KANSAS CORPORATION COMMISSION ORIGINAL
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
L HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3956	API No. 15 - 163-23744-0000
Name: Brungardt Oil & Leasing, Inc.	County: Rooks
Address: P.O. Box 871	NENW_Sec. 29 Twp. 6 S. R. 18
City/State/Zip: Russell, KS 67665	460 feet from S / (Circle one) Line of Section
Purchaser: None	2400 feet from E / W (circle one) Line of Section
Operator Contact Person: Gary L. Brungardt	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) _483-4975	(circle one) (NE) SE NW SW
Contractor: Name: Shields Oil Producers	Lease Name: Bigge B - Riffe Pool Well #: 1
License: 5184	Unknown
Wellsite Geologist: Brad Hutchison	Arbucklo
Pesignate Type of Completion:	Producing Formation: Arbuckle  Elevation: Ground: 2067 Kelly Bushing: 2072
New Well Re-Entry Workover	Total Depth: 3630 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 219 Feet
Gas ENHR SIGW	
Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 219
Operator:	feet depth to surface w/ 160sx cmt.
Well Name:	sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PtA Alt II NCR (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	8-11-08
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name: Brungardt Oil & Leasing, Inc.
	Lease Name: Koelling B License No. 3956
7/17/08 7/15/08 Spud Date or Date Reached TD Completion Date or	Quarter SE/4 Sec. 25 Twp. 10 S. R. 15 East West
Recompletion Date Recompletion Date	County: Osborne Docket No.: E-28868
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3-
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Signature: Signature	, / KCC Office Use ONLY
Title: Owner 7 J3/08	NOO OMOS OSE ONLY
	Letter of Confidentiality Received
Subscribed and sworn to before me this 31 day of July	If Denied, Yes Date:
20_08.	Wireline Log Received
Notary Public: Larlene Hachmeister	Geologist Report Received RECEIVED  UIC Distribution KANSAS CORPORATION COMMISSION
Date Commission Expires: CARLENE HACHMEISTER	AUG 0 1 2008
NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 10 23 20 0	CONSERVATION DIVISION WICHITA, KS

Operator Name: Brung	gardt Oil & Leasing	g, Inc.	Lease N	lame: E	Bigge B - Riffe	Pool	Well #:			
Sec. 29 Twp. 6	S. R. 18	_	County:	Rooks			ş			
ested, time tool open emperature, fluid reco	and closed, flowin overy, and flow rate	and base of formations per grand shut-in pressures, as if gas to surface test, a final geological well site r	whether shullong with fina	t-in pre	ssure reached	static level, hvdr	ostatic pressu	res. botto	om hole	
Orill Stem Tests Taken (Attach Additional S		✓ Yes		L	og Formati	on (Top), Depth	and Datum	<b>V</b>	Sample	_
Samples Sent to Geol	•	✓ Yes □ No	,	Name	<b>e</b> '''		Тор		Datum	•
Cores Taken Electric Log Run (Submit Copy)		Yes No		See a	ittached Geolo	gist Report.	*			
ist All E. Logs Run:										
None									P	n Cf
· · · · · · · · · · · · · · · · · · ·	44 Augus	CASING		☐ Ne						or all
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight	t	Setting Depth	Type of Cement	# Sacks		and Percent	W
Surface	12 1/2	8 5/8	24		218226	Common	Used 160		Additives 5% Chloride	my
										- 81
		ADDITIONAL	CEMENTING	. / SOU	ÉÉZE RECORD					
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Us	T			ercent Additive	s		-
Protect Casing Plug Back TD Plug Off Zone	SEE	Plugging Report and	Cement T	icket						,
Tiug Oil Zoile										]
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plugs Footage of Each Interval Perf	s Set/Type orated			sture, Shot, Cemen		ord	Depth	
		Dry Hole							EIVED	
		,				· · · · · · · · · · · · · · · · · · ·	KANSAS	CORPOR	ATION COMMIS	SION
								AUG 0	1 2008	
TUBING RECORD	Size	Set At	Packer At		Liner Run	Yes No			TION DIVISION IITA, KS	
Date of First, Resumerd F	Production, SWD or È	Producing Meth		Flowing	Pumpin	g Gas Lif	t Oth	er (Explain	)	
Estimated Production Per 24 Hours		Bbls. Gas M	Mcf	Water	Bt	ols. G	Gas-Oil Ratio		Gravity	1
Disposition of Gas	METHOD OF C				Production Interv	val	· · · · · · · · · · · · · · · · · · ·		The state of the s	;
Vented Sold (If vented, Subm	Used on Lease	Open Hole Other (Specifi	Perf.	Dı	ually Comp.	Commingled				-

## Brungardt Oil & Leasing Inc.

Gary L. Brungardt, Owner P.O. Box 871 213 West Seventh Street Russell, Kansas 67665 (785) 483-4975



July 31, 2008

Kansas Corporation Commission 130 S. Market, Room 2078 Wichita, KS 67202

Re:

Bigge B – Riffe Pool #1

API # 15-163-23774-0000

**Rooks County** 

Dear Sirs:

Please find enclosed the following documents:

RECEIVED KANSAS CORPORATION COMMISSION

AUG 0 1 2008

CONSERVATION DIVISION WICHITA, KS

1. Original and two copies of ACO-1

-2. Exploration & Production Waste Transfer CDP-5

3. Surface and Plugging Cement Tickets

4. Drill Stem Test Report

5. Copy of Intent to Drill

6. Geologist Report

7. Well Plugging Application plus well log

If you have any questions, please feel free contact me.

Thank you,

Gary L. Brungardt

Brungardt Oil & Leasing, Inc.





For KCC Use: Effective Date:	6-28-08	
District #Z	1,	
SGA? Yes	7 No	

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

	NTENT TO DRILL All blanks must  e (5) days prior to commencing well	
	t (e) early opine to community wan	
Expected Spud Date: June 23 2008  month day year	Spot Description:	
3956	NE NE NW Sec. 29 Twp. 6 S. R. 18	
OPERATOR: License#	460 teet from N / S Line o	of Section
Name: Brungardt Oil & Leasing, Inc.	teet from   E / X/W Line o	of Section
Address 1: P.O. Box 871 Address 2:	Is SECTION: Regular Irregular?	
City: Russell State: KS Zip: 67665 +	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Gary L. Brungardt	County: Rooks	
Phone:(785)483-4975	Lease Name: Bigge B - Riffe Pool Well #: 1	
CONTRACTOR: License# 5184	Field Name: Unknown	
Name: Shields Oil Producers	Is this a Prorated / Spaced Field?	⊠Nο
Well Drilled For: Well Class Type Equipment	Target Formation(s): Arbuckle	
уре Едиртен.	Nearest Lease or unit boundary line (in footage); 460'  Ground Surface Elevation: 2067	
Oil Enh Rec Infield Mud Rotary		eet MSL
Gas Storage XPool Ext. Air Rotary Disposal Wildcat Cable	Parket and the second s	X No
Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water: 150'	⊠ Nο
Other:	Depth to bottom of usable water: 1000'	
	Surface Pipte by Alternate: I XII	,
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 210'	
Operator:	Length of Conductor Pipe (if any): None	
Well Name:	Projected Total Depth: 3700'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle	
Directional Deviated as Universal and	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:	Well Farm Pond Other:	
Bottom Hole Location:	DWR Permit #:	
KCC DKT #:	(Note: Apply for Permit with DWR	
		X No
	If Yes, proposed zone:	
il + Gas Leases w/pooling clauses submitted.	RECEIVED	
The undersigned hereby affirms that the drilling, completion and eventual plug	IDAVIT KANSAS CORPORATION COMMISSION RECEIVED	/ED
It is agreed that the following minimum requirements will be met:	, o o o o o o o o o o o o o o o o o o o	
Notify the appropriate district office <i>prior</i> to spudding of well;	<b>AUG 0 1 2008</b> JUN 2 0	2003
2. A copy of the approved notice of intent to drill shall be posted as a set a	drilling rig:	
<ol><li>The minimum amount of surface pipe as specified below shall be set by</li></ol>	v circulating cement to the top: invaluescensurface nine	HITA
anodginal disconsolidated materials plus a minimum of 20 feet into the i	Underlying formation	/
<ol> <li>If the well is dry hole, an agreement between the operator and the district.</li> <li>The appropriate district office will be notified before well is either plugged</li> </ol>	ct office on plug length and placement is necessary prior to plugging;	
If an ALTERNATE II COMPLETION, production pipe shall be cemented in Completing the Appendix "B". Feature (complete shall be cemented in the Appendix "B".  Or purpose to Appendix "B".	d or production casing is cemented in; from below any usable water to surface within 120 DAVS at any distance.	
or pursuant to Appendix b - Eastern Kansas surface casing order #13:	3.891-C. which applies to the KCC District 2 area, alternate II assessing	
most be completed within 30 days of the spud date or the well shall be p	plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and correct to the best	st of my knowledge and belief.	
6/19/2008	Owner	
Date: Signature of Operator or Agent:	Title:	
	Remember to:	<b>N</b> '
	<del></del>	
For KCC Use ONLY	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill:</li> </ul>	9
API # 15 - 163 - 23744-000	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date:	9
API # 15 - 163 - 23 744-0000  Conductor pipe required \ \lore \ feet	- File Completion Form ACO-1 within 120 days of spud date: - File acreage attribution plat according to field proration orders:	9
API # 15 - 163 - 23744-0000  Conductor pipe required	<ul> <li>File Completion Form ACO-1 within 120 days of spud date:</li> <li>File acreage attribution plat according to field proration orders:</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>	9
API # 15 - 163 - 23744-0000  Conductor pipe required 1000 feet  Minimum surface pipe required 1000 feet per ALT. IF HI	<ul> <li>File Completion Form ACO-1 within 120 days of spud date:</li> <li>File acreage attribution plat according to field proration orders:</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed (within 60 day)</li> </ul>	9 6
API # 15 - 163 - 23744-0000  Conductor pipe required 1000 feet  Minimum surface pipe required 200 feet per ALT. I HI  Approved by: 1000 feet per ALT. I HI	<ul> <li>File Completion Form ACO-1 within 120 days of spud date:</li> <li>File acreage attribution plat according to field proration orders:</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry:</li> <li>Submit plugging report (CP-4) after plugging is completed (within 60 day)</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>	9
API # 15 - 163 - 23744-0000  Conductor pipe required 1000 feet  Minimum surface pipe required 200 feet per ALT. I UT  Approved by: 10-23-09  This authorization expires: 6-23-09	<ul> <li>File Completion Form ACO-1 within 120 days of spud date:</li> <li>File acreage attribution plat according to field proration orders:</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry:</li> <li>Submit plugging report (CP-4) after plugging is completed (within 60 day</li> <li>Obtain written approval before disposing or injecting salt water.</li> <li>If this permit has expired (See: authorized expiration date) please</li> </ul>	9 6
API # 15 - 163 - 23744-0000  Conductor pipe required 1000 feet  Minimum surface pipe required 200 feet per ALT. I HI  Approved by: 1000 feet per ALT. I HI	<ul> <li>File Completion Form ACO-1 within 120 days of spud date:</li> <li>File acreage attribution plat according to field proration orders:</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry:</li> <li>Submit plugging report (CP-4) after plugging is completed (within 60 day)</li> <li>Obtain written approval before disposing or injecting salt water.</li> <li>If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.</li> </ul>	9 6
API # 15 - 163 - 23744-0000  Conductor pipe required 1000 feet  Minimum surface pipe required 200 feet per ALT. I UT  Approved by: 10-23-09  This authorization expires: 6-23-09	<ul> <li>File Completion Form ACO-1 within 120 days of spud date:</li> <li>File acreage attribution plat according to field proration orders:</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry:</li> <li>Submit plugging report (CP-4) after plugging is completed (within 60 day</li> <li>Obtain written approval before disposing or injecting salt water.</li> <li>If this permit has expired (See: authorized expiration date) please</li> </ul>	9 6



#### WELL LOG

Operator:

Brungardt Oil & Leasing, Inc.

Well:

Bigge B - Riffe Pool #1

Commenced: July 7, 2008

Completed:

July 15, 2008

Contractor:

Shields Drilling Co.

CASING RECORD

Size

Run

Pulled

8 5/8"

219'

Cmtd. w/160 sax

Well Description: 460' FNL, 2,400' FWL

NW/4 Sec. 29-6S-18W

Rooks Co., KS

Elevation:

2,073'

Treatment:

Production:

D & A

Tops:

.... Figures Indicate Bottom of Formations . .

Sand & shale 8951 Sand 1,305' Sand & redbed 1,604' Anhydrite 1,634' Redbed & shale 2,050' Shale 2,560' Shale & lime 3,060' Lime 3,535' Conglomerate 3,630' RTD

> RECEIVED KANSAS CORPORATION COMMISSION

> > AUG 0 1 2008

CONSERVATION DIVISION WICHITA, KS



24 S. Lincoln Street P.O. Box 31

Russell, KS 67665-2906

Fax:

(785) 483-3887 (785) 483-5566 INVOICE

Invoice Number: 115039

Invoice Date: Jul 15, 2008

Page: 1

Bill To:

Brungardt Oil Company P. O. Box 871

Russell, KS 67665

Federal Tax I.D.#:



19 - Paynow

CustomerID	Well Name# or Customer P.O.	Payment Terms	
Brung Bigge"B"-Riffe #1		Net 30 Days	
- Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Jul 15, 2008	8/14/08

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Class A Common	13.50	1,620.00
80.00	MAT	Pozmix	7.55	604.00
7.00	MAT	Gel	20.25	141.75
50.00	MAT	Flo Seal	2.45	122.50
207.00	SER	Handling	2.25	465.75
55.00	SER	Mileage 207 sx @.10 per sk per mi	20.70	1,138.50
1.00	SER	Rotary Plug	991.00	991.00
55.00	SER	Mileage Pump Truck	7.50	412.50
1.00	EQP	Dry Hole Plug	39.00	39.00
		5274.86 pt 1/8/08/107 Figure Disc Priz	MANSAS CORPOR	EIVED ATION COMMISSION 1 2008 ION DIVISION TA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT /S CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OF BEFORE

Aug 14, 2008

	i
Subtotal	5,535.00
Sales Tax	293.36
Total Invoice Amount	5,828.36
Payment/Credit Applied	
TOTAL	5,828.36

#### ALLIED CEMENTING CO., LLC. 042782 Federal Tax I.D. REMIT TO P.O. BOX 31 **SERVICE POINT: RUSSELL, KANSAS 67665** Russell KS SEC. TWP RANGE CALLED OUT ON LOCATION **JOB START** JOB FINISH DATE 7-15-08 Bigge B'-Riffe LEASE Pool 6:15pm 7:15 pm 18 COUNTY STATE LOCATION Stocken KS S North 3/2West WELL# Rocks OLD OR NEW (Circle one) CONTRACTOR Shields Drilling Company Rg#1 OWNER TYPE OF JOB Rotary Plug HOLE SIZE 778 T.D. 3630' **CEMENT** AMOUNT ORDERED 200 6940 4% get 4 F/2 **CASING SIZE** DEPTH

**COMMON** 

**CHLORIDE** 

Aoscal 50 165

HANDLING 207

MILEAGE \_

**DEPTH OF JOB** 

MILEAGE

MANIFOLD.

PUMP TRUCK CHARGE EXTRA FOOTAGE

RECEIVED @

AUG 0 1 2008

CONSERVATION DIVISION

8 % Dry Hole Plug

SALES TAX (If Any) -

DISCOUNT \_

TOTAL CHARGES \_\_\_\_

@

@ .

@

@

SERVICE

@ 7.50

TOTAL 1403.50

TOTAL 39.00

\_\_\_\_\_ IF PAID IN 30 DAYS

@ @

WICHITA, KS PLUG & FLOAT EQUIPMENT

**POZMIX** 

ASC

**DEPTH** 

DEPTH

**EQUIPMENT** 

HELPER Travis

**REMARKS:** 

CHARGE TO: Brungard+ Oil & Leasing Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was

done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"

PRINTED NAME Thomas Engel

TERMS AND CONDITIONS" listed on the reverse side.

\_\_ STATE \_\_\_\_\_ ZIP\_

DRIVER

DRIVER

1620

9701

270 '

40'

15sk Rathole

STREET \_\_\_\_

10sk Mousehole

To Allied Cementing Co., LLC.

CEMENTER John Roberts

**MINIMUM** 

SHOE JOINT

DEPTH 1620

TUBING SIZE

PRES. MAX

MEAS. LINE

TOOL

PERFS.

DRILL PIPE 4/2 XH

**CEMENT LEFT IN CSG** 

**DISPLACEMENT** 

**PUMP TRUCK** 

**BULK TRUCK** 

**BULK TRUCK** 

25sk @

100 sk @ 40 sk @

10 sk @

# 409

# 473

## GENERAL SAND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- —TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.
- —ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.
- —PRICES AND TAXES: All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.
- —TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.
- —PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.
- —DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.
  - —SERVICE CONDITIONS AND LIABILITIES:
- 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:
- (A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:
- (B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.
- 2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.
- 3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

  WARRANTIES:
- 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.
  - 2. More specifically:
- (A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
- (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.
- (C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

INVOICE

Invoice Number: 114915

Invoice Date: Jul 8, 2008

Page:

(785) 483-3887 Voice: Fax:

(785) 483-5566

Bill To:

Brungardt Oil Company P. O. Box 871 Russell, KS 67665

Federal Tax I.D.#:

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Brung	BisseB/RiffePool#1	Net 30 Days	
Job Location	Camp Location	"Service Date	Due Date
KS2	Russell	Jul 8, 2008	8/7/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	13.50	2,160.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
168.00	SER	Handling	2.25	378.00
55.00	SER	Mileage 168 sx @.10 per sk per mi	16.80	924.00
1.00	SER	Surface	991.00	991.00
55.00	SER	Mileage Pump Truck	7.50	412.50
1.00	EQP	Wooden Plug	66.00	66.00
	6	1 ay now dis. price 4859.63		
		09 Carpingo	RECEIVE KANSAS CORPORATION AUG 0 1 2	COMMISSION
		11. 12/00	A00 0 1 2	UUG
		1 04 OC	CONSERVATION D WICHITA, K	IVISION

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

524.97

ONLY IF PAID ON OR BEFORE

Aug 7, 2008

V V	WICHITA, KS
Subtotal	5,249.75
Sales Tax	134.85
Total Invoice Amount	5,384.60
Payment/Credit Applied	
TOTAL	5,384.60

# ALLIED CEMENTING CO., LLC. 32154

	,	Feder	ral Tax I.D.#	
REMIT TO P.O. I	BOX 31 SELL, KANSAS	S 67665		
DATE <b>7-8-08</b>	SEC. TW	P. RANGE	CALLED OUT	ON LOC
Bisse B/Rifle	WELL#	LOCATION	Stockton 50	ERI
OLD OF NEW (C	ircle one)	3/2W	S.nto	

SERVICE POPT:	

DATE 7-8-88	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE POOL	WELL#		LOCATION Stock	1 - 1 - 1 L	>07	COUNTY	STATE.
OLD OK NEW (Cir			3/2W5.7		3.50	, NOONS	
					,	——	
CONTRACTOR C	Shields	7		OWNER			
TYPE OF JOB Surface HOLE SIZE T.D. 722				- CEMENT			
	5/4 2-4		TH 2222	_	DERED _/	2 242	
CASING SIZE TUBING SIZE	10 20"	DEI		AMOUNT OR	DEKED _16	OSK	
DRILL PIPE		DEI DEI					
TOOL		DEI			WEW		
PRES. MAX	هاده مشمدات		IIMUM	COMMON	160	@ 13,50	2160.00
MEAS. LINE			DE JOINT	POZMIX		@	
CEMENT LEFT IN	CSG. 1.	51		GEL	3	@ 20,25	60.25
PERFS.				_ CHLORIDE _	5	_ @ <u>51,5</u> v	257,50
DISPLACEMENT	1 </td <td>2/5/</td> <td></td> <td>_ ASC</td> <td></td> <td>@</td> <td></td>	2/5/		_ ASC		@	
•	EQUI	IPMENT				@	
	•		•			@	
PUMP TRUCK (	CEMENTE	GR A	<u>γ</u> √2. '&			@	
	HELPER	Roll V	"3			@	
BULK TRUCK	TELL EX	<u> </u>				_ @	
	ORÍVER	Rocks				_ @	
BULK TRUCK		, way	=			_ @	
# I	ORIVER			HANDLING	168	_@ _@ <i>2,25</i> _	378.00
					10/5k/mile	_ @ <u>&amp;, &amp;3</u> _	924,00
A	REM	IARKS:				TOTAL	3,780,25
Cerment		reulati	er)!	,		10111	
				_	SERVI	CE	
				_ DEPTH OF JC			
					K CHARGE		991,00
				_ EXTRA FOOT	TAGE RECEIVED	_ @	
				_ EXTRA FOOT _ MILEAGE <sub>KANS</sub>	TAGE AS CORPORATION COM	wir@nw7,50	4/2,56
				_ EXTRA FOOT _ MILEAGE <sub>KANS</sub> - MANIFOLD _	AS CORPORATION COM	@ @	4/2,56
				_ MILEAGEKANS	AS CORPORATION COM	@	4/2,56
	P			_ MILEAGE <u>kans</u> - MANIFOLD _ 	AUG 0 1 2008  CONSERVATION DIVISION	@	412,50
CHARGE TO:	Srunga			_ MILEAGE <u>kans</u> - MANIFOLD _ 	AUG 0 1 2008	@	4/2,56
CHARGE TO:	Srunga			_ MILEAGE <u>kans</u> - MANIFOLD _ 	AUG 0 1 2008  CONSERVATION DIVISION	@	412,50
STREET		rIt C	ગન	_ MILEAGE <u>kans</u> - MANIFOLD _ 	AUG 0 1 2008  CONSERVATION DIVISION	@	4/2,56
		rIt C		MILEAGE <sub>KANS</sub> MANIFOLD	AUG 0 1 2008  CONSERVATION DIVISION WICHITA, KS	TOTAL	1403,50
STREET		rIt C	ગન	MILEAGE <sub>KANS</sub> MANIFOLD	AUG 0 1 2008  CONSERVATION DIVISION WICHITA, KS	TOTAL	4/2,56 1403,50
STREET		rIt C	ગન	MILEAGE <sub>KANS</sub> MANIFOLD	AUG 0 1 2008  CONSERVATION DIVISION WICHITA, KS	TOTAL	1403,50
STREET		rIt C	ગન	MILEAGE <sub>KANS</sub> MANIFOLD	AUG 0 1 2008  CONSERVATION DIVISION WICHITA, KS	TOTAL	4/2,56 1403,50
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STREET CITY To Allied Cement	STA	TE	2:-[ ZIP	MILEAGE <sub>KANS</sub> MANIFOLD	AUG 0 1 2008  CONSERVATION DIVISION WICHITA, KS  PLUG & FLOA	TOTAL  TEQUIPMEN	4/2,56 1403,50
STREET CITY  To Allied Cement You are hereby re	STA	ATE	ZIP	MILEAGE <sub>KANS</sub> MANIFOLD	AUG 0 1 2008  CONSERVATION DIVISION WICHITA, KS  PLUG & FLOA	TOTAL  F EQUIPMEN	4/2,56 1403,50
To Allied Cement You are hereby re and furnish cemer	STA ing Co., L quested to the and he	LC. o rent center cente	ZIP	MILEAGE <sub>KANS</sub> MANIFOLD	AUG 0 1 2008  CONSERVATION DIVISION WICHITA, KS  PLUG & FLOA	TOTAL  TEQUIPMEN  @  @  TOTAL  G  @  @  @  ###	4/2,56 1403,50 NT 66.00
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### GENERAL GENERAL SAND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- —TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.
- —ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.
- —PRICES AND TAXES: All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.
- —TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.
- —PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.
- —DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.
  - —SERVICE CONDITIONS AND LIABILITIES:
- 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:
- (A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:
- (B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.
- 2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.
- 3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

  WARRANTIES:
- 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.
  - 2. More specifically:
- (A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
- (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.
- (C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.