

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas
Purchaser: NCRA
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481, ext. 206
Contractor: Name: Duke Drilling Company, Inc.
License: 5929

Wellsite Geologist: Rene Husted
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/22/2007</u>	<u>06/03/2007</u>	<u>7/24/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23,150-0000
County: Barber
C E/2 E/2 SE Sec. 6 Twp. 30 S. R. 13 East West
1200 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BELL Well #: 1-6
Field Name: Jem
Producing Formation: Viola
Elevation: Ground: 1929' Kelly Bushing: 1940'
Total Depth: 4850' Plug Back Total Depth: 4764'
Amount of Surface Pipe Set and Cemented at 966' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet.
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT IWH 12-3-07*
Chloride content 23,000 ppm Fluid volume 1800 bbls
Dewatering method used Hauled free fluids to SWD
Location of fluid disposal if hauled offsite:
Operator Name: F.G. Holl Company, L.L.C.
Lease Name: KENNEDY SWD License No.: 5056
Quarter SW Sec. 30S Twp. 29 S. R. 12 East West
County: Pratt Docket No.: D-22,132

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 08/28/2007

Subscribed and sworn to before me this 28th day of August, 2007
The State of Kansas;
County of Sedgwick *Betty H. Spotswood*
Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 15 2007

Operator Name: F.G. Holl Company, L.L.C. Lease Name: BELL Well #: 1-6
 Sec. 6 Twp. 30 S. R. East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Computer Processed Interpretation BHCS/DIL/ML Frac finder/CCL sector bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	966'	A-Con	210sx	
Conductor		13-3/8"	48#	121'	Common	150sx	3%cc,25# cellflake
Production	7-7/8"	4-1/2"	10.5#	4852'	AA-2	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 JSPF	4620'-22-25-27-31-33-35-37-42-44&47' Viola	Spotted 500 gal 7-1/2% msa acid over Viola zone	
3 JSPF	4620' - 4647' Re-perf Viola	Frac w/ 54,500# total proppant	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>4580'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>July 24, 2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbls. <u>120</u>	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>4620' - 4647' Viola</u>
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DAILY DRILLING REPORT- BELL NO. 1-6
Barber County, Kansas

Formation	Sample Tops	Datum	E-Log Tops	Datum
Herrington			2147	-207
Winfield			2189	-249
Towanda			2246	-306
Fort Riley			2312	-372
Florence			2362	-422
B/Florence			2446	-506
Wrefold			2507	-567
Council Grove			2531	-591
Cottonwood			2692	-752
Neva			2741	-801
Red Eagle			2832	-892
Indian Cave sh			2960	-1020
Indian Cave ss			2972	-1032
Wabaunsee			3005	-1065
Stotler			3139	-1199
Tarkio/Elmont			3187	-1247
Howard			3318	-1378
Severy			3350	-1410
Topeka			3462	-1522
O Read			3733	-1793
Heebner			3820	-1880
Toronto			3837	-1897
Douglas Sh.			3859	-1919
Douglas Sand			3862	-1922
Brown Lime			4002	-2062
LKC			4026	-2086
BKC			4415	-2475
Marmaton			4428	-2488
Conglomerate			4471	-2531
Mississippi			4479	-2539
Kinderhook Ch			4529	-2589
Kinderhook Sh			4566	-2626
Viola			4603	-2663
Viola Chert			4620	-2680
Simpson Shale			4665	-2725
Simpson Sand			4682	-2742
Arbuckle			4765	-2825
RTD			4850	-2910

Customer <i>FG 111</i>	Lease No.	Date <i>10-4-07</i>
Lease <i>B-1</i>	Well # <i>1-6</i>	
Field Order # <i>15000</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
		Depth <i>4852</i>
Type Job <i>CNW-4 1/2 L.S.</i>	Formation	County <i>Barber</i>
		State <i>Ks.</i>
		Legal Description <i>6-30S-13W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>			<i>Cmt-</i>	<i>150 gal. M12</i>				
Depth <i>4852</i>	Depth	From	To	Pre Pad <i>1.46/73</i>	Max			5 Min.
Volume <i>77</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>PS</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>4710</i>	Packer Depth	From	To	Flush <i>70.0 Bbl.</i>	Gas Volume			Total Load

Customer Representative <i>Terry Baird</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Vance</i>
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Service Units	<i>19050</i>	<i>19010</i>	<i>19046</i>	<i>19009</i>					
Driver Names	<i>Drake</i>	<i>Walker</i>	<i>Lachar</i>	<i>Spillars</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2400</i>					<i>On location - Safety Meeting</i>
<i>2425</i>					<i>Run Log. - 110's - tool. in 4, 5, 6, 7, 8, 9. B. 1-3</i>
<i>2510</i>					<i>Log on Bottom</i>
<i>2300</i>					<i>Hook up to log. - Brock (P.O. W/Key)</i>
<i>0519</i>	<i>200</i>		<i>12</i>	<i>4.0</i>	<i>Super Fluid</i>
<i>0523</i>	<i>200</i>		<i>5</i>	<i>4.0</i>	<i>1500 Spacer</i>
<i>0524</i>	<i>200</i>		<i>7</i>	<i>5.0</i>	<i>Spacer Cement</i>
<i>0526</i>	<i>200</i>		<i>36</i>	<i>5.0</i>	<i>Mix Cmt. @ 1500 #/gal</i>
<i>2538</i>					<i>Release Plug - Plumb Pump + Lines</i>
<i>0540</i>	<i>100</i>			<i>6.5</i>	<i>St. Disp.</i>
<i>0549</i>	<i>200</i>		<i>48</i>	<i>5.7</i>	<i>1.11 Pressure</i>
<i>0554</i>	<i>1500</i>		<i>77</i>		<i>Plug Down</i>
<i>0559</i>			<i>7</i>		<i>Plug Ret + Release Hole</i>
					<i>Job Complete</i>
					<i>Treas, Bobby</i>

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CONSERVATION DIVISION
WICHITA, KS

Customer F.G. Holl Company, LLC.	Lease No. Bell	Date 5-22-07
Lease Bell	Well # 1-6	
Field Order # 6209	Station Pratt	Casing 1 7/8"
Type Job Conductor - New Well	Depth 48Lb. 132Ft.	County Barber
	Formation	State KS.
		Legal Description 8-305-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 3 1/2"	Tubing Size 4 1/2"	Shots/Ft.		Cement	RATE	PRESS.	SIP
Depth 132Ft.	Depth	From	To	150 sacks common	with 3%	cellulose	5 Min.
Volume 20.7 Bbl.	Volume	From	To	.25 lb./s	Min. 5.20 Gal./sk.	1.18 cu.Ft./sk.	
Max Press 200 P.S.I.	Max Press	From	To		Avg		15 Min.
Well Connection Wedge	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 122Ft.	Packer Depth	From	To	Flush 19 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Sunny Martin	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,826
Driver Names Messick Mattal McGuire		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Trucks on location and hold safety meeting
11:00					Duke Drilling start to run 3jts. new 48Lb./Ft. 13 3/8" casing.
2:00					Casing in well. Break circ. with rig pump.
2:30	200			5	Start Fresh Water Pre-Flush.
			10	5	Start mixing cement.
12:49	100		41	4	Start Displacement.
1:00	200		60		Plugdown. Shut in well.
					Circulated 10 sks. cement to pit.
					Wash up pump truck.
1:30					Job Complete.
					Thanks,
					Clarence, Mike, Brian

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WICHITA, KS

Customer F. G. Holt	Lease No.	Date 5-23-07	
Lease B-11	Well # 1-6		
Field Order # 16119	Station Pratt	Casing 8 5/8	Depth 966
Type Job CNW Surface Newwell 8 5/8		Formation	Legal Description 6-10-13
		County Barber	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 2.56 cu ft	RATE	PRESS	ISIP	
Depth 966	Depth	From	To 200-966	Pre Pad 1.36	Max cu ft		5 Min.	
Volume 61	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 950	Packer Depth	From	To	Flush 60 H₂O	Gas Volume		Total Load	

Customer Representative	Station Manager Dave Scott	Treater Steve Orsini
Service Units 19869 19879/19840 19826/19863		
Driver Names Steve Karon Mike McBraw		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					On location - w/ truck - set poly machine
					Run 21 Jts - 8 5/8 casing
					located on 2nd Jt Back 20" Jts
11:00					Casing on Bottom Break Circ w/ Rig
11:01	100		5	5	H ₂ O Ahead
11:30	200		96	5	mix lead cement @ 17 th /gal
11:30	200		48.5	5	mix bit cement @ 15 th /gal
					Release plug
11:50	0		0	6	Start Displacement
12:00	300		60	4	Plug Down
					Circulation thru job
					Circulated 1/5 bbl + pit
					Job complete
					Thanks Steve

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