

JUL 15 2005

Form ACO-1  
September 1999

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS  
Form Must Be Typed

ORIGINAL

Operator: License # 9860  
Name: Castle Resources, Inc.  
Address: P O Box 87  
City/State/Zip: Schoenchen KS 67667  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jerry Green  
Phone: (785) 625-5155  
Contractor: Name: Berentz Drilling Company, Inc.  
License: 5892  
Wellsite Geologist: Jerry Green

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

8-25-04    9-10-04    9-16-2004  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 165-21766-00-00  
County: Rush  
App. E/2 E/2 E/2 Sec. 36 Twp. 18 S. R. 18  East  West  
2590 feet from S / (N) (circle one) Line of Section  
435 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Olive Creek Well #: 1  
Field Name: Poho  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2010 Kelly Bushing: 2015  
Total Depth: 3830 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1124 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A17 1 NCR 8-11-08  
(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 20 bbls  
Dewatering method used allow to dry & backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 7/13/05  
Subscribed and sworn to before me this 13<sup>th</sup> day of July  
2005  
Notary Public: KATHERINE BRAY  
Date Commission Expires: 7-3-08

KCC Office Use ONLY

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KATHERINE BRAY  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT EXPIRES 7-3-08

Operator Name: Castle Resources, Inc. Lease Name: Olive Creek Well #: 1  
 Sec. 36 Twp. 18 S. R. 18  East  West County: Rush

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1118-52	896
Hebner	3336	-122
Toronto	3356	-1342
Lansing-KC	3390	-1376
Base-KC	3656	-1642
Artuckle	3793	-1779
RID	3825	-1811

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	1124		400	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 15 2005

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL **Invoice**

**SWIFT SERVICES, INC.**  
PO BOX 466  
NESS CITY, 67560-0466

DATE	INVOICE #
8/26/2004	7163

BILL TO
Castle Resources Inc. PO Box 87 Schoenchen, KS 67667

*le/20  
Oliv*

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	# 1	Olive Creek	Rush	Berentz Drilling #1	Oil	Development	Dave	Surface
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				35	2.50	87.50	
576D-S	Pump Service - Surface				1	1,000.00	1,000.00	
330	Swift Multi-Density				400	10.00	4,000.00T	
276	Flocele				100	0.90	90.00T	
581D	Service Charge Cement				400	1.00	400.00	
583D	Drayage				699.65	0.85	594.70	
410-8	Top Plug				1	60.00	60.00T	
402-8	8 5/8" Centralizer				2	50.00	100.00T	
403-8	8 5/8" Cement Basket				1	160.00	160.00T	
412-8	Baffle Plate				1	50.00	50.00T	
	Subtotal						6,542.20	
	Sales Tax					5.30%	236.38	

*pd  
10-1-04  
CK# 4276*

<b>Thank you for your business.</b>	<b>Total</b>	<b>\$6,778.58</b>
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CHARGE TO: Castle Resources Inc.  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 15 2005

TICKET  
 No 7163

PAGE 1 OF 1

CONSERVATION DIVISION

SERVICE LOCATIONS 1. <u>HAYS KS</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>OliveCreek</u>	COUNTY/PARISH <u>Rush</u>	STATE <u>Ks</u>	CITY <u>WICHITA, KS</u>	DATE <u>08-26-04</u>	OWNER
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Berentz Dnls #1</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>3E 1/2 S. Rush Center, KS</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>Surface</u>	WELL PERMIT NO. <u>APZ #</u>	<u>165-21766-00-00</u>	WELL LOCATION <u>S36 T18 R18</u>	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #105	35	mi			2	50	87	50
576		1			Pump Service <i>SP</i>	1	eq	1121	FT	1,000	00	1000	00
330		2			SmDC	400	SKS			10	00	4000	00
276		2			Flocele	100	lbs			90		90	00
581		2			Service Charge CMT	400	SKS			1	00	400	00
583		2			Drayage	699.6	FTM			85		594	70
410		1			Top Plug	1	eq	8 3/8	in	60	00	60	00
402		1			Centralizers	2	eq	8 5/8	in	50	00	100	00
403		1			Cement Basket	1	eq	8 5/8	in	160	00	160	00
412		1			Baffle Plate	1	eq	8 5/8	in	50	00	50	00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Enrique Rosas  
 DATE SIGNED 08-26-04 TIME SIGNED 1930  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6,542
WE UNDERSTOOD AND MET YOUR NEEDS?				20
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 276 38
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 6778 58
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVEASH APPROVAL \_\_\_\_\_

Thank You!

**JOB LOG**

**SWIFT Services, Inc. ORIGINAL**

DATE 07-26-04 PAGE NO. 1

CUSTOMER Castle Resources WELL NO. #1 LEASE Olive Creek JOB TYPE Deep Surface TICKET NO. 7163

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1900							ON LOCATION, Drilling 12 1/4 hole TD 1123 FT
								Done Drilling, Circ 1/2 hr,
	2100							Start to pull D.P.
								Centralizers Joint 1.83 L.J. 10.70
								Basket on Joint 20 423 FT T.P. 1110.71
	2330							Start 8 5/8 28" CSG S.J. + 23.58
								1121.41 FT
	0200							Pipe on bottom
	0205							Break Circ. with Plug
	0220	5	0		-		100	Start mixing CMT 11.8 #/ss1
	0233	5	68		-		100	end 11.8 # cmt
	0234	5	69		-		100	Start 12.7 #/ss1 cmt
	0243	5	117		-		125	end 12.7 # cmt
	0244	5	118		-		125	Start 14.0 # cmt
	0251	5	150		-		125	end 14.0 cmt
	0252	0			-			Release 8 5/8 plug
	0253	5	0		-		100	Start Diip.
	0255	5 1/4	10		-		150	
	0258	5 1/4	30		-		200	Cement Start to Circ out to pit
	0300	5 1/4	40		-		300	
	0303	5 1/4	50		-		400	
	0305	5 1/4	60		-		450	
	0306	5 1/4	65		-		450	
	0307	3	68		-		400	
	0307	0	68		-		550	Landed Plug on Baffle
	0309							Closed in manifold
								WASH UP
								PACK UP
								DD Tickets
								Job Complete
								Thank You!
								DAVE, BLAINE, SHANE

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 15 2005  
 CONSERVATION DIVISION  
 WICHITA, KS

ORIGINAL



CHARGE TO: Castle Resources  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 15 2005  
 CONSERVATION DIVISION

TICKET No 7357

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Hays, Ks  
2. Ness City, Ks

WELL/PROJECT NO. #1 LEASE Olive Creek COUNTY/PARISH Rush STATE Ks CITY WICHITA, KS DATE 9-16-04 OWNER Same

TICKET TYPE:  SERVICE  SALES CONTRACTOR PPS RIG NAME/NO. SHIPPED VIA CH DELIVERED TO Location ORDER NO.

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE PTA WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	30	mi			2.50	75.00
576		1			pump charge	1	pd			550.00	550.00
328		2			60/40 Poz	115	skts			6.30	724.50
		2			<del>Bentonite Gr</del>	6	skts				
581		2			Service charge	115	skts			1.00	115.00
583		2			Drayage	159.8	1/2 mi			.85	135.83

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X DATE SIGNED 9-16-04 TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1600	33
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND.				TOTAL	1638.73

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Mark Korb APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc. ORIGINAL**

DATE **9-16-04** PAGE NO. **7**

CUSTOMER **Castle Resources** WELL NO. **#1** LEASE **Olive Creek** JOB TYPE **PTA** TICKET NO. **7357**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1215							on loc Set up Trks
	1335	3	0					1st plug 1150'
		3	15					start cement 50sks
								end cement
	1342		3					pump flush
	1357	3	0					2nd plug 550'
		3	12					start cement 40sks
								end cement
	1400		1					flush
	1415	2	0					3rd plug 40'
	1416		3					start cement 10sks
								end cement
	1418	2	4.5					Rathole
								pump 15sks

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**KANSAS CORPORATION COMMISSION**  
**JUL 15 2005**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Thank you  
 Nick & Crew

**SWIFT SERVICES, INC.**

PO BOX 466

NESS CITY, 67560-0466

**ORIGINAL  
Invoice**

DATE	INVOICE #
9/16/2004	7357

BILL TO
Castle Resources Inc. PO Box 87 Schoenchen, KS 67667

*6120  
0110  
Plugging  
Cement*

**RECEIVED  
KANSAS CORPORATION COMMISSION**

**JUL 15 2005**

**CONSERVATION DIVISION  
WICHITA, KS**

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	# 1	Olive Creek	Rush	PPS	Oil	Development	Nick	Plug To Aba...

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Milage	30	2.50	75.00
576D-P	Pump Charge - PTA	1	550.00	550.00
328	Swift Light 60/40 Pozmix (6% gel)	115	6.30	724.50T
581D	Service Charge Cement	115	1.00	115.00
583D	Drayage	159.8	0.85	135.83
	Subtotal			1,600.33
	Sales Tax		5.30%	38.40

*POD  
10-1-04  
CR # 4776*

<b>Thank you for your business.</b>	<b>Total</b>	\$1,638.73
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