	State: <b>Ks</b>	Station: <b>Pratt</b>
L.D. Drilling Inc.		Depth	Formation	Shoe Joint
		Casing	Casing Depth	TD
		Customer Representative: <b>Dave</b>	Treater: <b>Steve Orlando</b>	
Job Type: <b>CNW-PTA</b>				

AFE Number	PO Number	Materials Received by: <b>X</b>	<i>Steve Orlando</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	155su	60/40 P02		1705.00
P	CC102	39Lb	Celloflake		144.30
P	CC200	268Lb	Cement gel		67.00
P	CF153	1ea	Wooden Cement plug		160.00
P	E101	140mi	Heavy Vehicle Mileage		980.00
P	E113	469Tm	Bulk Delivery		750.40
P	E100	20mi	Pickup Mileage		297.50
P	CE240	155su	Cement Service Charge		217.00
P	S003	1ea	Service Supervisor		175.00
P	CE204	1ea	Depth Charge 3001-4000'		2160.00
Discounted price plus taxes					5591.21
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				CONSERVATION DIVISION	
				WICHITA, KS	

As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

**c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

**d)** That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

**e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

**f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.

**g)** That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

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## TREATMENT REPORT

Customer L.D. Drilling, Inc	Lease No.	Date 4-20-08
Lease Dandy Don	Well # 1	
Field Order # 18175	Station Pratt	County Barton
Type Job CNU-PTA	Formation	Legal Description 31-16-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	155 sks	Acid	60/40 P <sub>2</sub> O <sub>5</sub>	RATE	PRESS	ISIP
Depth	Depth	From	To 470' gel	Pre Pad		Max		5 Min.
Volume	Volume	From	To 44' / 59 Cell Lake	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To 1.42' gel			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
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Service Units	19869	19889/19812	19826	19860
Driver Names	Orlando	Kosler	Freeman	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30 AM					Orientation Safety meeting
6:00 AM			1st plug 345' w/255 sks		
			10	4	10 bbl H <sub>2</sub> O
			7	4	7 bbl cement @ 13.8#/gal
			3	4	3 bbl H <sub>2</sub> O
6:15			45	4	45' mud displacement
			2nd plug @ 866'		
			10	4	10 bbl H <sub>2</sub> O
			7	4	7 bbl cement @ 13.8
			3	4	3 bbl H <sub>2</sub> O displacement
7:40			7	4	7 bbl mud displacement
			3rd plug @ 510'		
			5	4	5 bbl H <sub>2</sub> O
			20	4	20 bbl cement
8:00			1	4	1 bbl displacement H <sub>2</sub> O
			4th plug @ 40'		
			3	4	3 bbl cement
8:30			1/2	4	1/2 bbl H <sub>2</sub> O
8:45			4	4	4 bbl H <sub>2</sub> O w/15 sks

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**FIELD ORDER** 17615

Subject to Correction

Date <b>4-15-08</b>	Customer ID	Lease <b>DANDY DOW</b>	Well # <b>1</b>	Legal <b>31-16S-12W</b>
L.D. DRILLING INC		County <b>BARTON</b>	State <b>KS</b>	Station <b>PRATT KS</b>
Casing <b>8 5/8</b>		Formation	Shoe Joint	Job Type <b>CNW SP</b>
Casing Depth		TD <b>456</b>	Treater <b>M MCGUIRE</b>	
Customer Representative				

AFE Number	PO Number	Materials Received by <b>X</b>	<b>Buddie Ruff</b>	<b>DLS</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	125SK	A-CON BLEND COMMON	-	2125 <sup>00</sup>
P	CP103	125SK	60/40 POZ	-	1375 <sup>00</sup>
P	CC109	6781b	CALCIUM CHLORIDE	-	711 <sup>90</sup>
P	CF153	1EA	WOODEN CEMENT PLUG	-	160 <sup>00</sup>
P	E101	140mi	HEAVY VEHICLE MILEAGE		980 <sup>00</sup>
P	E113	7917m	PROPPANT & BULK DELIVERY CHARGE		1265 <sup>60</sup>
P	E100	70mi	PICKUP MILEAGE		297 <sup>50</sup>
P	CE240	250SK	BLENDING & MIXING CHARGE		350 <sup>00</sup>
P	5003	1	SERVICE SUPERVISOR		175 <sup>00</sup>
P	CE200	1	DEPTH CHARGE 0-500'		1000 <sup>00</sup>
P	CE504	1	PLUG CONTAINER		250 <sup>00</sup>

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WICHITA, KS

DISCOUNTED PRICE  
PLUS TAXES

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- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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**c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

**d)** That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

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**f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.

**g)** That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.



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## TREATMENT REPORT

Customer <b>A. D. DRILLING</b>	Lease No.	Date <b>4-15-08</b>
Lease <b>DANDY DOW</b>	Well # <b>P</b>	
Field Order # <b>1765</b>	Station <b>PRATT KS</b>	Casing <b>8 5/8</b>
Type Job <b>CNW</b>	Formation	Legal Description <b>31-165-72W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft <b>MIX 13# 2.</b>		Acid <b>125SKS A. CNW</b>	3% <b>CALCIUM CHLORIDE</b>	RATE	PRESS
Depth	Depth	From	To	Pre Pad <b>2% CASSET</b>	Max		ISIP
Volume	Volume	From <b>MIX 15# 1.12</b>	To	Pad <b>125SKS 60/40 P02</b>	Mid		10 Min.
Max Press	Max Press	From	To	Frag <b>16 BOTTOM 7L 6L</b>	Avg <b>3% CALCIUM CHLORIDE</b>		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>H2O</b>	Gas Volume		Total Load

Customer Representative	Station Manager <b>D. SLOTT</b>	Treater <b>M. MCGUIRE</b>
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Service Units	<b>19870</b>	<b>19903</b>	<b>19905</b>	<b>19832</b>	<b>21010</b>
Driver Names	<b>M. MCGUIRE</b>	<b>M. MATTHEW</b>		<b>B. SHARLOS</b>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:15					CALLED OUT FOR JOB
2:30					ON LOCATION / SAFETY M76
00:20					R16 TO RUN 11 INTS 8 5/8
01:00					CASING ON BOTTOM
01:10					HOOK UP TO R16 TO CIRCULATE
01:20					HOOK UP TO P.T
01:21	200		46	6	START HEAD CEMENT 125SKS A. CNW MIX @ 13#
					CIRCULATION TO PIT
1:29	300		28	6	START TAIL 125SKS 60/40 P07 MIX @ 15#
					CEMENT TO PIT
1:43					SHOT DOWN RELEASE PLUG
1:45				6	START DISPLACEMENT
01:50			27		SHOT DOWN SHUT IN

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 02 2008  
CONSERVATION DIVISION  
WICHITA, KS

JOB COMPLETE  
THANK YOU