

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE **AMENDED*

Operator: License # 33453
 Name: STEPHEN C. JONES
 Address: 12 NORTH ARMSTRONG
 City/State/Zip: BIXBY, OK. 74008
 Purchaser: _____
 Operator Contact Person: STEVE JONES
 Phone: (918.) 366-3710
 Contractor: Name: KAN DRILL
 License: 32548
 Wellsite Geologist: GEORGE PETERSON
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10-14-05 10-19-05 1-20-06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 15031221190000
 County: COFFEY
nwnwse Sec. 29 Twp. 22 S. R. 14 East West
2310 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: OCHS Well #: 2
 Field Name: WILDCAT
 Producing Formation: RIVERTON COAL
 Elevation: Ground: 1150 Kelly Bushing: _____
 Total Depth: 1822 Plug Back Total Depth: 1805
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1805
 feet depth to surface w/ 250 sx cmt.

Drilling Fluid Management Plan *AH II MR*
(Data must be collected from the Reserve Pit) *11-20-08*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen C. Jones
 Title: President Date: 2-8-06
 Subscribed and sworn to before me this 26 day of July
2006
 Notary Public: Michael Peterson #02013205
 Date Commission Expires: 9-19-2006

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUL 27 2006
KCC WICHITA

Operator Name: STEPHEN C. JONES Lease Name: OCHS Well #: 1
 Sec. 29 Twp. 22 S. R. 14 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	MISSISSIPPIAN	1740
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
DUAL COM. DENSITY			
DUAL IND. LOG			
GAMMA RAY NEU.			

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 3/4	8 5/8	23#	40'	class A	30	60#calz
LONG STRING	6 3/4	4 1/2	10.5#	1805'	60/40poz thickset	140 110	50#ben 50#kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
four	1724-1728	550gal 15% hcl	1724-28

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	1758			

Date of First, Resumerd Production, SWD or Enhr.	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			40		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <input type="checkbox"/> <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

SHUT-IN

RECEIVED
JUL 27 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER **07738**
 LOCATION **Fureka**
 FOREMAN **Brad Butler**

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-20-05	1041	Ochs #2				Coffey
CUSTOMER Armour Management			Ken-Drill Drls. CO.			
MAILING ADDRESS 12 North Armstrong			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Bixby			446	Scott		
STATE OK			440	Justin		
ZIP CODE 74008			441	Larry		

JOB TYPE **Logging** HOLE SIZE **6 3/4"** HOLE DEPTH **1822'** CASING SIZE & WEIGHT **4 1/2" - 116 lb**
 CASING DEPTH **1817'** DRILL PIPE **TUBING** OTHER
 CARRY WEIGHT **12.8, 13.2** SLURRY VOL **70 Bbls** WATER gal/sk **7.0 8.0** CEMENT LEFT IN CASING **0'**
 DISPLACEMENT **28 Bbls** DISPLACEMENT PSI **850** PSI **1300 Landed Plug** RATE **4 BPM**

REMARKS: **Safety Meeting: Rig up 4 1/2 casing. Break circulation with 15 Bbl fresh water.**
Mixed 140 SKS 60/40 Pozmix cement w/ 42 Gal 1/2" P/SK of Floccs or 12.8 lb P/GAL. Tail in with
110 SKS Thick Set cement w/ 4" P/SK of KOT-SEAL or 13.2 lb P/GAL - shut down - Wash out pump & lines
Release Plug - Displace Plug with 28 Bbls water.
Final pumping at 850 PSI - Bumped Plug to 1300 PSI - wait 2 minutes - Release Pressure
Float held close casing at 0 PSI
Good cement returns to surface with 12 BH slurry
Job complete - tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1131	140 SKS	60/40 Pozmix cement	8.00	1120.00
1118 A	10 SKS	Gel 4%	6.63	66.30
1107	2 SKS	Floccs 1/2" P/SK	42.75	85.50
1126 A	110 SKS	Thick Set cement	13.00	1430.00
1110 A	9 SKS	KOT-SEAL 4" P/SK	16.90	152.10
5407 A	12.07 Ton	40 miles - Bulk Trucks	1.00	482.80

RECEIVED

4166	1	4 1/2" AFU Float shoe	139.00	139.00
4129	4	4 1/2" Centralizers	28.00	112.00
4103	2	4 1/2" Cement Baskets	129.00	258.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00

Paid w/ 5% Discount - 300.87
 Ticket # 7615 # 7738
 Amount \$ 5716.60
 check # 5184

SALES TAX ESTIMATED TOTAL **180.24**
4948.94

AUTHORIZATION **Witnessed by Steve Jones** TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER 07615
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-13-05	1041	Ochs # 2				Coffey	
CUSTOMER Armour Management			Kan Drill				
MAILING ADDRESS 12 North Armstrong							
CITY Bixby		STATE OK					ZIP CODE 74008
TRUCK #		DRIVER					TRUCK #
463		Alan					
439		Justin					

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8^{ppg} SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 Rbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 5/8" casing break circulation w/ Fresh Water Mixed 30sks Reg Cement w/ 2% Gel, 2% Cacl₂. Displaced Cement w/ 2 Rbl water. Shut down close casing in. Good Cement Returns to Surface. Job Complete. Rig down.

Thank You!

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	590.00	590.00
5406	0	MILEAGE Infield	3.00	N/C
1104	30sks	Regular - class A Cement	9.75	292.50
1118 A	1sk	Gel 2%	6.63	6.63
1102	60 ^{ppg}	Cacl ₂ 2%	.61	36.60
5407		Ton-mileage	M/C	125.00
RECEIVED				
JUL 21 2005				
KCC WICHITA				
			Sub Total	1050.73
			3.37% SALES TAX	17.79
			ESTIMATED TOTAL	1068.52

200234

AUTHORIZATION Called by Donny TITLE Kan-Drill DATE _____