

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM LTD
Address: 225 N MARKET, SUITE 300
City/State/Zip: WICHITA KS 67202
Purchaser: PLAINS
Operator Contact Person: BETH ISERN
Phone: (316) 263-2243
Contractor: Name: MURFIN DRILLING
License: 5399
Wellsite Geologist: BETH ISERN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08/03/2006 08/10/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15203201380000
County: WICHITA COUNTY
Approx NW1/4 Sec. 23 Twp. 18 S. R. 38 East West
1857 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WHITHAM Well #: 1
Field Name: WILDCAT

Producing Formation: NA
Elevation: Ground: 3387 Kelly Bushing: 3398
Total Depth: 4984 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 8 5/8 @ 245 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT II with
12-14-07
Chloride content 9000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

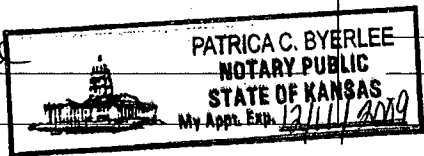
Signature: Beth A. Isern

Title: GEOLOGIST Date: 9-11-2006

Subscribed and sworn to before me this 11 day of Sept
2006

Notary Public: Patricia C. Byerlee

Date Commission Expires: 12/31/2009



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
SEP 15 2006

KCC WICHITA

Operator Name: PINTAIL PETROLEUM LTD Lease Name: WHITAM Well #: 1
 Sec. 23 Twp. 18 S. R. 38 East West County: WICHITA COUNTY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY LOG DUAL INDUCTION LOG SONIC LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2472</td> <td>+926</td> </tr> <tr> <td>HEEBNER</td> <td>3983</td> <td>-585</td> </tr> <tr> <td>LANSING KC</td> <td>4074</td> <td>-676</td> </tr> <tr> <td>BASE KC</td> <td>4453</td> <td>-1096</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4626</td> <td>-1228</td> </tr> <tr> <td>MORROW SH</td> <td>4853</td> <td>-1455</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4274</td> <td>-1938</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2472	+926	HEEBNER	3983	-585	LANSING KC	4074	-676	BASE KC	4453	-1096	CHEROKEE SH	4626	-1228	MORROW SH	4853	-1455	MISSISSIPPI	4274	-1938
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	218'	3%GEL	165SX	2%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone	SURFACE-1482			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
SEP 15 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 24503

Federal Tax I.D.# [REDACTED]

KCC

SERVICE POINT:

Ogklex

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 14 2006

DATE <u>8-3-06</u>	SEC <u>23</u>	TWP. <u>18s</u>	RANGE <u>35E</u>	CALLLED OUT CONFIDENTIAL	ON LOCATION <u>11:45 PM</u>	JOB START <u>12:45 AM</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>Whitham</u>	WELL # <u>1</u>	LOCATION <u>Leota 7th 1/2 S E-1 S</u>			COUNTY <u>Wichita</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Murkin Drlg Rig 21

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 245'

CASING SIZE 8 7/8 DEPTH 245

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 157

PERFS. _____

DISPLACEMENT 1 1/2 Bbls

OWNER Same

CEMENT AMOUNT ORDERED 16.65 sks com 3% cc 2% ex 1

COMMON	<u>160 sks</u>	@ <u>12.20</u>	<u>1952.00</u>
POZMIX		@	
GEL	<u>3 sks</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 sks</u>	@ <u>46.60</u>	<u>279.60</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>169 sks</u>	@ <u>1.90</u>	<u>321.10</u>
MILEAGE	<u>94 / sk mile</u>		<u>1186.38</u>
TOTAL			<u>3789.03</u>

REMARKS:

Cement did circulate

Thank you

SERVICE

DEPTH OF JOB	<u>245'</u>	
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>78 miles</u>	@ <u>6.00</u> <u>468.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1283.00</u>

CHARGE TO: Pintail Petroleum LTD

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Surface Plug</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	
	@	

RECEIVED

SEP 15 2006

KCC WICHITA

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Juan Arana

Frank Tinoco
PRINTED NAME

ALLIED CEMENTING CO., INC. 24582

Federal Tax I.D.# ~~██████████~~

SERVICE POINT:

Oakley, KS

KCC

SEP 14 2006

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE 8-10-07	SEC. 23	TWP. 18	RANGE 38	CALLED OUT CONFIDENTIAL	ON LOCATION 4:45pm	JOB START 5:00pm	JOB FINISH 8:15pm
LEASE Whitman	WELL# 41	LOCATION Leatic. Tw-125				COUNTY Wichita	STATE KS
OLD OR NEW (Circle one)							

CONTRACTOR Murf. # 21

TYPE OF JOB PTA

HOLE SIZE 7 1/8 T.D. 5008'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4" 2 DEPTH 2520'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER SAME

CEMENT

AMOUNT ORDERED 265 stks 60/40

690 seal 114# flo-seal

COMMON	159	@ 12 ²⁰	1939 ²⁰
POZMIX	106	@ 6 ¹⁰	646 ¹⁰
GEL	14	@ 16 ⁵⁵	233 ¹⁰
CHLORIDE		@	
ASC		@	
<u>flo-seal</u>	<u>66</u>	@ <u>2⁰⁰</u>	<u>132⁰⁰</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	282	@ 1 ⁹⁰	535 ⁸⁰
MILEAGE	109 x 54 x mile		1827 ³⁶
TOTAL			5314 ⁶⁶

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

102 HELPER Barrod

BULK TRUCK

394 DRIVER Alan

BULK TRUCK

_____ DRIVER _____

REMARKS:

50 stks - 2520'

80 - 1470'

50 - 720' THANKS

40 - 270' Fuzzy

20 - 60' + crew

10 - MH

15 - RH

Job complete @ 8:15pm

SERVICE

DEPTH OF JOB 2520'

PUMP TRUCK CHARGE 955⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 72 @ 6⁰⁰ 432⁰⁰

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1387⁰⁰

CHARGE TO: Pin Tail Pet. LTD

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Juan Lopez

Juan Tinoco
PRINTED NAME