ORIGINA KANSAS CORPORATION COMMISSION ON FIDENTIAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Presco Western, LLC Address: 1775 Sherman Street, Suite 2950 City/State/Zip: Denver, CO 80203 Purchaser: Plains Operator Contact Person: Richard J. Gray Phone: (303) 864-1881 x.103 Contractor: Name: Murfin Drilling Company, Inc. License: 30606 Wellsite Geologist: Austin Garner Designate Type of Completion: V New Well Re-Entry Workover V Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Comv. to Enhr./SWD Plug Back Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Comv. to Enhr./SWD Plug Back Total Depth: Original Comp. Date: Original Total Depth: Despening Re-perf. Comv. to Enhr./SWD Plug Back Total Depth: Despening Re-perf. Comv. to Enhr./SWD Plug Back Total Depth: Despening Re-perf. Comv. to Enhr./SWD Dewatering method used Dried and Filled Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No: Quarter Sec. Twp. 26 S. R. 32	Operator: License # 32309	API No. 15055-21844-0000
Address: 1775 Sherman Street, Suite 2950 C. E/2, E/2 Sec. 27 Twp, 26 S, R, 32	Name: Presco Western, LLC	1
Derver, CO 80203 2654 feet from \$ ((Circle one) Line of Section 708 feet from \$ ((Circle one) Line of Section 708 feet from \$ ((Circle one) Line of Section 708 feet from \$ ((Circle one) Line of Section 708 feet from \$ (Circle one) Line of Sec		CE/2 _ Sec. 27 _ Twp. 26 _ S. R. 32 East 🗸 West
Operator Cortect Person. Richard J. Gray Phone: (303) 864-1881 x 103 Contractor: Name. Murfin Drilling Company, Inc. License: 30606 Wellste Geologist: Austin Garner Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ New Well Info as follows: Gas ENNR SIGW Temp. Abd. Gas ENNR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Commingled Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Dual Completion Docket No. Dual Completion Date or Recompletion Date or Recompletion Date or Recompletion Date Note:		2654 feet from S (N)(circle one) Line of Section
Protages Calculated from Nearest Outside Section Corner:		700
Lease Name: Murfin Drilling Company, Inc.	Operator Contact Person: Richard J. Gray	Footages Calculated from Nearest Outside Section Corner:
Field Name: Unnamed Producing Formation: Morrow Elevation: Ground. 2864.8' Kelly Bushing: 2876' Total Depth: 5220' Piug Back Total Depth: 5220' Piug Back Total Depth: 5220' Piug Back Total Depth: 5162' Amount of Surface Pipe Set and Cemented at 1714 Feat Multiple Stage Cementing Collar Used? Vest No. State Pipe Set and Cemented at 1714 Feat Multiple Stage Cementing Collar Used? Vest No. State Pipe Set and Cemented at 1714 Feat Multiple Stage Cementing Collar Used? Vest No. State Pipe Set and Cemented at 1714 Feat Multiple Stage Cementing Collar Used? Vest No. State Pipe Set and Cemented at 1714 Feat Multiple Stage Cementing Collar Used? Vest No. State Pipe Set and Cemented at 1714 Feat Multiple Stage Cementing Collar Used? Vest No. State Pipe Set and Cemented at 1714 Feat Multiple Stage Cementing Collar Used? Vest No. If Alternate II completion, cement circulated from the search Pipe Set and Cemented at 1714 Feat Multiple Stage Cementing Collar Used? Vest No. State Multiple Stage Cementing C	Phone: (303) 864-1881 x.103	
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Wellsite Geologies: Austin Garner Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Well Name: Original Comp. Date: Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Nocket No. Other (SWD or Enhr.?) Nocket No. Note The Space Description Date Note The Space Description Date or Recompletion Date Note The Space Description Date or Recompletion Date NINSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS NUST BE ATTACHED. Submit CP-14 form with all pugged wells. Submit CP-111 form with all themporarily abandoned wells. All requirements of the statutes, rules and regulations promutigated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and sworn to before me this All. All All All All All All All All Al	License: 30606	Field Name: Unnamed
Designate Type of Completion: New Well		Producing Formation: Morrow
New Well	Designate Type of Completion:	Elevation: Ground: 2864.8' Kelly Bushing: 2876'
Multiple Stage Cementing Collar Used?	New Well Re-Entry Workover	Total Depth: 5220' Plug Back Total Depth: 5162'
Typeriode Core, WSW, Expl., Cathodic, etc) If yes, show depth set 3119 Feet	✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1714 Feet
If Workover/Re-entry: Old Well Info as follows: Operator:	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Operator:	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 3119 Feet
Well Name: Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dewatering method used Dried and Filled Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form, ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulation-promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete any foreign to the part of the statutes. The pate: MCC Office Use ONLY	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date: Original Total Depth:	Operator:	feet depth tosx cmt.
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 8/27/04 9/7/04 10/18/04 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulatiops promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of the various dege. Signature: Title: President Docket No.: Chloride content 23000 ppm Fluid volume. 800 * bbls Dewatering method used Dried and Filled Location of fluid disposal if hauled offsite: Operator Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: Quarter Sec. Twp. S. R. East West County: Docket No.: Indicate ontent 23000 ppm Fluid volume. 800 * bbls Dewatering method used Dried and Filled Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lucense No.: Quarter Sec. Twp. S. R. R. East West County: Docket No.: Page Page Page Page Page Page Page Page	Well Name:	P.W. Shid Managaran Dian A
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 8/27/04 9/7/04 10/18/04 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulatiops promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of the various dege. Signature: Title: President Docket No.: Chloride content 23000 ppm Fluid volume. 800 * bbls Dewatering method used Dried and Filled Location of fluid disposal if hauled offsite: Operator Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: Quarter Sec. Twp. S. R. East West County: Docket No.: Indicate ontent 23000 ppm Fluid volume. 800 * bbls Dewatering method used Dried and Filled Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lucense No.: Quarter Sec. Twp. S. R. R. East West County: Docket No.: Page Page Page Page Page Page Page Page	Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3/27/04 9/7/04 Date Reached TD Tocket No. Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulatione-promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the beat of intermoved by the complete on the status of the status o	Deepening Re-perf Conv. to Enhr./SWD	Chloride content 23000 ppm Fluid volume 800 bbls
Dual Completion Docket No. Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. 8/27/04 9/7/04 Docket No. Recompletion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the beat of the form with all plugged wells. Signature: KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: If Denied, Yes Date:	Plug Back Plug Back Total Depth	Dewatering method used Dried and Filled
Dual Completion Other (SWD or Enhr.?) Obcket No. Other (SWD or Enhr.?) Obcket No.	Commingled Docket No	
Other (SWD or Enhr.?) Docket No. Docket No.	Dual Completion Docket No	
8/27/04 9/7/04 Date or Recompletion Date Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date Date Recompletion Date Date Recompletion Date Date Recompletion Date	Other (SWD or Enhr.?) Docket No	·
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	8/27/04 9/7/04 10/18/04	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulation promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the beat of rule months. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Date:	Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West County: Docket No.:
Signature: Confidence Subscribed and sworn to before me this Subscribed Su	Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well. All requirements of the statutes, rules and regulation promulgated to regu	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply 12 months if requested in writing and submitted with the form (see rule 82-3-15) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this 12th day of Notaring, If Denied, Yes Date:	Signature:	KCC Office Use ONLY
Subscribed and sworn to before me this 10th day of 100001110000 48,	Title: President V Pate: 11/12/04	Letter of Confidentiality Received
Wireline Log Received Geologist Report Received UIC Distribution Wireline Log Received Geologist Report Received NOV 15 2004	Subscribed and sworn to before me this 12th day of Notamber	If Denied, Yes Date:
Notary Public: Supun R. P. H. Geologist Report Received UIC Distribution NOV 15 2004		Wireline Log Received
Notary Public: UIC Distribution NOV 15 2004		Geologist Report Received CEIVE
Date Commission Expires: 1/-9-08	3 5 5.73	UIC Distribution NOV 15
	Date Commission Expires: 1/-9-08	7 2004

wing and shut-in rates if gas to su ach final geologic Yes Yes Yes Yes Yes Yes Sated Neutr Density GR/0 Report a Size 0 Set (II 8 5/8"	formations pon pressures, surface test, a cal well site in the last of the las	RECORD conductor, su Veig Lbs. /	Detail a ut-in pr nal cha Nam Hee Lan Kan Mar Mor St. (all cores. Reportersure reachers art(s). Attach extraction for the content of the	Type of	rostatic pressure space is need and Datum Top 4034' 4117' 4488' 4618' 4942' 5046'	KONOV 1 Type a Ad	n hole n copy of all cample Datum CC 1 2 2004 DENTIAL and Percent dditives +1/2# Flo-s
Yes Yes Yes Yes Yes Sated Neutr Oensity GR/O Report a Size 0 Set (II 8 5/8"	No No No CON/SSD, CCL CASING all strings set-or Casing n O.D.)	RECORD conductor, su Weig Lbs. / 28	Nam Hee Lan: Kan Mar Mor St. (ne ebner sing asas City maton rrow Genevieve Used termediate, prod Setting Depth 1714'	uction, etc. Type of Cement Lite Class A	Top 4034' 4117' 4488' 4618' 4942' 5046' # Sacks Used 575 150	NOV 1 CONFIL Type a Ad 3%CC	CC I 2 2004 DENTIAL and Percent Iditives +1/2# Flo-s
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Report a Size 0 Set (li 8 5/8"	CASING all strings set-o Casing n O.D.)	RECORD conductor, su Weig Lbs. / 28	St. (Genevieve lew Used termediate, prod Setting Depth 1714'	Type of Cement Lite Class A	# Sacks Used 575 150	NOV 1 CONFIL Type a Ad 3%CC 3%CC	DENTIAL and Percent diditives +1/2# Flo-s
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Report a Size 6 Set (li 8 5/8"	CASING all strings set-o Casing n O.D.)	weig Lbs. / 28	rface, int	Setting Depth	Type of Cement Lite Class A	# Sacks Used 575 150	Type a Ad 3%CC 3%CC	ond Percent dditives +1/2# Flo-s
8 Size 6 Set (II 8 5/8"	all strings set-o Casing n O.D.)	weig Lbs. / 28	rface, int	Setting Depth	Type of Cement Lite Class A	# Sacks Used 575 150	Type a Ad	and Percent dditives +1/2# Flo-
8 Size 6 Set (II 8 5/8"	Casing n O.D.)	Weig Lbs. / 28 10.5	ght Ft.	Setting Depth	Type of Cement Lite Class A	575 150	3%CC	dditives +1/2# Flo−s
8 5/8" 4 1/2"	n O.D.)	Lbs. / 28 10.5	Ft.	1714'	Lite Class A	575 150	3%CC	+1/2# Flo-
4 1/2"	ADDITIONAL	10.5	10 / 00		Class A	150	3%CC	
Type of	ADDITIONAL		10 / 00	5225'				
Type of	ADDITIONAL			5225'	ASC	140	2% gel	10% salt
Type of	ADDITIONAL	. CEMENTIN	10 / 00					
Type of				UEEZE RECO				11s. WFR
m Type or	f Cement	#Sacks	Used		Type and	Percent Additive	os	
				•	·			,
RATION RECORD				Acid, F	Fracture, Shot, Ceme (Amount and Kind of I	ent Squeeze Reco	ord	Depth
				Acidize w/	/1500 gals. 7.5	% MCA acid	, flush	4954-62'
				w/ 25 bbls	/ 2% KÇI.			
		,		Frac w/18	,000 gals. gel >	k-linked wate	er and	4954-62'
				32,000 lbs	s. 16/30 Brady	sand. Flush		
·			······································	w/70 bbls	gelled water			
Set At 5077'		Packer A	t	Liner Run	Yes V	Io		
O or Enhr. F	Producing Met		Flowir	ng 📝 Pum	nping Gas	Lift Otl	her (Explain)	
Bbls.	Gas	Mcf			Bbls.	Gas-Oil Ratio		Gravity
_	Open Hole	back-sayed			iterval Commingled	4954-62'	R	ECEIVA
	5077' D or Enhr. Bbls. OPD	5077' D or Enhr. Producing Met Bbls. Gas OPD OF COMPLETION pase Open Hole	5077' D or Enhr. Producing Method Bbls. Gas Mcf OPD O OF COMPLETION	5077' D or Enhr.	w/ 25 bbls Frac w/18 32,000 lbs w/70 bbls Set At Packer At Liner Run D or Enhr. Producing Method Flowing Pun Bbls. Gas Mcf Water 5 BWPD OF COMPLETION Production In	w/ 25 bbls/ 2% KCI. Frac w/18,000 gals. gel > 32,000 lbs. 16/30 Brady w/70 bbls gelled water Set At Packer At Liner Run Yes OPD Flowing Pumping Gas Bbls. Gas Mcf Water Bbls. OPD OF COMPLETION Production Interval Perf. Dually Comp. Commingled	w/ 25 bbls/ 2% KCI. Frac w/18,000 gals. gel x-linked water 32,000 lbs. 16/30 Brady sand. Flush w/70 bbls gelled water Set At Packer At Liner Run Yes No D or Enhr. Producing Method Flowing Pumping Gas Lift Ott Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio OPD 5 BWPD	w/ 25 bbls/ 2% KCI. Frac w/18,000 gals. gel x-linked water and 32,000 lbs. 16/30 Brady sand. Flush w/70 bbls gelled water Set At Packer At Liner Run Yes No D or Enhr. Producing Method Plowing Pumping Gas Lift Other (Explain) Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio OPD 5 BWPD OF COMPLETION Production Interval Passe Open Hole Perf. Dually Comp. Commingled

SERVICE POINT: Ness City TWP. RANGE CALLED OUT ON LOCATION JOB START 4100 AM JOB FINISH 5', 3C ABI 11:30 PM M Farms WELL# 1-827 COUNTY LOCATION Sublette 19N 4E SN W/S OLD OR (Circle one) CONTRACTOR MURFINEZZ OWNER Same TYPE OF JOB **2 CEMENT CASING SIZE DEPTH** AMOUNT ORDERED 575 Lite +390 ce 12# Flo-5 = 01 150 SKS Class A+390 e0 **TUBING SIZE DEPTH** DRILL PIPE DEPTH TOOL DEPTH PRES. MAX MINIMUM 100 COMMON 150 5K @9.10 1365,00 SHOE JOINT 3 9 MEAS. LINE POZMIX ___ CEMENT LEFT IN CSG. **GEL** @ PERFS. CHLORIDE KCC DISPLACEMENT Liteweight 5755Ks NOV 12 2004 Flors 6/ **EQUIPMENT** @ 1,40 @ **CONFIDENTIAL** @ **PUMP TRUCK** CEMENTER Max @ HELPER Jim 224 HANDLING 778 **BULK TRUCK** @ 1.35 MILEAGE 54/5K /M. 309 Larry RECEIVED BULK TRUCK 386 DRIVER NOV 1 5 2004 KCC WICHITA **REMARKS: SERVICE DEPTH OF JOB** 500Ks PUMP TRUCK CHARGE **EXTRA FOOTAGE** Circulat MILEAGE @ 4,00 PLUG 88 Rubber @ @ @ TOTAL 1540,00 CHARGE TO: Presco Western LLC STREET _ FLOAT EQUIPMENT STATE @ @ @ 33,60 165,00 ement Basket@ To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment TOTAL 777.00 and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TAX_ contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL CHARGE

DISCOUNT -

IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC. 12110

Federa	al Tax	(1.0

Federal Tax	WOW 4 2 2001	
REMIT TO P.O. BOX 31	·	E POINT:
RUSSELL, KANSAS 67665	CONFIDENTIAL	Oakley
DATE 9-6-04 SEC. TWP. RANGE		B START JOB FINISH 3, 45 AM
JLM Farms WELL# 1-827 LOCATION GAR	len City 135 4E/N	OUNTY STATE
OLD OK NEW Circle one)	W/5	Timey 1
1 0 0 1		•
CONTRACTOR Mustin Drig King 22	OWNER Sqm	<u> </u>
TYPE OF JOB Maduction String	CEMENT	
HOLE SIZE 7/8 T.D. 5220' CASING SIZE 4/2 DEPTH 5225'	_ CEMENT AMOUNT ORDERED	
TUBING SIZE DEPTH	140 8KS ASC 220	201/82/5017
DRILL PIPE ——DEPTH	500 99/5 WFR-2	10,10,00041)
TOOL PORT COMER DEPTH 31/9'		
PRES. MAX MINIMUM		
MEAS. LINE SHOE JOINT 42.54	POZMIX@	
CEMENT LEFT IN CSG. 42.54	GEL	11.00 33,00
PERFS.	_ CHLORIDE@	
DISPLACEMENT 82/2 B6/5	1756 140 5KS @	
EQUIPMENT	59/7 7 5/5 @	
PUMPTRUCK CEMENTER Dean & Max		
#373-28/ HELPER Jarrod	- HANDLING 150 SKS	111- 700 1-
BULK TRUCK	MILEAGE 54/3K/M	le 487,50
# 377 DRIVER Larry	RECEIVED	
BULK TRUCK	,	TOTAL 28/9,0
# DRIVER	- NOV 152004	
	MOO MARCHAN	,
REMARKS:	NCC WICHITA SERVICE	(
MIX 500 gals WFR-2		
Mix 500 gals WFR-2 Plug Rat Hole W/105K	DEPTH OF JOB Sス	25'
MIX 500 gals WFR-2	DEPTH OF JOB られ	
Mix 5,00 gals WFR-2 Plug Rat Hole W/105K Plug Mouse Hole W/105K Mix 1205KS HSC 296el 109, 5917	DEPTH OF JOB 52. PUMP TRUCK CHARGE EXTRA FOOTAGE 6	25° 1180,0
Mix 500 gals WFR-2 Plug Rat Hole W/105K	DEPTH OF JOB SAME PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE 65/1/63 G	25° 1180,0
Mix 500 gals WFR-2 Plug Rat Hole W/105K Plug Mouse Hole W/105K Mix 1205K5 HSC 296el 109 Sql7 down 4/2 csg. wash Pumpt Line Plug Landes	DEPTH OF JOB	25" 1180,0 4.00 260,00
Mix 5,00 gals WFR-2 Plug Rat Hole W/105K Plug Mouse Hole W/105K Mix 1205KS HSC 296el 109, 5917	DEPTH OF JOB	25" 1180,0 4.00 260,00
Mix 500 gals WFR-2 Plug Rat Hole W/105K Plug Mouse Hole W/105K Mix 1205K5 HSC 296el 109 Sql7 down 4/2 csg. wash Pumpt Line Plug Landes	DEPTH OF JOB	25' 1180,0 4.00 260,00
Mix 500 gals WFR-2 Plug Rat Hole W/105K Plug Mouse Hole W/105K Mix/205K5 HSC 296el 109 5917 Boyin 4/2 csg. wash Pumpt Line High Langes Had Circulo7104 Thank You	DEPTH OF JOB	25' 1180,0 4.00 260,00
Mix 500 gals WFR-2 Plug Rat Hole W/105K Plug Mouse Hole W/105K Mix/205K5 HSC 296el 109 5917 Boyin 4/2 csg. wash Pumpt Line High Langes Had Circulo7104 Thank You	DEPTH OF JOB	1180.0 1180.0 14.00 260.0 1
Mix 500 gals WFR-2 Plug Rat Hole W/105K Plug Mouse Hole W/105K Mix 120 5K5 HSC 296el 109 5917 Hour 4/1 csg. wash Pumpt Line Plug Langes Had Circula7104 Thank You CHARGE TO: Presco Western LLC	DEPTH OF JOB	1180.0 1180.0 1180.0 260.00 10 TOTAL /440.08
Mix 500 gals WFR-2 Plug Rat Hale W/105K Plug Mouse Hope W/105K Mix 120 5K5 HSC 296el 109 Sql7 down 4/2 csg. wash Pumpt Line Plug Lange J. Hog Lange J. Hog Lange J. CHARGE TO: Presco Western LLC STREET	DEPTH OF JOB	1180,0 1180,0 1180,0 104,00 260,00 10 TOTAL /440,08
Mix 500 gals WFR-2 Plug Rat Hole W/105K Plug Mouse Hole W/105K Mix 120 5K5 HSC 296el 109 5917 Hour 4/1 csg. wash Pumpt Line Plug Langes Had Circula7104 Thank You CHARGE TO: Presco Western LLC	DEPTH OF JOB	1180.0 1180.0 1180.0 1180.0 1180.0 TOTAL /440.0 MENT 125.00
Mix 500 gals WFR-2 Plug Rat Hale W/105K Plug Mouse Hole W/105K Mix 120 5K5 HSC 296el 109 Sql7 Hour H/1 csg, wash Pumpt Line Plug Langed Had Circula7104 Thank You CHARGE TO: Presco Western LLC STREET	DEPTH OF JOB	25° 1180,0 4.00 260,00 TOTAL /440,05
Mix 500 gals WFR-2 Plug Rat Hale W/105K Plug Mouse Hole W/105K Mix 120 5K5 HSC 296el 109 Sql7 Hour H/1 csg, wash Pumpt Line Plug Langed Had Circula7104 Thank You CHARGE TO: Presco Western LLC STREET	DEPTH OF JOB	1180,0 1180,0 1180,0 10 4.00 260,0 TOTAL /440,0 MENT 125,00 210,00
Mix 500 gals WFR-2 Plug Rat Hale W/105K Plug Mouse Hole W/105K Mix 120 5K5 HSC 296el 109 Sql7 Hour H/1 csg, wash Pumpt Line Plug Langed Had Circula7104 Thank You CHARGE TO: Presco Western LLC STREET	DEPTH OF JOB	1180,0 4.00 260,00 TOTAL /440,05 MENT 125,00 210,00 210,00 116,00 /16,00
Mix 500 gals WFR-2 Plug Rat Hale W/105K Plug Mouse Hole W/105K Mix 120 5K5 HSC 296el 109 Sql7 Hour H/1 csg, wash Pumpt Line Plug Langed Had Circula7104 Thank You CHARGE TO: Presco Western LLC STREET	DEPTH OF JOB	180,0 180,0 260,00 260,00 TOTAL /440,08 MENT 125,00 2/0,00 280,00 1/6,00 1/6,00
Mix 500 gals WFR-2 Plug Rat Hole W/105K Plug Mouse Hole W/105K Mix 1205K5 HSC 29 Gael 109 Sql7 down 4/2 csg. wash Pumpt Line High Lander Had Civculo7104 CHARGE TO: Presco Western LLC STREET CITY STATE ZIP To Allied Cementing Co., Inc.	DEPTH OF JOB	1180,0 4.00 260,00 TOTAL /440,05 MENT 125,00 210,00 210,00 116,00 /16,00
Mix 500 gals WFR-2 Plug Rat Hole W/105K Plug Mouse Hole W/105K Mix 1205KS HSC 29Gael 109 Salt down 4/2 csg. Wash Pumpt Line High Langed Had Circulo7104 CHARGE TO: Presco Western LLC STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment	DEPTH OF JOB	180.0 4.00 260.00 TOTAL /440.08 MENT 125.00 210.00 280.00 116.00 116.00 48.00
Mix 500 gals wfR ² Plug Rat Hole w/105K Plug Mouse Hole w/105K Mix 1205K5 H3C 29Gel 10% Sql7 down 4/2 csg. wash Pumpt Line Hig Langed Had Civculo7104 CHARGE TO: Presco Western LLC STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or	DEPTH OF JOB	180,0 180,0 260,00 260,00 TOTAL /440,08 MENT 125,00 2/0,00 280,00 1/6,00 1/6,00
Mix 500 gals wfR ² Plug Rat Hole w/105K Plug Mouse Hole w/105K Mix 120 5 Ks 143C 29 Gel 109 Sql1 down Hh csg wash Pumpt Line Hig Langes Hole W/104 CHARGE TO: Presco Western LLC STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was	DEPTH OF JOB	180.0 4.00 260.00 TOTAL /440.08 MENT 125.00 210.00 280.00 116.00 116.00 48.00
Plug Rat Hole W 105k Plug Mouse Hole W 105k Mix 20 5 Ks HSC 29 Get 109 Solt down 4/2 csg. wash Pumpt Line Hig Langer Han Circulo 7104 CHARGE TO: Presco Western LC STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	DEPTH OF JOB	180.0 4.00 260.00 TOTAL /440.08 MENT 125.00 210.00 280.00 116.00 116.00 48.00
MIX 500 gals WFR-2 Plug Rat Hale W 105k Plug Mouse Hole W 105k MIX 120 5 K5 H5C 29 Gael 109 Salt Boun 41, csg. Wash Pumpt Line Ing Langest Had Civculation STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AN"	DEPTH OF JOB	180.0 4.00 260.00 TOTAL /440.08 MENT 125.00 210.00 280.00 116.00 116.00 48.00
Plug Rat Hole W 105k Plug Mouse Hole W 105k Mix 20 5 Ks HSC 29 Get 109 Solt down 4/2 csg. wash Pumpt Line Hig Langer Han Circulo 7104 CHARGE TO: Presco Western LC STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	DEPTH OF JOB	1180,0 4.00 260,00 TOTAL /440,00 MENT 125.00 2/0,00 2/0,00 1/6.00 //6.00 //8.00 TOTAL 2378.00
MIX 500 gals WFR-2 Plug Rat Hale W 105k Plug Mouse Hole W 105k MIX 120 5 K5 H5C 29 Gael 109 Salt Boun 41, csg. Wash Pumpt Line Ing Langest Had Civculation STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AN"	DEPTH OF JOB	180.0 4.00 260.00 TOTAL /440.08 MENT 125.00 210.00 280.00 116.00 116.00 48.00
MIX 500 gals WFR-2 Plug Rat Hale W 105k Plug Mouse Hole W 105k MIX 120 5 K5 H5C 29 Gael 109 Salt Boun 41, csg. Wash Pumpt Line Ing Langest Had Civculation STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AN"	DEPTH OF JOB	1180,0 4.00 260,00 TOTAL /440,08 MENT 125,00 2/0,00 280,00 1/6,00 /16,00 1/6,00 78,00 TOTAL 2376,00