

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32924
Name: Gilbert-Stewart Operating LLC
Address: 1801 Broadway #450
City/State/Zip: Denver, CO 80202
Purchaser: N/A
Operator Contact Person: Kent Gilbert
Phone: (303) 534-1686
Contractor: Name: Southwind Drilling
License: 33350

Wellsite Geologist: Bruce Ard
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-01-08</u>	<u>2-10-08</u>	<u>D&A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25166-0000
County: Barton
W/2 E/2 SE Sec. 35 Twp. 20s S. R. 12 East West
1320' FSL feet from S / N (circle one) Line of Section
990' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: RKS Well #: 2
Field Name: Chase Silica
Producing Formation: D&A
Elevation: Ground: 1821' Kelly Bushing: 1829
Total Depth: 3520' Plug Back Total Depth: P&A'
Amount of Surface Pipe Set and Cemented at 308' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from P&A
feet depth to _____ w/ _____ sx cmt.

PA-DIG - 6/30/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 10000 ppm Fluid volume 1120 bbls
Dewatering method used Fresh water/ haul off
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oil Service
Lease Name: Teichmann/Sieker License No.: 32408
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: Stafford/Barton Docket No.: 23,722/26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Manager Date: 5-29-08

Subscribed and sworn to before me this 29th day of May

Notary Public: [Signature]

Date Commission Expires: My Commission Expires 10/03/2010

KCC Office Use ONLY

Letter of Confidentially Received
If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received **JUN 02 2008**
 UIC Distribution
[Signature] CONSERVATION DIVISION

Operator Name: Gilbert-Stewart Operating LLC Lease Name: RKS Well #: 2
 Sec. 35 Twp. 20s S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, Por, Sonic,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2739'</td> <td>-910</td> </tr> <tr> <td>Lansing</td> <td>3155'</td> <td>-1326</td> </tr> <tr> <td>Arbuckle</td> <td>3398'</td> <td>-1569</td> </tr> </table>	Name	Top	Datum	Topeka	2739'	-910	Lansing	3155'	-1326	Arbuckle	3398'	-1569
Name	Top	Datum											
Topeka	2739'	-910											
Lansing	3155'	-1326											
Arbuckle	3398'	-1569											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	308' KB	Common	300	3% CaCl, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D&A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. D&A	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
---	---	---------------------------

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 0 2 2008

ALLIED CEMENTING CO., INC.

25581

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <i>2-2-08</i>	SEC. <i>35</i>	TWP. <i>20</i>	RANGE <i>12</i>	CALLED OUT <i>6:00 PM</i>	ON LOCATION <i>9:00 PM</i>	JOB START <i>11:00 PM</i>	JOB FINISH <i>12:00 AM</i>	
LEASE <i>RKS</i>	WELL # <i>2</i>	LOCATION <i>Ellinwood south to C.L.</i>			COUNTY <i>Barton</i>	STATE <i>Ka</i>		
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			<i>1 1/2 west N into.</i>					

CONTRACTOR <i>Southwind #3</i>	OWNER <i>Gilbert-Stewart Operating</i>
TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>12 1/4</i>	T.D. <i>308'</i>
CASING SIZE <i>8 3/8</i>	DEPTH <i>308'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>20'</i>	
PERFS.	
DISPLACEMENT <input checked="" type="checkbox"/> <i>18.3 BBLS H₂O</i>	

CEMENT	
AMOUNT ORDERED <i>300 ex Common</i>	
<i>3% CC 2% Gel</i>	

COMMON <i>300</i>	@ <i>12.15</i>	<i>3645.00</i>
POZMIX	@	
GEL <i>6</i>	@ <i>18.25</i>	<i>109.50</i>
CHLORIDE <i>9</i>	@ <i>51.00</i>	<i>459.00</i>
ASC	@	

RECEIVED		
KANSAS CORPORATION COMMISSION		
<i>JUN 02 2008</i>		
CONSERVATION DIVISION		
WICHITA, KS		
HANDLING <i>315</i>	@ <i>2.05</i>	<i>645.75</i>
MILEAGE <i>18.9.315</i>		<i>510.30</i>
TOTAL		<i>5369.50</i>

EQUIPMENT

<i>G.B.</i>	
PUMP TRUCK #181	CEMENTER <i>J.D. Drudling</i>
BULK TRUCK #344	HELPER <i>Syler Wintz</i>
BULK TRUCK #	DRIVER <i>Kevin Weighous</i>
BULK TRUCK #	DRIVER

REMARKS:

*Ran 8 3/8 casing to Bottom.
Break Circulation. Hook up to
pump truck & mixed 300 ex Common
3% CC 2% Gel. Shut down
change valves over & release 8 3/8 TWP.
Displace with 18.3 BBLS fresh H₂O.
Cement did circulate.
Shut in manifold.*

SERVICE

DEPTH OF JOB <i>308'</i>	
PUMP TRUCK CHARGE	<i>893.00</i>
EXTRA FOOTAGE <i>8</i>	@ <i>.70</i> <i>5.60</i>
MILEAGE <i>18</i>	@ <i>7.00</i> <i>126.00</i>
MANIFOLD	@
<i>Headrental</i>	@ <i>110.00</i>

CHARGE TO *Gilbert-Stewart Operating*
STREET *1801 Broadway Suite 450*
CITY *Denver* STATE *Colorado* ZIP *80202*

TOTAL *1134.60*

PLUG & FLOAT EQUIPMENT

<i>1-8 3/8 TWP</i>	@	<i>66.00</i>
	@	
	@	
	@	

