

ORIGINAL KANSAS CORPORATION COMMISSION CONFIDENTIAL OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
 Name: Presco Western, LLC
 Address: 1775 Sherman Street, Suite 2950
 City/State/Zip: Denver, CO 80203
 Purchaser: Plains
 Operator Contact Person: Richard J. Gray
 Phone: (303) 864-1881 x.103
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Austin Garner

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/27/04</u>	<u>9/7/04</u>	<u>10/18/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21844-0000
 County: Finney
C E/2 E/2 Sec. 27 Twp. 26 S. R. 32 East West
2654 feet from S N (circle one) Line of Section
708 feet from E (circle one) W (circle one) Line of Section

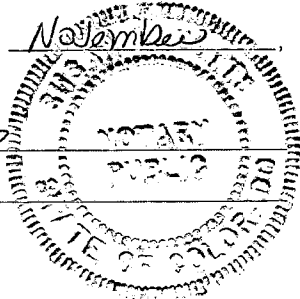
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: JLM Farms Well #: 1-827
 Field Name: Unnamed
 Producing Formation: Morrow
 Elevation: Ground: 2864.8' Kelly Bushing: 2876'
 Total Depth: 5220' Plug Back Total Depth: 5162'
 Amount of Surface Pipe Set and Cemented at 1714 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 3119 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) **ALT INTRIN 8-28-07**
 Chloride content 23000 ppm Fluid volume 800 bbls
 Dewatering method used Dried and Filled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 11/12/04
 Subscribed and sworn to before me this 12th day of November
2004
 Notary Public: Jusan R. Bitt
 Date Commission Expires: 11-9-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 15 2004
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Operator Name: Presco Western, LLC Lease Name: JLM Farms Well #: 1-827
 Sec. 27 Twp. 26 S. R. 32 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4034'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4117'
List All E. Logs Run:		Kansas City	4488'
		Marmaton	4618'
		Morrow	4942'
		St. Genevieve	5046'

Dual Induction, Compensated Neutron/SSD,
Cement Bond Variable Density GR/CCL

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28	1714'	Lite	575	3%CC+1/2# Flo-seal
					Class A	150	3%CC
Production	7 7/8"	4 1/2"	10.5	5225'	ASC	140	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

500 gals. WFR-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4954-62'	Acidize w/1500 gals. 7.5% MCA acid, flush	4954-62'
		w/ 25 bbls/ 2% KCl.	
		Frac w/18,000 gals. gel x-linked water and	4954-62'
		32,000 lbs. 16/30 Brady sand. Flush	
		w/70 bbls gelled water	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5077'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10/18/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25 BOPD		5 BWPD		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

4954-62'

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>8/28/04</u>	SEC. <u>27</u>	TWP. <u>26s</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>11:30 PM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>JLM Farms</u>	WELL # <u>1-827</u>	LOCATION <u>Sublette 19N 4E 2N W1S</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mux Fin #22
 TYPE OF JOB CMT 8 3/4 Surface Csg
 HOLE SIZE 12 1/4 T.D. 1714
 CASING SIZE 8 3/4 28# DEPTH 1714
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 900 MINIMUM 100
 MEAS. LINE SHOE JOINT 39
 CEMENT LEFT IN CSG. 39
 PERFS.
 DISPLACEMENT 104.5 KCC

OWNER Same

CEMENT
 AMOUNT ORDERED
575 Lite + 39 cc 1/2 # Flo-seal
150 SKs Class A + 39 cc

COMMON <u>150 sks</u>	@ <u>9.10</u>	<u>1365.00</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>23</u>	@ <u>33.00</u>	<u>759.00</u>
<u>Lite-weight 575 sks</u>	@ <u>7.95</u>	<u>4597.25</u>
<u>Flo-seal 228 #</u>	@ <u>1.40</u>	<u>319.20</u>
	@	
	@	
HANDLING <u>778</u>	@ <u>1.35</u>	<u>1050.30</u>
MILEAGE <u>54/sk 1 mi</u>		<u>2528.50</u>
		<u>10,593.25</u>

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TOTAL 10,593.25

EQUIPMENT NOV 12 2004

PUMP TRUCK CEMENTER Max CONFIDENTIAL
 # 224 HELPER JIM
 BULK TRUCK
 # 309 DRIVER LARRY
 BULK TRUCK
 # 386 DRIVER ALLEN

REMARKS:

KCC WICHITA SERVICE

CMT 8 3/4 Surface Csg with 575 sks
Lite + 150 sks Cpm Prop Plug
Displace 105 HBL Land plug
Float Held Cement Did Circulate

DEPTH OF JOB 1714
 PUMP TRUCK CHARGE 1180.00
 EXTRA FOOTAGE @
 MILEAGE 65 mi @ 4.00 260.00
 PLUG 8 3/4 Rubber @ 100.00

TOTAL 1540.00

CHARGE TO: Presco Western LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1-8 3/4 Guide Star</u>	@	<u>190.00</u>
<u>1-8 3/4 AFH Insert</u>	@	<u>242.00</u>
<u>5-8 3/4 Centralizers</u>	@ <u>33.00</u>	<u>165.00</u>
<u>1-8 3/4 Cement Basket</u>	@	<u>180.00</u>
	@	

TOTAL 777.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 12,810.25
 DISCOUNT 12,810.25 IF PAID IN 30 DAYS

SIGNATURE Rodney Gonzalez

Rodney Gonzalez
 PRINTED NAME

ALLIED CEMENTING CO., INC. 12110

Federal Tax ID [REDACTED]

NOV 12 2004

SERVICE POINT:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

Oakley

DATE <u>9-6-04</u>	SEC <u>27</u>	TWP <u>26s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>11:00 am</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>3:45 AM</u>
LEASE <u>JLM Farms</u>	WELL # <u>1-827</u>	LOCATION <u>Garden City 13s 4E 1/2 N</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Murfin Drlg Rig 22
 TYPE OF JOB Production string
 HOLE SIZE 7 7/8 T.D. 5220'
 CASING SIZE 4 1/2 DEPTH 5225'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL Port collar DEPTH 3119'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 42.54'
 CEMENT LEFT IN CSG. 42.54'
 PERFS.
 DISPLACEMENT 82 1/2 Bbls

EQUIPMENT
 PUMP TRUCK CEMENTER Dean & Max
 # 373-281 HELPER Jarrod
 BULK TRUCK
 # 377 DRIVER Larry
 BULK TRUCK
 # DRIVER

OWNER Same
 CEMENT
 AMOUNT ORDERED
140 sks ASC 2% Gel 10% Salt
500 gals WFR-2
 COMMON @
 POZMIX @
 GEL 3 sks @ 11.00 33.00
 CHLORIDE @
ASC 140 sks @ 10.65 1491.00
Salt 7 sks @ 15.00 105.00
WFR-2 500 gals @ 1.00 500.00
 @
 @
 HANDLING 150 sks @ 1.35 202.50
 MILEAGE 54 /sk/mile 487.50

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 TOTAL 2819.00

REMARKS:

Mix 500 gals WFR-2
Plug Rat Hole w/ 10sk
Plug mouse Hole w/ 10sk
Mix 120 sks ASC 2% Gel 10% Salt
down 4 1/2 csg. wash pump & line.
Plug landed
float held Had circulation
Thank you

KCC WICHITA

SERVICE

DEPTH OF JOB 5225'
 PUMP TRUCK CHARGE 1180.00
 EXTRA FOOTAGE @
 MILEAGE 65 Miles @ 4.00 260.00
 PLUG @
 @
 @

TOTAL 1440.00

CHARGE TO: Presco Western LLC
 STREET
 CITY STATE ZIP

4 1/2

FLOAT EQUIPMENT

Guide shoe 125.00
APU Insert @ 210.00
7- Centralizers @ 40.00 280.00
1- Basket @ 116.00 116.00
1- Port collar @ 1600.00
4 1/2 Rubber Plug @ 48.00

TOTAL 2379.00

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE [REDACTED]
 DISCOUNT [REDACTED] IF PAID IN 30 DAYS

SIGNATURE Rodney Gonzales

Rodney Gonzales
 PRINTED NAME