

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*luc
man
6/2/08*

Operator: License # 33530
Name: Reif Oil & Gas Co., LLC
Address: PO Box 298
City/State/Zip: Hoisington, KS 67544
Purchaser: _____
Operator Contact Person: _____
Phone: (____) _____
Contractor: Name: ROYAL DRILLING INC.
License: 33905
Wellsite Geologist: Jim Musgrove
Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHH SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-23-08</u>	<u>1-29-08</u>	<u>1-29-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25139-0000
County: Barton 13
SE SW SW Sec. 25 Twp. 16 S. R. 12 East West
330 feet from S / N (circle one) Line of Section
918 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kay Well #: 1
Field Name: Trapp
Producing Formation: Arbuckle
Elevation: Ground: 1917 Kelly Bushing: 1922
Total Depth: 3408 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 840 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

PA - Dlg - 4/30/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 41,000 ppm Fluid volume 1000 bbls
Dewatering method used Allow to dry & backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Donald J. Reif*
Title: President Donald J. Reif Date: 5-27-08

Subscribed and sworn to before me this 27th day of May 2008

Notary Public: *Eudora Reif*

Date Commission Expires: _____

EUDORA REIF
Notary Public - State of Kansas
My Appt. Expires 12-28-2008

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: RECEIVED

Wireline Log Received

Geologist Report Received JUN 02 2008

UIC Distribution

JAN 10 1980

Side Two

Operator Name: Reif Oil & Gas Co., LLC Lease Name: KAY Well #: 1
 Sec. 25 Twp. 16 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Per Geo. Report

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface		8 5/8"	24	840	60-40Poz	150	4% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

Quality Oilwell Cementing Inc.

Invoice

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Date	Invoice #
1/30/2008	703

Bill To
REIF OIL & GAS P.O. BOX 298 HOISINGTON KS 67544

COPY

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
75	common	11.25	843.75T
50	POZ	6.25	312.50T
5	GEL	17.00	85.00T
31	Celloseal	2.00	62.00T
130	handling	1.90	247.00T
1	MINIMUM CHARGE MILEAGE	300.00	300.00T
1	dry hole plug	45.00	45.00T
1	pump truck charge plugging	800.00	800.00T
25	pump truck mileage charge	6.00	150.00T
285	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-285.00
	LEASE: KAY WELL #1 Barton county Sales Tax	6.55%	186.36

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 02 2008
CONSERVATION DIVISION
WICHITA, KS

Thank you for your business. Dave	Total	\$2,746.61
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1023

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease		Well No.		Location		County	State
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		To			
Tbg. Size		Depth		Street			
Drill Pipe		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		COPY			
Press Max.		Minimum					
Meas Line		Displace					
Perf.				CEMENT			
EQUIPMENT				Amount Ordered			
Pumptrk	No.	Cementer		125 60/40 4/3/6 d			
		Helper		Consisting of			
Bulktrk	No.	Driver		Common		75 @ 11.25 = 843.75	
		Driver		Poz. Mix		50 @ 6.25 = 312.50	
Bulktrk	No.	Driver		Gel.		5 @ 17.00 = 85.00	
		Driver					
JOB SERVICES & REMARKS							
Pumptrk Charge		800.00		Chloride			
Mileage		130.00		Hulls			
Footage				Salt			
		Total 950.00		Flowseal		31 # @ 2.00 = 62.00	
Remarks:							
				Sales Tax			
				Handling		130 @ 2.97 = 386.10	
				Mileage		84 per 1000 per mile = 302.00	
						Sub Total 950.00	
						Total	
				Floating Equipment & Plugs		45.00	
				Squeeze Manifold			
				Rotating Head			
				RECEIVED			
				KANSAS CORPORATION COMMISSION			
				JUN 02 2008			
				CONSERVATION DIVISION		Tax	
				WICHITA, KS		186.36	
						Discount	
						(285.00)	
X Signature						Total Charge	
						2746.61	

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1828

Date	1-29-08	Sec.	25	Twp.	16	Range	13	Called Out		On Location		Job Start		Finish	2:30 PM
Lease	Ray	Well No.	1	Location	SE 1/4	County	KS	State							
Contractor	Royal Drilling				Owner	To Quality Oilwell Cementing, Inc.									
Type Job	Dry Hole Plug				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8	T.D.	31128												
Csg.		Depth	Charge To: Reef Oil & Gas												
Tbg. Size		Depth	Street												
Drill Pipe	4 1/2	Depth	City												
Tool		Depth	State												
Cement Left in Csg.		Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.												
Press Max.		Minimum													
Meas Line		Displace													
Perf.	CEMENT														

EQUIPMENT				Amount Ordered		
Pumptrk	No.	Cementer	None	125	6040	4362
		Helper				
Bulktrk	No.	Driver	None	Consisting of		
		Driver		Common	75 @ 11.25	843.75
Bulktrk	No.	Driver		Poz. Mix	50 @ 6.25	312.50
		Driver		Gel.	5 @ 17.00	85.00

JOB SERVICES & REMARKS						
Pumptrk Charge	plug	800.00		Chloride		
Mileage	25 @ 6.00	150.00		Hulls		
Footage				Salt		
		Total	950.00	Flowseal	31 # @ 2.00	62.00

Remarks:

Handling	130 @ 1.90	247.00	Sales Tax	
Mileage	84 per sk per mile	300.00		
PLUG SERVICE CHARGE			Sub Total	950.00
			Total	

Floating Equipment & Plugs	Dry Hole Plug	45.00		
Squeeze Manifold				
Rotating Head				

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 02 2008

CONSERVATION DIVISION
WICHITA, KS Tax

Discount

Total Charge

186.36
(285.00)
2746.61

X Signature *Long P. [unclear]*



FIELD ORDER 16986

Subject to Correction

Date	-24-08	Customer ID	Lease	Kay	Well #	1	Legal	25-165-13W
CHARGE	Reif Oil and Gas Company, LLC		County	Barton	State	KS	Station	Pratt
			Depth	LLC	Formation		Shoe Joint	15 Feet
			Casing	8 7/8" 23Lb.	Casing Depth	837ft.	TD	840ft.
			Customer Representative	Don Reif	Treater	Clarence R. Messick		

AFE Number		PO Number	Materials Received by	X <i>[Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	200sk	A-Con Blend	\$	3,414.00
P	D203	150sk	60/40 Poz	\$	1,606.50
P	C310	951Lb	Calcium Chloride	\$	951.00
P	F145	1ea	Top Rubber Plug, 8 5/8"	\$	145.70
P	E100	140mi	Heavy Vehicle Mileage, 1-Way	\$	700.00
P	E101	70mi	Pickup Mileage, 1-Way	\$	210.00
P	E104	1107m	Bulk Delivery	\$	1,776.00
P	E107	350sk	Cement Service Charge	\$	525.00
P	E891	1ea	Service Supervisor	\$	150.00
P	R202	1ea	Cement Pumper: 501Ft. To 1,000 Feet	\$	924.00
P	R701	1ea	Cement Head Rental	\$	250.00
P	R402	4ea	Cement Pumper, Additional Harrison Location	\$	840.00
			Discounted Price =	\$	9,653.45
			Plus Taxes		

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KANSAS CORPORATION COMMISSION

JUN 02 2008

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

No. 1828

Date	1-29-08	Sec.	25	Twp.	16	Range	13	Called Out		On Location		Job Start		Finish	5:30 PM
Lease	Ray	Well No.	1	Location	Susank 3E 1S	County	BT	State	KS						
Contractor	Ray Drilling				Owner										
Type Job	Dry Hole Plug				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8	T.D.	3408			Charge To	Ray Oil Gas								
Csg.					Depth										
Tbg. Size					Depth										
Drill Pipe	4 1/2 XH				Depth										
Tool					Depth	The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.					Shoe Joint										
Press Max.					Minimum										
Meas Line					Displace										
Perf.	CEMENT														

EQUIPMENT				Amount Ordered
Pumptrk	1	No.	Cementor	125
			Helper	60/40
Bulktrk	3	No.	Driver	48/60
			Driver	7/8 Flo Seal
Bulktrk		No.	Driver	
			Driver	

JOB SERVICES & REMARKS				Consisting of
Pumptrk Charge				Common
Mileage				Poz. Mix
Footage				Gel.
	Total			Chloride

Remarks:					Flowseal
1st Plug @	875	42			
2nd " "	425	50			
3rd " "	40	10			
Root Hole				15	
Misc Hole				10	

				Sales Tax
				Handling
				Mileage
				Sub Total
				Total
				Floating Equipment & Plugs / Dry Hole Plug
				Squeeze Manifold
				Rotating Head
				Tax
				Discount
				Total Charge

Signature *Wong B...*

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 12 2008
CONSERVATION DIVISION
WICHITA, KS

