

CONFIDENTIAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5135
Name: John O. Farmer, Inc.
Address P.O. Box 352
City/State/Zip Russell, KS 67665

Purchaser: NCRA

Operator Contact Person: John O. Farmer IV
Phone (785) 483-3144

Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Matt Dreiling

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Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info. as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

8-30-04 9-4-04 9-20-04
Spud Date Date Reached TD Completion Date

API NO. 15- 163-23,424-00-00
County Rooks
90' North & 70' East of _____ E
C - N/2 - SW - SW Sec. 32 Twp. 7S Rge. 20 X W

1080 Feet from S (circle one) Line of Section
730 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Benoit "A" Well # 1
Field Name (wildcat)
Producing Formation Lansing "F" & "E"

Elevation: Ground 1962' KB 1970'
Total Depth 3498' PBTB 3472'

Amount of Surface Pipe Set and Cemented at 212 Feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set 1539 Feet

If Alternate II completion, cement circulated from 1539
feet depth to surface w/ 250 sx cmt.

Drilling Fluid Management Plan ALT II with
(Data must be collected from the Reserve Pit) 8-28-07

Chloride content 2,000 ppm Fluid volume 80 bbls
Dewatering method used hauled free fluid

Location of fluid disposal if hauled offsite:

Operator Name John O. Farmer, Inc.

Lease Name Miller License No. 5135

NW Quarter Sec. 11 Twp. 10 S Rng. 21 E W

County Graham Docket No. D-26,144

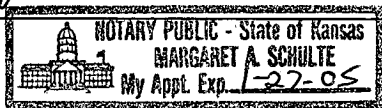
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
John O. Farmer III
Title President Date 11-4-04
Subscribed and sworn to before me this 4th day of November,
20 04.

Notary Public Margaret A. Schulte
Margaret A. Schulte

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

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Form ACO-1 (7-91)

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Benoit "A" Well # 1

Sec. 32 Twp. 7S Rge. 20 East West County JAMMIE Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No
List All E.Logs Run:
Dual Compensated Porosity Log Dual Induction Log
Microresistivity Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
	Name	Top Datum
	Anhydrite	1524' (+446)
	Topeka	2944' (-974)
	Heebner	3150' (-1180)
	Toronto	3173' (-1203)
	Lansing/KC	3189' (-1219)
	Stark	3364' (-1394)
	Base/KC	3390' (-1420)
	Arbuckle	3438' (-1468)
	L.T.D.	3500' (-1530)

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	212'	Common	150	3% CC, 2% gel
Production	7-7/8"	5-1/2"	14#	3497'	ASC	150	2% gel, 500 gal. WFR-2, 3/4% CD-31
				Port Collar 1539'	60/40 Pozmix	250	6% gel, 1/4# floeal 2 sks. sand

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
	Top Bottom			
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3266-3277' OA	1000 gals. mud acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	3467'		

Date of First, Resumed Production, SWD or Inj. October 2, 2004 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20.56		30.82		38.6°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval: 3266-3277' OA

ALLIED CEMENTING CO., INC.

16058

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

COPY

DATE <u>8-30-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>5:15am</u>	JOB FINISH <u>5:30am</u>
LEASE <u>BEJOIT</u>	WELL # <u>1</u>	LOCATION <u>DAMAR N TO 24 HWY</u>			COUNTY <u>GRAHAM</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>4 1/2 ETL</u>					

CONTRACTOR <u>DISCOVERY #1</u>	OWNER
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/4</u> T.D. <u>212</u>	AMOUNT ORDERED <u>150 COM 33 CC</u>
CASING SIZE <u>8 5/8</u> DEPTH <u>212</u>	<u>290 GEL</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>150 @ 7⁰⁰ 1177⁵⁰</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>10-15'</u>	GEL <u>3 @ 11⁰⁰ 33⁰⁰</u>
PERFS.	CHLORIDE <u>5 @ 33⁰⁰ 165⁰⁰</u>
DISPLACEMENT <u>12 1/2 BBL</u>	ASC @
EQUIPMENT	@
	@
	@
PUMP TRUCK CEMENTER <u>MARK</u>	@
# <u>306</u> HELPER <u>SHANE</u>	@
BULK TRUCK	@
# <u>222</u> DRIVER <u>RUFUS</u>	@
BULK TRUCK	@
# DRIVER	@
	HANDLING <u>158 @ 13⁵ 213³⁰</u>
	MILEAGE <u>54/SK/MILE 481²⁰</u>
REMARKS:	TOTAL <u>2070⁷⁰</u>

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CEMENT CIRC

CHARGE TO: JOHN O. FARMER

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 570⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 41 @ 4⁰⁰ 244⁰⁰

8 5/8 wood @ 55⁰⁰

@ _____

@ _____

TOTAL 869⁰⁰

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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PRINTED NAME _____

ALLIED CEMENTING CO., INC. 18900

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

COPY

DATE 9-4-04 SEC. 32 TWP. 7 RANGE 20 CALLED OUT 10:00PM ON LOCATION 1:40AM JOB START 7:00AM JOB FINISH 7:45AM
 LEASE Beniot WELL # A-1 LOCATION DAMAR N TO 24th HWY COUNTY ROCKS STATE KANSAS
 OLD OR NEW (Circle one) Y8 N Y8 E

CONTRACTOR Discovery Rig #1 OWNER _____
 TYPE OF JOB _____
 HOLE SIZE 7 7/8 T.D. 3498
 CASING SIZE 5 1/2 DEPTH 3497
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL AFE INSERT DEPTH 3476
 PRES. MAX 900# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 21.28
 CEMENT LEFT IN CSG. 21.28
 PERFS. _____
 DISPLACEMENT _____
 EQUIPMENT 85 BBL
 PUMP TRUCK CEMENTER SPANN
 # 366 HELPER SHANE
 BULK TRUCK _____
 # 122 DRIVER CRAIG
 BULK TRUCK _____
 # _____ DRIVER _____

CEMENT AMOUNT ORDERED used 150 sks
175 sk ASC 22 gel
3/4 of 170 CD-31 - DeFOAMER
500 GAL WFR-2
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL 3 @ 11.00 33.00
 CHLORIDE _____ @ _____
 ASC 175 @ 9.80 1715.00
CD-31 123# @ 5.50 676.50
DeFOAMER 44# @ 5.25 231.00
WFR-2 500 gals @ 1.00 500.00
 HANDLING 178 @ 1.35 240.30
 MILEAGE 54 sk/mile 542.90
 TOTAL 3938.70

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REMARKS:
Port Collar on #47 JT. (1540)
FLOAT HELD.
15 sk @ Rat Hole
10 sk @ mouse hole
THANKS

CHARGE TO: JOHN O. FARMER
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE 1180.00
 EXTRA FOOTAGE @ _____
 MILEAGE 61 @ 4.00 244.00
 MANIFOLD @ _____
ROTATING HEAD @ _____
5 1/2 RUBBER Plug @ 60.00
 TOTAL 1484.00

5 1/2 CSG
 PLUG & FLOAT EQUIPMENT
Blue PORT Collar 1750.00
 Guide Shoe @ 150.00
 INSERT @ 235.00
7-CENT @ 50.00 350.00
3-B SK @ 128.00 384.00
20-ROTATING SCRATCHERS (100') @ 45.00 900.00
 TOTAL 3769.00

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

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