

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 25 2006

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas 67206
Purchaser: None
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Duke Drilling Company, Inc., Rig # 8
License: 5929
Wellsite Geologist: Bill Ree
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
02/04/2006 02/15/2006 02/16/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

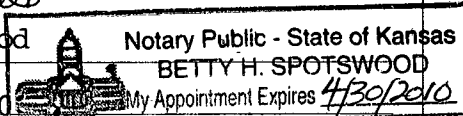
API No. 15 - 009-24,902-0000
County: Barton. 80' East of
C N/2 Sec. 26 Twp. 20 S. R. 14 East West
1320 feet from S N (circle one) Line of Section
2560 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CHISHOLM Well #: 2-26
Field Name: Maybach West
Producing Formation: None
Elevation: Ground: 1895' Kelly Bushing: 1903'
Total Depth: 3650' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 815 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *API Pit with 12-7-07*
Chloride content 27,000 ppm Fluid volume 1,000 bbls
Dewatering method used Hauled fluids to SWD
Location of fluid disposal if hauled offsite: _____
Operator Name: John J. Darrah
Lease Name: ANSHUTZ SWD License No.: 5088
Quarter NE Sec. 15 Twp. 21 S. R. 14 East West
County: Stafford Docket No.: D- 17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 10/25/2006
Subscribed and sworn to before me this 25th day of October, 2006
Betty H. Spotswood
Notary Public: Betty H. Spotswood
Date Commission Expires: 04/30/2010 My Appointment Expires 4/30/2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

State of: Kansas, County of Sedgwick

Operator Name: F.G. Holl Company, L.L.C. Lease Name: CHISHOLM Well #: 2-26
 Sec. 26 Twp. 20 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL MEL/BHCS CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	815'	A-Con	210sx	3%cc, 2% gel
					Common	125sx	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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CHISHOLM NO. 2-26
BARTON COUNTY, KANSAS

Sample Tops	Sample Top	Datum	E-Log Tops	Datum
Anhydrite			810	+1095
Herrington	1754	+151	1751	+154
Winfield	1808	+97	1809	+96
Towanda	1873	+32	1878	+27
Ft. Riley	1920	-15	1920	-15
Florence				
B/Florence	2000	-95	2003	-98
Kinney				
Wrefold			2062	-157
Council Grove	2087	-182	2084	-179
Crouse				
Cottonwood			2176	-271
Neva	2256	-351	2255	-350
Red Eagle	2309	-404	2313	-408
B/Red Eagle			2344	-439
Foraker	2361	-456	2364	-459
Americas	2423	-518	2420	-515
Onaga Shale				
Wabausee	2491	-586	2490	-585
Root Shale	2553	-648	2550	-645
Langdon Sand				
Stotler	2623	-718	2618	-713
Willard Shale			2642	-737
Tarkio/Elmont	2678	-773	2677	-772
Howard	2819	-914	2816	-911
Severy				
Topeka	2893	-988	2891	-986
Heebner	3166	-1261	3163	-1258
Toronto	3179	-1274	3177	-1272
Douglas Sh.	3195	-1290	3194	-1289
Brown Lime	3270	-1365	3268	-1363
LKC	3280	-1375	3278	-1373
LKC "H"	3406	-1501	3404	-1499
BKC	3507	-1602	3505	-1600
Conglomerate			3511	-1606
Arbuckle	3534	-1629	3532	-1627
RTD	3650	-1745	3648	-1743

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Customer: **F.G. Holl Company, LLC** Lease No.: _____ Date: **2-16-05**
 Lease: **Chisolm** Well #: **2-26**
 Field Order #: **11455** Station: **Pratt** Casing: **4 1/2" D.P.** Depth: _____ County: **Barton** State: **KS**
 Type Job: **Cement Plug to Abandon - New Well** Formation: _____ Legal Description: **26-205-14 W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Cement	RATE	PRESS	ISIP	
	4 1/2" D.P.			140 sacks 60/40 Poz with 6 B Gel				
Depth	Depth	From	To	13.30#/Gal	Max		5 Min	
					8.09 Gal./sk., 1.59 CU.FT./sk.	Min		10 Min.
Volume	Volume	From	To		Avg			15 Min.
Max Press	Max Press	From	To		HHP Used			Annulus Pressure
Well Connection	Annulus Vol.	From	To		Gas Volume			Total Load
X Hole	Packer Depth	From	To	Flush				

Customer Representative: **Steve Stephens** Station Manager: **Dave Scott** Treater: **Clarence R. Messick**
 Service Units: **119** **228** **303** **572**
 Driver Names: **Messick Sullivan Sherbon**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:10					Trucks on location and hold safety meeting
10:50		300		6	Start Fresh H ₂ O Pre-Flush
		275	20	5	Start mixing 25 sacks cement at 3,510'
		250	27	5	Start Fresh H ₂ O Flush
		200	37	5	Start Mud Flush
11:10		150	75		Stop pumping 2 nd Plug 40 skts. at 850'
12:30		200		5	Start Fresh H ₂ O Pre-Flush
		175	10	5	Start mixing cement
		150	21	5	Start Fresh H ₂ O Displacement
12:36			30		Stop pumping 3 rd Plug 50 skts. at 240'
1:10				5	Start mixing cement
			14	5	Start Fresh H ₂ O Displacement
1:13			15		Stop pumping
2:00			3	2	Put ljt. in well and circ. cmt. to surface
			4	2	Plug Rat Hole
			3	2	Plug Mouse Hole
					Wash up pump truck
2:40					Job Complete Thanks Clarence R. Messick & crew

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TREATMENT REPORT

Customer F.G. HOLL CO. LLC	Lease No.	Date 2-5-06
Lease CHISHOLM CHISHOLM	Well # 2-26	
Field Order # 11258	Station PRATT	Casing 8 5/8
		Depth 814
Type Job SURFACE	N.W.	Formation
		Legal Description 26-205-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Pre Pad 210 SKS A.C.W. 3%	RATE	PRESS	ISIP	
Depth 814	Depth	From	To	Pad 270 METSULF	Max 25 #/SK CULFUNK		5 Min.	
Volume 50.5	Volume	From	To	Frac 125 SKS common	Mip 270 BUTANE BU 3%		10 Min.	
Max Press	Max Press	From	To		Avg 125 #/SK CULFUNK		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 775	Packer Depth	From	To	Flush H₂O	Gas Volume			Total Load

Customer Representative STEVE STANINS	Station Manager DAVE SWETT	Treater M. McGUIRE
Service Units 118	3x 402303/571	
Driver Names M. McGUIRE	M. ROSE	COOY

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0400					ON LOCATION
0620					RIG CREW START TRIPANE
0720					CASING CREW TO RUN 18 INTO 8 5/8"
0730					ON BOTTOM / CIRCULATE W RIG
0733			95	5	HOOK UP TO PUMP TRUCK
0753			30	5	START LEAD CEMENT 210 SKS A.C.W @ 12"
0800					START TAIL 125 SKS common @ 15"
0803				5	SHUT DOWN / RELEASE PLUG
0815	230		50.5	5	START DISPLACEMENT
					CEMENT TO PIT
					PLUG DOWN / SHUT IN
					WASHUP & BREAK UP
					JOB COMPLETE

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