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OCT 17 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 East Central, Suite #100
City/State/Zip: Wichita, Kansas 67206-2543
Purchaser: None
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Duke Drilling Company, Inc. Rig 8
License: 5929
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08/02/2005 08/14/2005 09/29/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23,325-0000
County: Stafford. 50' N. & 110' W. of
C NW SE NE Sec. 5 Twp. 21 S. R. 14 East West
1600 3585 feet from S N (circle one) Line of Section
1100 1194 feet from E W (circle one) Line of Section
KCC GPS
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: OTTE Well #: 2-5
Field Name: Bart-Staff

Producing Formation: None
Elevation: Ground: 1914' Kelly Bushing: 1922'
Total Depth: 4034' Plug Back Total Depth: 4033'
Amount of Surface Pipe Set and Cemented at 826 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT I WITHIN
(Data must be collected from the Reserve Pit) 12-7-07
Chloride content 11,000 ppm Fluid volume 1,000 bbls
Dewatering method used Fluids hauled to SWD

Location of fluid disposal if hauled offsite:
Operator Name: John J. Darrah
Lease Name: ANSHUTZ SWD License No.: 5088
Quarter NE Sec. 15 Twp. 21 S. R. 14 East West
County: Stafford Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 10/14/2005

Subscribed and sworn to before me this 14th day of October, 2005
19 Betty H. Spotswood
Notary Public: Betty H. Spotswood
Date Commission Expires: 04/30/2006

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: OTTE Well #: 2-5
 Sec. 5 Twp. 21 S. R. 14 East West County: Stafford. 50' N. & 110' W. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ML/DIL/DCPML/BCSL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Same as on original copy
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	826'	A-Con	210sx	3%cc, 1/4# cellf
					Common	125sx	2%gel, 3%cc
Production	7-7/8"	5-1/2"	14#	3814'	Lite	50sx	6% Bent gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Open hole Arbuckle	3,000 gal 28% fe acid	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>3793</u>	Packer At <u>3793.75'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



TREATMENT REPORT

Customer ID	Date
Customer F.G. HOLL	8-15-05
Lease DTTE	Lease No.
	Well # 2-5

Field Order # 10905	Station PRATT	Casing	Depth	County STAFFORD	State KS
Type Job LONG STRIKE 5 1/2	Formation			Legal Description 321-14	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 133	6.38	Acid 50% SKS 50/50 P02	RATE	PRESS	ISIP	
Depth 3805	Depth	From 1318	To	Pre Pad 4% BSV GEL 2% CALCIUM CHLORIDE	Max		5 Min.	
Volume 90.7	Volume	From	To	Pad 5% 90% AL SE 7.1 DEAM. .25 FLOW	Min		10 Min.	
Max Press	Max Press	From	To	Frac 10# GILSONITE	Avg		15 Min.	
Well Connection PLUG LOG	Annulus Vol.	From 1.77	To 8.32	Flush H2O	HHP Used		Annulus Pressure	
Plug Depth 3815	Packer Depth	From 1398	To		Gas Volume		Total Load	

Customer Representative ROB LONG	Station Manager DAVE SCOTT	Treater M McGUIRE
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Service Units	109	380	457	346	501				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2230					FLOAT EQUIPMENT ON LOCATION
0315					START RUNNING CASING
					WEATHERFORD CEMENTING STOP PAPER ON ST
					TOBB) BATHON TOP OF #1 INT
					TURBO HEADS ON # 1, 2, 3, 4
0505					HOOK UP TO RIG & CIRCULATE
0515					SHUT DOWN / DROP BALL & WAIT
0528					CIRCULATE W/ RIG
	1300				BALL IN TOOL / OPENED & CIRCULATED
0543					SHUT DOWN / HOOK UP TO PUMP TRUCK
0545					START SALT
0555	100		24	5.5	START MUD FLUSH
			36		W20 SPACER
			39		SUPER FLUSH
0610			47		MIX 8 BBL ASSELUITE
					START 50/50 P02
0713			41		SHUT DOWN REVERSE PLUG / CASH PUL
					DISP
0729	1500		91.5	6.2	PLUG DOWN / REVERSE BAK HEAD
0734			8	4.5	CEMENT RT & MH
					JOB COMPLETE

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CONSERVATION DIVISION
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TREATMENT REPORT

Customer ID		Date	
Customer F.G. Holl, LLC.		8-2-05	
Lease Otte		Lease No.	Well # 2-5
Field Order # 10778	Station Pratt	Casing 8 7/8" 24#/ft.	Depth 825'
Type Job Cement-Surface-New Well		County Stafford	State KS.
		Legal Description 5-215-14W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 24#/ft.	Tubing Size	Shots/Ft		Annul	RATE	PRESS	ISIP	
Depth 825'	Depth	From	To	210 sacks A-Conv Blend with 38cc 1/4#/stk Cellflake	Max		5 Min.	
Volume 52.47	Volume	From	To	12 #/Gal., 15.46 gal./stk., 2.56 cu. ft./stk.	Min		10 Min.	
Max Press 400 P.S.I.	Max Press	From	To	125 sacks common with 28 Gel, 38cc 1/4#/stk Cellflake	Avg		15 Min.	
Well Connection Plug Cont.	Annulus Vol.	From	To	15 #/Gal., 6.50 Gal./stk., 1.36 cu. ft./stk.	HHP Used			Annulus Pressure
Plug Depth 810	Packer Depth	From	To	Flush 51.5 bbl. Fresh H₂O	Gas Volume			Total Load

Customer Representative Steve Stephens	Station Manager Dave Autry	Treater Clarence R. Messick
Service Units	119	380
	457	346
	570	

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					Trucks on location and hold safety meeting
5:45					Dulce Drilling start to run 20jts. 24#/ft. 8 7/8" casing
7:30					Casing in well. Break circulation with rig.
7:40	200			S	Start Fresh H ₂ O
7:46	250		20	S	Start mix 210 sacks A-Conv cement
7:56	300		116	S	Start mix 125 sacks common cement
8:05			147		Stop pumping. Shut in well. Release plug. Open well
8:10	300			S	Start Fresh H ₂ O Displacement
8:30	400		51.5		Plugdown. Circulate 15 sacks cement to pit
					Washup pump truck
9:00					Job Complete
					Thanks
					Clarence R. Messick

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CONSERVATION DIVISION
WICHITA, KS

Mud-Co / Service Mud Inc.

Operator **FG Holl** County **Stafford** State **Kansas** Pump **6** X **14** X **7.75** SPM Casing Program **8 5/8** " @ **826** ft.
 Well **Otte #2-5** Location _____ GPM _____ BPM _____ " @ _____ ft.
 Contractor **Duke** Sec **5** TWP **21S** RNG **14W** D.P. **4.5** in. **61.5** FT/MIN R.A. _____ " @ _____ ft.
 Stockpoint **Pratt, Ks.** Date **8/2/2005** Engineer **Rick Hughes** Collar **6.25** in. **494** ft. **71.9** FT/MIN R.A. Total Depth **4034'** ft.

DATE	DEPTH feet	WEIGHT lb/gal	VISCOSITY			GELS 10 sec / 10 min.	pH Strip Meter	FILTRATION/FILTRATION ANALYSIS					SAND %	RETORT			L.C.M.	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT
			Sec API @_F	PV @_F	Yp			ml API	Cake 32nds	Pres. #/BBL	Cl ppm	Ca ppm		Solids %	Oil %	Water %				
8/2	502	10.6	65+									100	100							Drig
8/4	1820	8.8	37	6	16		7.0	36.0	4			5,000	520							Circ f/ Short Trip Crews mixed Florigel instead
8/4	1860	8.8	58	9	31	26/38	7.0	9.2	1			7,000	N/C							TOH f/DST#2 of starch for 1st displace-
8/5	1921	8.7	44	8	26	11/19	7.0	9.6	2			15m	1,240							Circ ment
8/5	1921	8.7	44	8	26	11/19	7.0	9.6	2			15m	1,240							DST #3. Spotted mud for DST #1
8/6	2344	8.8	46	9	25	11/20	7.0	6.4	1			16m	1,160							Drig. at 1820
8/7	2540	8.7	43	9	12	3/12	11.5	8.0	1			1,800	Nil							Drig.
8/8	2890	9.0	49	12	15	7/31	11.5	8.0	1			4,000	Nil							Drig.
8/9	3271	9.1	44	13	10	12/37	11.0	9.6	1			4,800	20							Drig.
8/10	3378	9.2	45	11	12	14/44	10.5	10.0	1			5,000	40							Circ. Rig repiar.
8/12	3480	9.1	41	8	9	6/18	11.0	8.8	1			5,000	Nil							DST #8.
8/13	3580	9.0	55	13	16	4/21	11.0	8.0	1			7,000	Nil							Drig.
8/13	3580	9.0	55	13	16	4/21	11.0	8.0	1			7,000	Nil							Trip out to log.
8/14	4034	9.5	1	147	14	6/28	10.0	8.0	1			8,000	40							Final: 9 DST's. Logged Ok. Ran casing.
8/15	4034																			

*Chlorides 11,000 ppm
 fluid 1,000 lbs*

MUD-CO / SERVICE MUD INC.
 100 S. Main Suite #310
 Wichita, Ks. 67202
 316/264-2814 Fax: 316/264-5024

DRILLING MUD RECAP

Materials	Sacks	Amount	Materials	Sacks	Amount	Amount
C/S HULLS	63					
CAUSTIC SODA	20					
DRILL PAK	5					
LIME	3					
PREMIUM GEL	502					
SALT CLAY	116					
SODA ASH 50#	34					
STARCH	76					
SUPER LIG	14					
X-CIDE 102W	1					
						Total Mud Cost
						Trucking Cost
						Trucking Surcharge
						Taxes
						TOTAL COST

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