

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 9860  
 Name: Castle Resources Inc.  
 Address: PO Box 87  
 City/State/Zip: Schoenchen, KS 67667  
 Purchaser: NCRA  
 Operator Contact Person: Jerry Green  
 Phone: (785) 625-5155  
 Contractor: Name: Murfin Drilling  
 License: 30606  
 Wellsite Geologist: Jerry Green  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>1/7/05</u>	<u>1/14/05</u>	<u>2/10/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No: 15 - 165-21773-00-00  
 County: Rush  
SE SW NW NE Sec. 27 Twp. 16 S. R. 20  East  West  
810 feet from S  (circle one) Line of Section  
130 feet from E  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Kirsten Well #: 1  
 Field Name: Wildcat  
 Producing Formation: Cherokee  
 Elevation: Ground: 2143 Kelly Bushing: 2148  
 Total Depth: 4040 Plug Back Total Depth: 3974  
 Amount of Surface Pipe Set and Cemented at 210 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 4040  
 feet depth to surface w/ 350 sx cmt.  
 Drilling Fluid Management Plan Air II NCR 8-11-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 5,000 ppm Fluid volume 500 bbls  
 Dewatering method used allowed to dry - backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 15 2005  
CONSERVATION DIVISION  
WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
 Signature: \_\_\_\_\_  
 Title: President Date: 7/13/05  
 Subscribed and sworn to before me this 13<sup>th</sup> day of July,  
20 05.  
 Notary Public: KATHERINE BRAY  
 Date Commission Expires: 7-3-08

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KATHERINE BRAY  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 7-3-08

Operator Name: Castle Resources Inc. Lease Name: Kirsten Well #: 1  
 Sec. 27 Twp. 16 S. R. 20  East  West County: Rush

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1398-1430</td> <td>750</td> </tr> <tr> <td>Topeka</td> <td>3200</td> <td>-1052</td> </tr> <tr> <td>Heebner</td> <td>3493</td> <td>-1345</td> </tr> <tr> <td>Lansing-KC</td> <td>3537</td> <td>-1389</td> </tr> <tr> <td>Base-KC</td> <td>3793</td> <td>-1645</td> </tr> <tr> <td>Pawnee</td> <td>3848</td> <td>-1700</td> </tr> <tr> <td>Arbuckle</td> <td>3958</td> <td>-1810</td> </tr> <tr> <td>RTD</td> <td>4039</td> <td>-1891</td> </tr> </table>	Name	Top	Datum	Anhydrite	1398-1430	750	Topeka	3200	-1052	Heebner	3493	-1345	Lansing-KC	3537	-1389	Base-KC	3793	-1645	Pawnee	3848	-1700	Arbuckle	3958	-1810	RTD	4039	-1891
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	209'	common	160	3%CC 2% Gel
production		4 1/2"	10.5#	4039	mid con	350	multi density

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
4	3918 - 23	frac w/5000#

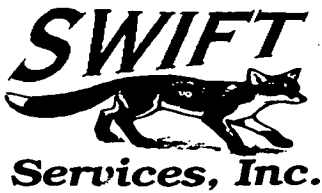
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TUBING RECORD		Size <b>2-3/8"</b>	Set At <b>3970'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil    Bbls. <b>20.</b>	Gas    Mcf	Water    Bbls. <b>5.</b>	Gas-Oil Ratio	Gravity

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Solid     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_





CHARGE TO: <i>Castle Resources</i>
ADDRESS
CITY, STATE, ZIP CODE

TICKET  
No 7498

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>HAYS KS</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>Winston</i>	COUNTY/PARISH <i>Rush</i>	STATE <i>Ks</i>	CITY	DATE <i>01-14-05</i>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Martin Dicks Rig 24</i>	SHIPPED VIA <i>C.T.</i>	DELIVERED TO <i>B.N. DeSantis, McCracken</i>	ORDER NO.	
3.	WELL TYPE <i>D.1</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>CMT 4 1/2 Longstring</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #105	30	mi			3.00	90.00
578		1			Pump Service	1	cs	4034	FT	1250.00	1250.00
281		1			Mud Flush	500	gal			65	325.00
221		1			VCL	2	gal			19.00	38.00
402		1			Centers 200s	6	cs	4 1/2	IN	45.00	270.00
403		1			Baskets	3	cs	4 1/2	IN	125.00	375.00
406		1			Latch Down Plug & Basket	1	cs	4 1/2	IN	190.00	190.00
407		1			Inspect Flcct Shoe w/ 11 to K.11	1	cs	4 1/2	IN	200.00	200.00
419		1			Patching Hard Pencil	1	cs	4 1/2	IN	200.00	200.00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Matt Miller*  
DATE SIGNED *01-14-05* TIME SIGNED *1510*  
 A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	Pg 1	2938.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg 2	4682.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Total	7,620.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

ORIGINAL

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES**—The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *D. Smith*

APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc. ORIGINAL**

DATE 01-14-05 PAGE NO. 1

CUSTOMER *Crest Resources* WELL NO. *#1* LEASE *Kristen* JOB TYPE *4 1/2 Long String* TICKET NO. *7498*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	*PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1510							ON LOCATION, Laying down O.P. TO 40110, TP 4034, SJ 4225, LJS 110 CSG 4 1/2 10.5 1/2 FT
								Cent. 13, 5, 9, 63, 79, BasHols 9, 63, 79 Cement 235 SMD cement 110 EA-2 cement
	1835							Start 4 1/2 CSG & Floater
	2035							Drop Ball Hook up to Circ
	2045							Start to Circ. # Petate
	2130							Plug R.H. 11/4
	2138	4	0		✓		150	Start WCL Flush
			20					
	2144	4	0		✓		175	Start SMD cement : Lead
			125					
	2208	5.5	0		✓		200	Start mud spacer
			130					
	2233	4	0		✓		200	Start mud flush
			12					
	2236	4	0		✓		200	Start EA-2 CEMENT TAIL
			27					
	2245							WASHOUT Pump Lines Release Latchdown Plug
	2250	4.8	0		✓		0	Start Disp
		5.5	46		✓		200	
		5.5	48		✓		300	
		5.5	55		✓		400	
	2300	5.5	56		✓		500	Circ. CRT to Pit
		4.0	61		✓		600	→ 11sk stop it
	2302	4.0	62.2		✓		1600	Landed Plug Release Floater Plug Holds
	2315							WASHUP, Reckup, Tie Hols
	2355							Job complete

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Thank You!  
 Dave, Blake  
 Brett, Wayne



## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Allied" shall mean Allied Gementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.