

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE.
City/State/Zip: GREAT BEND, KS 67530
Purchaser: Eagling Trading
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: PETROMARK DRILLING, LLC
License: 33323

Wellsite Geologist: KIM SHOEMAKER
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/31/08	4/09/08	4/18/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25124-00-00
County: BARTON
 NW NE SE Sec. 4 Twp. 18 S. R. 15 East West
2680 feet from S / (N) (circle one) Line of Section
800 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: MANETH Well #: 1-4
Field Name: _____
Producing Formation: ARBUCKLE
Elevation: Ground: 1976' Kelly Bushing: 1981'
Total Depth: 3635' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 970 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to Alt I - Dlg - 6/30/08 w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: CLERK Date: MAY 29, 2008
Subscribed and sworn to before me this 29 day of May
20 08
Notary Public: [Signature]
Bessie M. DeWerff
Date Commission Expires: 5-20-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
JUN 02 2008

NOTARY PUBLIC - State of Kansas
BESSIE M. DeWERFF
My Appt. Exp. 5-20-09

CONSERVATION DIVISION
WICHITA KS

Operator Name: L. D. DRILLING, INC. Lease Name: MANETH Well #: 1-4
 Sec. 4 Twp. 18 S. R. 15 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, DUAL COMPENSATED POROSITY, MICRORESISTIVITY & SONIC CEMENT BOND LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	970'	A-CON	175	3% CC, 1/4# CF
SURFACE (CONT)					60/40 POZMIX	175	2%Gel,3%CC,1/4#FS
Production	7 7/8"	5 1/2"	15.5#	3635'	60/40 POZMIX	165	10% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3552-3556'	COMMON	50	1/2% FLA-322

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		Amount	Kind	
4	3466 - 3472'; 3552 - 3556'; 3552 - 3556' (Twice same zone)	500 gal	15% HCL ACID	
		1000 gal	15% HCL NE/FE ACID	
		250 Gal	28% NE/FE ACID	
		250 Gal	15% NE/FE ACID	

TUBING RECORD		Size 2 3/8"	Set At 3537'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. APRIL 19, 2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 9 2 2008

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **MANETH #1-4**
 NW NE SE Sec 4-18-15
 WELLSITE GEOLOGIST: Kim Shoemaker Barton Co., KS
 CONTRACTOR: Petromark Drilling ELEVATION: GR: 1976'
 KB: 1981'
 SPUD: 3/31/08 @ 5:15 P.M. PTD: 3600'

SURFACE: Ran 23jts 8 5/8" Surface Casing, 975' Hole, Tally 965' Set @ 970' w/ 175 sx A-Con Blend, 3% CC, 1/4# CF, & 175 sx 60/40 Pozmix 2% Gel, 3%CC, 1/4# FloSeal, Plug Down 4:30 P.M. 4/1/08 Did Circulate by Basic Energy, Tkt# 18163

3/31/08 Move in, Rig up & Spud
 4/01/08 930' Drilling
 4/02/08 1232' Drilling - Drilled plug @ 4:30 A.M. 4/2/08
 4/03/08 2330' Drilling
 4/04/08 3110' Drilling - Geo on location
 4/05/08 3297' Go in hole w/ DST #2
 4/06/08 3375' Running DST #4
 4/07/08 3442' Trip in hole after DST #5
 4/08/08 3562' DST #7 on Bottom
 4/09/08 3635' RTD

Ran 89 jts 15.5# 5 1/2" Production Casing
 Set @ 3635', w/ 150 sx 60/40 Pozmix 10% salt
 Plug Down @11:15 P.M. on 4/09/08
 15 sx 60/40 Pozmix in Rathole & Mouse Hole

DST #1 3146 - 3164' Topeka
 TIMES: 30-30-30-30
 BLOW: 1st Open: weak 1 1/2" dec to 1/2"
 2nd Open: no blow
 RECOVERY: 30' drilling mud
 IFP: 26-27 ISIP: invalid
 FFP: 27-27 FSIP: 590
 TEMP: 97 degrees

DST #2 3278 - 3297' LKC"A"
 TIMES: 30-45-60-90
 BLOW: 1st Open: strong gts 1 min
 2nd Open: strong gts thru-out
 RECOVERY: 10' gassy mud
 IFP: 263-326 ISIP: 1030
 FFP: 324-319 FSIP: 1031
 TEMP: 100 degrees

DST #3 3293 - 3319' LKC"B"
 TIMES: 30-45-45-60
 BLOW: 1st Open: strong BOB 3 1/2 min
 2nd Open: strong BOB immediately
 RECOVERY: 1200 gip, 130'mgo
 (20%m,20%g,60%o)
 IFP: 13-31 ISIP: 1001
 FFP: 32-46 FSIP: 1003
 TEMP: 100 degrees

RECEIVED
 WICHITA CORPORATION COMMISSION
 JUN 02 2008
 CONSERVATION DIVISION
 WICHITA KS

DAILY DRILLING REPORT

OPERATOR:	L.D. DRILLING, INC.	LEASE: MANETH #1-4
		NW NE SE Sec 4-18-15
WELLSITE GEOLOGIST:	Kim Shoemaker	Barton Co., KS
CONTRACTOR:	Petromark Drilling	ELEVATION: GR: 1976'
		KB: 1981'
SPUD:	3/31/08 @ 5:15 P.M.	PTD: 3600'

<u>DST #4</u>	<u>3332 - 3375' LKC "E-G"</u>	RECOVERY: 1765'gip; 180'mgo(15%m,25%g, 60%o); 220' water, (chlorides 65,000Ppm)
TIMES:	30-45-45-60	IFP: 28-107 ISIP: 988
BLOW: 1st Open:	strong BOB 5 min	FFP: 131-184 FSIP: 957
2nd Open:	strong BOB 6 min	TEMP: 108 degrees

<u>DST #5</u>	<u>3408 - 3442' LKC "H I"</u>	RECOVERY: 10' DM
TIMES:	30-30-30-30	IFP: 6-11 ISIP: 21
BLOW: 1st Open:	weak 1/4" thru-out	FFP: 12-13 FSIP: 18
2nd Open:	weak sb dead in 15 min	TEMP: 97 degrees

<u>DST #6</u>	<u>3440 - 3490' LKC "J K" Zone</u>	RECOVERY: 1620' GIP, 180' slmco (10%m, 15%g, 75%o)
TIMES:	30-45-45-60	IFP: 16-50 ISIP: 1175
BLOW: 1st Open:	strong (BOB 6 min)	FFP: 46-75 FSIP: 1156
2nd Open:	strong (BOB immediately)	TEMP: 107 degrees

<u>DST #7</u>	<u>3488 - 3562' Arbuckle</u>	RECOVERY: 300' gip, 200'hg&ocm (15%g, 35%o, 50%m)
TIMES:	30-45-45-60	IFP: 13-69 ISIP: 999
BLOW: 1st Open:	strong 8" blow	FFP: 72-94 FSIP: 945
2nd Open:	strong 10" blow	TEMP: 103 degrees

<u>SAMPLE TOPS:</u>				<u>LOG TOPS:</u>	
Anhy	Top	1008	(+973)	1004	(+977)
Anhy	Base	1032	(+949)	1030	(+951)
Topeka		2972	(-991)	2970	(-989)
			+9 to show hole		
			+6 to Rabenseifner		
Heebner		3208	(-1227)	3206	(-1225)
Brown Lime		3273	(-1292)	3272	(-1291)
Lansing		3286	(-1305)	3286	(-1305)
Base Kansas City		3489	(-1508)	3489	(-1508)
Arbuckle		3546	(-1565)	3544	(-1563)
RTD		3635	(-1654)	LTD	3636 (-1655)

As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer LD Drilling	Lease No. 1-4	Date 4-16-08
Lease MANETH	Well # 1-4	
Field/Order 10567	Station Pratt	Casing 5 1/2
Type Job CNW-50	Formation APB	Legal Description 4-18-15
Depth	County BARTON	State Ks

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2	2 3/8							
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative LD	Station Manager SCOTT	Treater CEPOLEY
Service Units 19907	19903-19905	12299-19808
Driver Names LAG	MATTIAS	RAFINER

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0830					ON LOCATION SQUEEZE PERFS. PLR-3434
	500		17		PSI ANN
		500	6	1 1/4	LWI. RATE 1 1/4 BPM - 500#
0930					MIX 25 SK. COMMON 1/2" - FLA
					MIX 25 SK COMMON
					START MIX
					PSI INCREASE
					9661. OUT - STOP
					STAGEING
					TR4 RELEASE PSI - FLOWBACK
1000	2000				PSI UP 2000# & SHUT IN
					UNSHUT UP TRUCK
1030	2000				PSI UP 2000#
					RELEASE PST. - HOLD
	750		75	3	REVERSE OUT LONG WAY
					CDLC. DOWN 6 JTS.
					PULL 6 JTS.
	750				PSI TEST - 750# - HOLD
1200					JOB COMPLETE - HOLD

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energy services, L.P.

FIELD ORDER 18547

Subject to Correction

Date 4-9-05	Customer ID	Lease MANA #1	Well # 1-4	Legal 4-19-15
		County BARTON	State KS	Station PRAT
C H A R G E	Depth 3640'		Formation	
	Casing 5-1/2		Casing Depth 3640'	TD
	Shoe Joint 14'9"		Job Type CUW 5" Lamin St.	
Customer Representative			Treater Robert Sullivan	

AFE Number	PO Number	Materials Received by X L.D. Drilling Inc
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	150 SK	1/4" pot		1650.00
P	CP103	15 SK	3/4" pot		165.00
P	CC111	1,320 lb	Salt		664.50
P	CC112	65 lb	Comot Friction Reducer		390.00
P	CC201	750 lb	gilsorb		502.50
P	CC706	2 GAL	CC-1		88.00
P	CC151	500 GAL	MUD FLUCL		430.00
P	CF103	1 SA	TOP Rubber Comot plug 5 1/2		105.00
P	CF251	1 SA	Slide shoe Reg. 5 1/2		250.00
P	CF1451	1 SA	Flapper Type Insert flat 5 1/2		215.00
P	CF1651	6 SA	Tab bit set 5"		660.00
P	2101	130 mi	Heavy Equip mileage		910.00
P	2113	462 TM	Bulk Delivery		739.20
P	2100	65 mi	pickup mileage		276.25
P	CE240	165 SK	Bleeding & mixing charge		231.00
P	S003	1 SA	Service Supervise		175.00
P	CE204	1 SA	4 hr Depth charge 3001'-4000'		2160.00
P	CE504	1 SA	Plug Container Rental		250.00
Discounted price					7,100.24
Thank you!					

As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

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f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

11-21-12 4 00 0 4 N 10 W 11 1/2 N 10 5 1/2 W

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>L.D. Phillips, Inc</i>	Lease No.	Date <i>4-7-08</i>
Lease <i>MANETH</i>	Well # <i>1-4</i>	
Field Order # <i>19-247</i>	Station <i>PRATH</i>	Casing/ <i>3 1/2</i>
	Depth <i>5635'</i>	County <i>Baker Co</i>
Type Job <i>CW 5 1/2 Long Stair</i>	Formation	Legal Description <i>4-18-15</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5</i>				Pre Pad		Max		5 Min.
Depth <i>5635'</i>	Depth	From	To	Pad		Min		10 Min.
Volume <i>26</i>	Volume	From	To	Frac		Avg		15 Min.
Max Press <i>1800</i>	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth <i>3605</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>R. Brent Sullivan</i>
-------------------------	--------------------------------------	-------------------------------------

Service Units	<i>17807</i>	<i>19806</i>	<i>19960</i>	<i>19918</i>					
Driver Names	<i>Sullivan</i>	<i>matson</i>	<i>phillips</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0500 PM</i>					<i>on loc setting reaction</i>
					<i>Run 8' J.T.S. 5" 1500 casing</i>
					<i>to 14' 30' cap. 1.25. 7-9-11</i>
<i>0740</i>					<i>Casing on Bottom</i>
<i>1000</i>					<i>Hook Run to break circ</i>
<i>1040</i>	<i>200</i>		<i>20</i>	<i>5.5</i>	<i>Shot 11' w/ 10' spacer</i>
<i>1044</i>			<i>12</i>		<i>Shot 11' w/ fluid</i>
			<i>5</i>	<i>6</i>	<i>Shot 11' spacer</i>
					<i>0.7 x 150 slt 1/4" port</i>
<i>1154</i>			<i>32</i>		<i>Shot down @ wash pump, lower</i>
<i>1156</i>			<i>3</i>	<i>6</i>	<i>Release Plug & shot down</i>
	<i>350</i>		<i>65</i>		<i>left psi</i>
				<i>3.5</i>	<i>slow rate</i>
<i>1115</i>	<i>1300</i>		<i>86</i>	<i>3.5</i>	<i>plug down</i>
					<i>Plug R.H. & M.H.</i>
					<i>job complete</i>
					<i>Thank you</i>

H-122-4W-100-4N-1W-70N-W Int

BASIC

energy services, L.P.

FIELD ORDER

18163

Subject to Correction

Date 4-1-08	Customer ID	Lease <i>Manan</i>	Well # <i>1-4</i>	Legal <i>4-18-15</i>
		County <i>Barber</i>	State <i>KS</i>	Station <i>Pratt</i>
C H A R G E	<i>L.D. Drilling</i>		Depth <i>975</i>	Formation
	Casing <i>8 5/8</i>	Casing Depth <i>965</i>	TD <i>975</i>	Shoe Joint <i>42</i>
	Customer Representative		Job Type <i>CNW-Surface</i>	
			Treater <i>Steve Olenko</i>	

AFE Number	PO Number	Materials Received by X <i>Scott Piland</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	125 SK	A-Con Blend	—	2925.00
P	CP103	175 SK	60/40 P02	—	1725.00
P	CC102	88 LB	Cello-flake	—	325.60
P	CC104	948 LB	Calcium Chloride	—	995.40
P	CF105	1 ea	Top Rubber Cement Plug 8 5/8	—	225.00
P	CF1453	1 ea	Flapper Type Insert Float Valve 8 5/8	—	280.00
P	E101	130 mi	Heavy Equipment Mileage		910.00
P	E113	1027 mi	Bulk Delivery		1643.20
P	E100	65 mi	Pickup Mileage		206.25
P	CE240	350 SV	Cement Service Charge		490.00
P	SD03	1 ea	Service Supervisor		175.00
P	CE201	1 ea	Depth Charge 500-1000'		1200.00
P	CE504	1 ea	Plug Container		250.00
<i>Discounted price plus taxes</i>					8402.72

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CONSERVATION DIVISION
WICHITA, KS

Customer <u>L.R. Drilling</u>		Lease No.		Date <u>4-1-08</u>	
Lease <u>Manath</u>		Well # <u>1-4</u>			
Field Order # <u>18163</u>	Station <u>Pinta</u>	Casing <u>8 5/8</u>	Depth <u>965</u>	County <u>Barber</u>	State <u>KS</u>
Type Job <u>CNW-Surface</u>			Formation	Legal Description <u>4-18-15</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>8 5/8</u>	Tubing Size	Shots/Ft	<u>175 sks A</u>	Acid <u>con</u>	<u>bl. 2.5</u>	RATE	PRESS	ISIP
Depth <u>965</u>	Depth	From	<u>to 175 sks</u>	Pre Pad	<u>60/40 PZ 1.25</u>	Max		5 Min.
Volume <u>62.5</u>	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <u>923</u>	Packer Depth	From	To	Flush <u>59.8 bbl</u>		Gas Volume		Total Load

Customer Representative			Station Manager <u>Dave Scott</u>			Treater <u>Steve Orlando</u>		
Service Units	<u>19869</u>	<u>19889</u>	<u>19840</u>	<u>19832</u>	<u>21010</u>			
Driver Names	<u>Orlando</u>	<u>Lasley</u>	<u>Kachance</u>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>11:00 AM</u>					<u>On location Safety Meeting</u>
					<u>Run 23 Jts 8 5/8 casing, insert 15" JI casing on bottom</u>
<u>3:44</u>	<u>250</u>		<u>3</u>	<u>5</u>	<u>Hookup to casing break circ w/king H2O ahead</u>
<u>3:45</u>	<u>200</u>		<u>78</u>	<u>5</u>	<u>mix 175 sks Acid blend 35% Cal Chloride 270 metsolite, 1/4" / sk Callibro @ 12 1/2"</u>
<u>4:00</u>	<u>100</u>		<u>39</u>	<u>5</u>	<u>mix 175 sks 60/40 PZ - 29.6 gal 320 Cal Chloride 1/4" / sk Callibro @ 14.75"</u>
<u>4:18</u>	<u>0</u>		<u>0</u>	<u>6</u>	<u>Shutdown Release plug</u>
<u>4:23</u>	<u>250</u>		<u>30</u>	<u>5</u>	<u>Start Displacement</u>
<u>4:27</u>	<u>300</u>		<u>50</u>	<u>4</u>	<u>Lift pressure</u>
<u>4:30</u>	<u>450</u>		<u>60</u>	<u>4</u>	<u>Slow Rate</u>
					<u>Job complete, Plug Down - Hold</u>
					<u>Cement To Surface</u>
					<u>Circuit 2 3 bbl</u>

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