

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31980  
Name: Lotus Operating Company, LLC  
Address: 100 S. Main, Ste 420  
City/State/Zip: Wichita, KS 67202  
Purchaser: Plains Marketing LP  
Operator Contact Person: Tim Hellman  
Phone: ( 316 ) 262-1077  
Contractor: Name: Duke Drg Co. Inc.  
License: 5929  
Wellsite Geologist: Timothy D. Hellman

**KCC**

**SEP 29 2006**

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>7/3/2006</u>	<u>7/13/2006</u>	<u>8/3/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22239-00-00  
County: Pratt  
app. SE NW SE Sec. 5 Twp. 29 S. R. 15  East  West  
1870' feet from S N (circle one) Line of Section  
1600' feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Carver Well #: 2  
Field Name: Springvale Northwest  
Producing Formation: Mississippi  
Elevation: Ground: 2013 Kelly Bushing: 2026  
Total Depth: 5050 Plug Back Total Depth: 4964  
Amount of Surface Pipe Set and Cemented at 10 3/4 @ 254 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) ALTIWHM  
Chloride content 28,000 ppm Fluid volume 300 bbls  
Dewatering method used Vacuum Truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Oil Producers Inc. of Kansas  
Lease Name: #2 Watson SWD License No.: 8061  
Quarter SW Sec. 8 Twp. 29 S. R. 15  East  West  
County: Pratt Docket No.: D-24324

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Managing Member Date: 9/29/2006  
Subscribed and sworn to before me this 29 day of September  
20 06  
Notary Public: Sally R. Byers  
Date Commission Expires: DECEMBER 6, 2008

**SALLY R. BYERS**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 12/6/08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**SEP 29 2006**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Lotus Operating Company, LLC Lease Name: Carver Well #: 2  
 Sec. 5 Twp. 29 S. R. 15  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Neutron/Density, Micro, Frac log, Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>007</u> Top Datum Heebner 3937 -1907 Lansing 4117 -2087 BKC 4488 -2458 Mississippi 4629 -2599 Viola 4823 -2793 Simpson Sh 4900 -2870 Arbuckle 5018 -2988
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4	10 3/4	32#	254	60/40 poz	225	3% cc 2% gel
Production	7 7/8"	5 1/2"	14#	4985	60/40 poz	200	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4903-08 CIBP @ 4884'	Acid 500 gal. No recovery	4903-08
30 holes total	4631-82	Acid 1500, frac w/ 110,600# sand	4631-82

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>4591</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/14/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>210</u>	Gas Mcf <u>5</u>	Water Bbls. <u>45</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**DST'S**

# 2 Carver  
Lotus Operating Co.  
Pratt Co Ks  
5-29s-15w

DST #1 4568' - 4600'. 3-90-2-90 1<sup>st</sup> open: SB, off btm in 20 seconds. GTS in 3 min, TSTM, during the 90 min shut in. (Caught sample). 2<sup>nd</sup> open: SB. Swivel unscrewed. Could not get back on. Blowing good volume of gas. Had to shut in. Rec: 3630' GIP, 300' GO (30% gas, 70% oil), 300' GO (20% gas, 70% oil, 10% mud), 309' v. sl. muddy GO (30% gas, 50% oil, 20% mud) 909' TF. (11.14 BO in 5 min.). IHP: 2206#, IFP: 695-752#, ISIP: 1225#, FFP: 833-793#, FSIP: 1225#, FHP: 2197#, Temp: 134<sup>0</sup> F.

DST #2 4628 - 4698 5-90-90-120 1<sup>st</sup> open: Off Btm in 4 min. No GTS. 2<sup>nd</sup> open: Off btm in one min. No GTS. Rec: No GIP noted. 187' OCM (20% oil, 80% mud). IHP: 2235#, IFP: 38-47#, ISIP: 1433# & still bldg., FFP: 51-86#, FSIP: 1184# & still bldg. FHP: 2196#, Temp: 126<sup>0</sup> F.

**KCC**  
SEP 29 2006  
**CONFIDENTIAL**

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
OCT 02 2006  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

24523

Federal Tax P.L. ~~113-183~~

SEP 29 2006  
**CONFIDENTIAL**

PERMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: ML

DATE <u>7-13-06</u>	SEC <u>5</u>	TWP <u>29S</u>	RANGE <u>15W</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>10:45 AM</u>	JOB FINISH <u>11:20 PM</u>
LEASE <u>Carver</u>	WELL # <u>2</u>	LOCATION <u>Coats, KS. 9W, 2N,</u>	COUNTY <u>Pratt</u>	STATE <u>Ks</u>			
OLD OR <u>NEW</u> (Circle one)		<u>3/4 E, N into</u>					

CONTRACTOR Duke Rig 7

TYPE OF JOB Production

HOLE SIZE 7 1/8" T.D.

CASING SIZE 5 1/2" DEPTH 4985

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1200 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 31

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 121 Bbls Freshwater

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Carl Balding

# 414-302 HELPER Dennis Cushman

BULK TRUCK \_\_\_\_\_

# 364 DRIVER Tad Covatt

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Lotus Operating

CEMENT AMOUNT ORDERED

80 SX 60:40:2 + FL-5P

145 SX 60:40:2

COMMON	<u>A 135 SX</u>	@	<u>10.65</u>	<u>1437.75</u>
POZMIX	<u>90 SX</u>	@	<u>5.80</u>	<u>522.00</u>
GEL	<u>4 SX</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE		@		
ASC		@		
FL-5P	<u>80 #</u>	@	<u>13.55</u>	<u>1084.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>231</u>	@	<u>1.90</u>	<u>438.90</u>
MILEAGE	<u>231/19/.08</u>			<u>351.12</u>
				TOTAL <u>3900.37</u>

REMARKS:

Run 4985' 5 1/2" csg drop ball + etc for 30 minutes plug RTM w/ 2551 60:40:2 mix + plug 120 SX 60:40:2 + 80 SX 60:40:2 + FL-5P. wash pump + hoses + Release Plug Displacement with 121 Bbls freshwater hand plug + float Helco

SERVICE

DEPTH OF JOB 4985

PUMP TRUCK CHARGE \_\_\_\_\_ 1750.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 19 @ 5.00 95.00

MANIFOLD @ \_\_\_\_\_

Head Rental @ 100.00 100.00

@ \_\_\_\_\_

TOTAL 1945.00

CHARGE TO: Lotus Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 29 2006

CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

5 1/2" PLUG & FLOAT EQUIPMENT

1- Guide shoe	@	<u>160.00</u>	<u>160.00</u>
1- AFU INSERT	@	<u>250.00</u>	<u>250.00</u>
10- Centralizers	@	<u>50.00</u>	<u>500.00</u>
1- TRP	@	<u>65.00</u>	<u>65.00</u>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX TOTAL 975.00

TAX \_\_\_\_\_

TOTAL CHARGE 2920.37

DISCOUNT 0.00 IF PAID IN 30 DAYS

SIGNATURE

Carl Balding

PRINTED NAME

# ALLIED CEMENTING CO., INC.

23991

Federal Tax I.D. ~~XXXXXXXXXX~~

SEP 29 2006

**CONFIDENTIAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>7-3-06</u>	SEC. <u>05</u>	TWP. <u>29S</u>	RANGE <u>15W</u>	CALLED OUT <u>10:30 am</u>	ON LOCATION <u>12:30 pm</u>	JOB START <u>2:40 pm</u>	JOB FINISH <u>3:15 pm</u>
LEASE <u>CARVER</u>	WELL # <u>2</u>	LOCATION <u>CULLISON, 1/4 W ON 54, 5 1/2 S,</u>			COUNTY <u>PRATT</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>1/4 W TO NIG SIGN, N/INTO</u>					

CONTRACTOR DUKE #7  
 TYPE OF JOB SURFACE CASING  
 HOLE SIZE 14 3/4" T.D. 265'  
 CASING SIZE 10 3/4" DEPTH 254'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 250 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 24 bbl. FRESH WATER  
 EQUIPMENT \_\_\_\_\_  
 PUMP TRUCK CEMENTER BILL M.  
 # 360 HELPER DWAYNE W.  
 BULK TRUCK \_\_\_\_\_  
 # 363 DRIVER TAD C.  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER LOTUS OPERATING  
 CEMENT  
 AMOUNT ORDERED 225 sk 60:40:2+3%cc  
 COMMON 135 A @ 10.65 1437.75  
 POZMIX 90 @ 5.80 522.00  
 GEL 4 @ 16.65 66.60  
 CHLORIDE 7 @ 46.60 326.20  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 236 @ 1.90 448.40  
 MILEAGE 19 X 236 X .08 358.72  
 TOTAL 3159.67

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PUMP 225 SK 60:40:2+3%CC, GO RIGHT TO DISPLACEMENT, DISPLACE WITH 24 bbl. FRESH WATER, STOP PUMPS SHUT-IN.

SERVICE

DEPTH OF JOB 254'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 815.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 19 @ 5.00 95.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 910.00

CHARGE TO: LOTUS OPERATING  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 29 2006

To Allied Cementing Co., Inc. CONSERVATION DIVISION  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~910.00~~  
 DISCOUNT ~~0.00~~ IF PAID IN 30 DAYS

SIGNATURE Kenneth McGuire

KENNETH MCGUIRE  
 PRINTED NAME