

Operator Name: F.G. Holl Company, L.L.C. Lease Name: APLEY TRUST Well #: 1-30
 Sec. 30 Twp. 21 S. R. 15 East West County: Pawnee. 40' N. & 150' E. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DIL/BHCS/CNL/CDL MEL Frac Finder	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	950'	Common	175sx	3%cc, 2%gel
					A-Con Blend	210sx	
Production	7-7/8"	5-1/2"	10.5#	4000'	AA2 Commo	250sx	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD DVD tool cemented w/ 125sx set@2570				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3898'-3902'	Common	75sx	.25% Defoamer, .5% FLA-322.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3886' - 3894'		

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TUBING RECORD	Size <u>2-7/8"</u>	Set At	Packer At <u>3867'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) 3886' - 3894' Arbuckle

Production Interval

APLEY TRUST NO. 1-30
PAWNEE COUNTY, KANSAS

Sample Tops	Sample Top	Datum	E-Log Tops	Datum
Anhydrite				
Herrington	1914	+66	1916	+68
Winfield	1970	+10	1971	+11
Towanda	2042	-62	2040	-60
Ft. Riley	2088	-108	2085	-105
Florence				
B/Florence	2183	-203	2180	-200
Kinney				
Wrefold				
Council Grove	2246	-266	2245	-265
Crouse	2284	-304	2284	-304
Neva	2422	-442	2424	-444
Red Eagle	2482	-502	2480	-500
B/Red Eagle				
Foraker				
Onaga Shale	2642	-662	2642	-662
Wabausee	2661	-681	2660	-680
Root Shale				
Langdon Sand				
Stotler	2782	-802	2783	-803
Willard Shale				
Tarkio/Elmont	2855	-875	2854	-874
Howard	3001	-1021	3000	-1019
Severy				
Topeka				
Heebner	3356	-1376	3356	-1376
Toronto	3375	-1395		
Douglas Sh.	3392	-1412	3392	-1412
Brown Lime	3461	-1481	3461	-1481
LKC	3470	-1490	3470	-1490
LKC "H"	3596	-1616	3596	-1616
BKC	3703	-1723	3702	-1722
Conglomerate	3782	-1802	3782	-1802
Viola	3804	-1824	3805	-1825
Simpson Shale	3829	-1849	3831	-1852
Arbuckle	3866	-1886	3868	-1888

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ACID

SERVICES, LLC

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: FG HOLL P O BOX 158 BELPRE, KS 67519	3678275	Invoice	Invoice Date	Order	Order Date
		601022	1/12/06	10373	1/7/06
Service Description					
Cement					
CustomerRep		Lease	Well	Well Type	
R. Long		Apley Trust	1-30	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
		Treater			
		A. Werth			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	250		
C194	CELLFLAKE	LB	64		
C195	FLA-322	LB	235		
C243	DEFOAMER	LB	24		
C244	CEMENT FRICTION REDUCER	LB	71		
C312	GAS BLOCK	LB	117		
C221	SALT (Flue)	GAL	1213		
C321	GILSONITE	LB	1246		
C303	SUPER FLUSH	GAL	1000		
F101	TURBOLIZER, 5 1/2"	EA	12		
F121	BASKET, 5 1/2"	EA	2		
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1		
F181	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		
F251	TWO STAGE CEMENT COLLAR, 5 1/2"	EA	1		
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	60		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100		
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE. \$200 MIN	TM	588		
E107	CEMENT SERVICE CHARGE	SK	250		
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1		
R701	CEMENT HEAD RENTAL	EA	1		
R702	CASING SWIVEL RENTAL	EA	1		
S100	FUEL SURCHARGE		1		

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Discount
 Pawnee County & State Tax Rate: 6.30%
 (T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



COPY

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Invoice

Bill to: F G HOLL P O BOX 158 BELPRE, KS 67519	3678275	Invoice	Invoice Date	Order	Order Date
		512105	12/27/05	11372	12/23/05
	Service Description				
	Cement				
CustomerRep		Lease	Well	Well Type	
		Apley Trust	1-30	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
		Treater			
		K. Gordley			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	210		
D200	COMMON	SK	175		
C194	CELLFLAKE	LB	99		
C310	CALCIUM CHLORIDE	LBS	1089		
C320	CEMENT GELL	LB	330		
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1		
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100		
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	908		
E107	CEMENT SERVICE CHARGE	SK	385		
R702	CASING SWIVEL RENTAL	EA	1		
R701	CEMENT HEAD RENTAL	EA	1		
S100	FUEL SURCHARGE		1		

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TREATMENT REPORT

Customer: E.G. Holl Company, LLC. Lease No. _____ Date: 2-7-06
 Lease: Appley Trust Well # 1-30
 Field Order # 11449 Station Pratt Casing 5 1/2 14#/ft Depth 3984' County Pawnee State KS
 Type Job Cement-Squeeze Perforations-New Well Formation Arbuckle Legal Description 30-215-15W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5 1/2 14#/ft</u>	Tubing Size <u>2 1/8"</u>	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <u>3984'</u>	Depth <u>3805'</u>	From <u>3898'</u>	To <u>3902'</u>	<u>250 gal. 15% Regular</u>				
Volume <u>47.2 Bbl.</u>	Volume <u>22.5 Bbl.</u>	From	To	<u>50 sacks common with .25% Defoamer</u>	Max		5 Min.	
Max Press <u>800 P.S.I.</u>	Max Press <u>2000 P.S.I.</u>	From	To	<u>15.7 #/Gal., 5.20 gal./stk., 1.18 CU.FT./stk.</u>	Min		10 Min.	
Well Connection <u>8 1/2 UP</u>	Annulus Vol <u>62.4 Bbl.</u>	From	To	<u>25 sacks common</u>	Avg		15 Min.	
Plug Depth <u>3805'</u>	Packer Depth <u>3805'</u>	From	To	<u>15.6 #/Gal., 5.20 gal./stk.</u>	HHP Used		Annulus Pressure	
Customer Representative <u>Rob Long</u>	Station Manager <u>Dave Scott</u>			Flush	Gas Volume		Total Load	

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Trucks on location and hold safety meeting
1:45				3	Start to load Annulus
1:50	500		19		Annulus loaded. Pressure it up and shut it in
1:55				2	Start to load tubing
1:57	2000	2000	4	.5	Tubing loaded. Pumping steadily
2:07			6		Stop pumping. Call for Acid
2:35		250		3	Start to spott Acid
2:37		250	6	3	Start Flush
2:45			24		Acid on spott. Pull 4 jts. & reset packer
2:58	500				Repressure Annulus and shut it in
3:01				3	Start to load tubing
3:03		400	4	3	Pumping into zone
3:05	Vac		10		Stop pumping. Start mixing cement JUN 01 2006
3:16	Vac			3	Start Fresh H ₂ O Displacement
3:20	1,000		9	.25	Catch pressure.
3:40	1,500		12		Well holding pressure. Release pressure. No returns
3:45	800			3	Start to Reverse out
3:56			30		Tubing clean. Pull 6 jts. and reset packer
4:07	500				Pressure up on tubing and shut it in.
4:10					Wash up pump truck
					Job Complete

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