

RECEIVED

JUL 22 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4706
Name: Messenger Petroleum Inc.
Address: 525 S Main
City/State/Zip: Kingman, KS 67068
Purchaser: CP Energy / KCER
Operator Contact Person: Jon F. Messenger
Phone: (620) 532-5400
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Jon F. Messenger

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

03-15-2005 03-25-2005 04-11-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-21954-0000
County: Kingman
C NE NE SW Sec. 8 Twp. 29 S. R. 8 East West
2310 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ziegler Well #: 1

Field Name: widcat - to be named
Producing Formation: Kansas City
Elevation: Ground: 1683 Kelly Bushing: 1692
Total Depth: 4600 Plug Back Total Depth: 4555
Amount of Surface Pipe Set and Cemented at 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 230
feet depth to surface w/ 225 sx cmt.

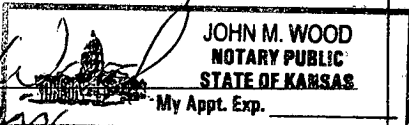
Drilling Fluid Management Plan AIT 1 NCR 8-11-08
(Data must be collected from the Reserve Pit)
Chloride content 46,000 ppm Fluid volume 1500 bbls
Dewatering method used settlement

Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon F. Messenger
Title: President Date: 7-19-05
Subscribed and sworn to before me this 19th day of July
20 05.
Notary Public: John M. Wood
Date Commission Expires: 9/9/2006



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: 7-22-05
Wireline Log Received
Geologist Report Received
UIC Distribution
ORIGINAL

Operator Name: Messenger Petroleum Inc. Lease Name: Ziegler Well #: 1  
 Sec. 8 Twp. 29 S. R. 8  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DIL/CNL/CDL/MEL by Log-Tech  <p style="text-align: center;">LTD 4604 -2912</p>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Onaga</td> <td>2350</td> <td>-658</td> </tr> <tr> <td>Howard</td> <td>2800</td> <td>-1108</td> </tr> <tr> <td>Topeka</td> <td>2920</td> <td>-1228</td> </tr> <tr> <td>Heebner</td> <td>3292</td> <td>-1600</td> </tr> <tr> <td>Lansing</td> <td>3519</td> <td>-1827</td> </tr> <tr> <td>Mississippi</td> <td>4174</td> <td>-2483</td> </tr> <tr> <td>Viola</td> <td>4501</td> <td>-2809</td> </tr> <tr> <td>Simpson</td> <td>4545</td> <td>-2853</td> </tr> </table>	Name	Top	Datum	Onaga	2350	-658	Howard	2800	-1108	Topeka	2920	-1228	Heebner	3292	-1600	Lansing	3519	-1827	Mississippi	4174	-2483	Viola	4501	-2809	Simpson	4545	-2853
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	28#	225	60/40 Poz	225	2%gel.3%CC
production	7-7/8"	5-1/2"	15.50#	4599	ASC	150	5#KolSeal,.5%FL
							.7% gasblock

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				<b>RECEIVED</b> <b>JUL 22 2005</b> <b>KCC WICHITA</b>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	(Swope) 3878-3882 & (Hertha) 3914-3920	natural	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4060		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 04-16-2005			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	106	84	31	792:1	39

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     
  Open Hole     Perf.     Dually Comp.     Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

ORIGINAL

DST #1 3875'-3920' (Swope & Hertha)  
IF strong blow, BOB in 30 sec, GTS in 7 min 45 sec  
ISI bled off for 5 min, blow back BOB in 30 sec  
FF strong blow, BOB immediately  
FSI bled off, blow back BOB immediately  
1<sup>st</sup> OP Ga 124 MCF/20 min, 131 MCF/25 min, 121 MCF/30 min  
2<sup>nd</sup> OP Ga 70 MCF/10 min, 130 MCF/15 min, 158 MCF/20 min,  
111 MCF/25 min, 191 MCF/30 min  
Rec: 1365' total fluid  
40 HG&OCM (12%G,34%O,54%M)  
893' MCO (2%G,88%O,10%M)  
185' GMCO (4%G,76%O,20%M)  
247' W&MCGO (31%G,35%O,17%W,17%M)  
IFP 148-251 FFP 295-387 ISIP 1520 FSIP 1514 IHP 1910  
FHP 1834 BHT 123 BTU = 1459.5 (dry)

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DST #2 4173-4185 (Miss) 30-60-60-60  
IF strong blow, BOB in 10 sec GTS 6min 15 sec  
ISI bled off - no blow back  
FF strong blow - BOB immediately  
FSI bled off - no blow back  
1<sup>st</sup> OP 279 MCF/10 min, 584 MCF/20 min, 521 MCF/30min  
2<sup>nd</sup> OP 615 MCF/10min, stab @ 591 MCF  
Rec: 90' WCM (10%W,90%M)  
IFP 60-100 FFP 110-105 ISIP 1488 FSIP 1464  
IHP 2046 FHP 2029 BHT 105 deg F BTU = 1101.7 dry

DST #3 4185-4200 (Miss) 30-60-60-60  
IF strong blow - BOB in 10 sec GTS in 4 min  
ISI bled down - blew back at 1.5" & maintained  
FF strong blow - BOB immediately  
FSI bled down - blew back at 2" & maintained  
1<sup>st</sup> OP 615 MCF/10", 646 MCF/20", 678 MCF/30"  
2<sup>nd</sup> OP 771 MCF/10", 756 MCF/20", 748 MCF/30",  
740 MCF & stab  
Rec: 120' WM (50%W,50%M)  
IFP 83-130 FFP 142-133 ISIP 1486 FSIP 1460  
IHP 2039 FHP 2027 BHT 109 deg F

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JUL 22 2005

# ALLIED CEMENTING CO., INC.

20456

ORIGINAL

KCC WICHITA

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

M.L.

DATE <u>3-15-05</u>	SEC. <u>6</u>	TWP. <u>29S</u>	RANGE <u>08W</u>	CALLED OUT <u>7:00 pm</u>	ON LOCATION <u>8:00 pm</u>	JOB START <u>1:15 AM</u>	JOB FINISH <u>1:45 AM</u>
LEASE <u>Ziegler</u>	WELL # <u>1</u>	LOCATION <u>Zenda 7north to 70th</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)		AUG, 3 East to SW 60 <sup>th</sup> 3/4 South, Ginto					

CONTRACTOR Sterling #4 OWNER Messenger Petroleum

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 230'

CASING SIZE 8 5/8 28.00 DEPTH 225'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 230'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM 50

MEAS. LINE 200 SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 bbl fresh h<sub>2</sub>O

CEMENT

AMOUNT ORDERED 250 sx 60; 40; 2 +  
2% cc + 1% AMM. Chloride

COMMON	<u>150</u>	<u>A</u>	@	<u>8.30</u>	<u>1245.00</u>
POZMIX	<u>100</u>		@	<u>4.50</u>	<u>450.00</u>
GEL	<u>4</u>		@	<u>13.00</u>	<u>52.00</u>
CHLORIDE	<u>5</u>		@	<u>36.00</u>	<u>180.00</u>
ASC			@		
	<u>AM Chloride</u>	<u>4</u>	@	<u>31.50</u>	<u>126.00</u>
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>263</u>		@	<u>1.50</u>	<u>394.50</u>
MILEAGE	<u>40 x 263 x .055</u>				<u>578.80</u>
					TOTAL <u>3026.30</u>

REMARKS:

1:00 AM Pipe on bottom break Circulation.  
1:15 AM Start Cement 250 sx 60; 40; 2 +  
2% cc + 1% AMM. Chloride 14.8 weight, 200psi  
1:30 AM Stop Pumps Release Wooden Plug  
Start Disp 200psi. @ 1:45 am 13 bbl fresh  
h<sub>2</sub>O displaced Stop Pumps leave 15'

SERVICE

DEPTH OF JOB 225'

PUMP TRUCK CHARGE \_\_\_\_\_ 625.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_



# CEMENTING LOG

ORIGINAL

STAGE NO.

Date: 3-26-05 District: med. lodge Ticket No. 18211  
 Company: messenger pet Rig: Sterling  
 Lease: Ziegler Well No.: 1  
 County: Kingman State: KS  
 Location: Zenda 7N-3E-3/4S Field: 6-29S-8W  
E/S

CEMENT DATA:  
 Spacer Type: \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
20 Bbls KCL, 3 H<sub>2</sub>O, 500 gal. mud. Clean  
3 H<sub>2</sub>O  
 LEAD: Pump Time \_\_\_\_\_ hrs. Type 60.40.4% Gel  
4% Sodium met.  
 Amt. 2.5 Sks Yield 2.42 ft<sup>3</sup>/sk Density 11.7 PPG  
 TAIL: Pump Time \_\_\_\_\_ hrs. Type CLASS A ASC  
5% Kol-Seal + .5% FL-160 + GAS Block  
 Amt. 1.50 Sks Yield 1.57 ft<sup>3</sup>/sk Density 14.8 PPG  
 WATER: Lead 16.6 gals/sk Tail 7.23 gals/sk Total \_\_\_\_\_ Bbls.

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size 5/8 Type \_\_\_\_\_ Weight 15.5 Collar \_\_\_\_\_

Casing Depths: Top \_\_\_\_\_ Bottom \_\_\_\_\_

Pump Trucks Used 302 - Dwayne  
 Bulk Equip. 353 - TASON

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Drill Pipe: Size 4 1/2 Weight 16.60 Collars Whole  
 Open Hole: Size 12 1/4 T.D. 4600 ft. P.B. to \_\_\_\_\_ ft.  
 CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. 0.0238 Lin. ft./Bbl. 42.01  
 Open Holes: Bbls/Lin. ft. 0.0602 Lin. ft./Bbl. 16.5993  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. 0.302 Lin. ft./Bbl. 3.4065  
 Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type AFU Float Shoe Depth \_\_\_\_\_  
 Float: Type Baffle Depth \_\_\_\_\_  
 Centralizers: Quantity 8 Plugs Top latch Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. 90' Scratchers - Rotate Head  
 Disp. Fluid Type 4% KCL Amt. 108 1/2 Bbls. Weight 8.43 PPG  
 Mud Type Chemical Weight 9.1 PPG

COMPANY REPRESENTATIVE: John messenger

CEMENTER: Larry Drelling

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
12:00 P	200					Pipe on bottom - Break Circ.
1:35	300		20		4	Pump 20 Bbls 2% KCL
	300		3		4	Pump 3 Bbls Fresh water
	300		12		4	Pump 500 gal. mud. Clean
	300		3		4	Pump 3 Bbls Fresh water
			5		3	Plug RH + 11 H <sub>2</sub> O / 255x60.40.4 + 4% Sodium met.
	300		11		5	Pump 255x60.40.4% Sodium 4% Gel AS Scavenger
	350		42		6	Pump 1505x ASC + .5% Kol-Seal .5% FL-160 + .7% GAS Block
			6		6	Stop pumps. Wash out pump lines Release Plug
	200		15		7	start 4% KCL Displacement
	200		23		7	Flush turn shoe
	200		55		7	Scavenger turn shoe
	200		66		7	ASC turn shoe
	350		71		7	Blift Pressure
	600		77		5	Slow Rate
	800		98		5	PST Steady Increase
	800		98		3	slow Rate last 10 Bbls. Displacement Pump Plug Release PST Float Held
2:30						

Taylor Printing, Inc., Pratt, KS

# ALLIED CEMENTING CO., INC. 18211

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
med lodge, ks.

DATE 3-26-05	SEC 6	TWP 29S	RANGE 08W	CALLED OUT 3:00 AM	ON LOCATION 8:00 AM	JOB START 12:00 PM	JOB FINISH 2:30 PM
LEASE 2 leader	WELL #	LOCATION Zenda In-3E-3/4S-E/S			COUNTY Kingman	STATE KS	

CONTRACTOR messenger Pet / Sterling

OWNER messenger Petroleum

TYPE OF JOB Prod. Csg.

HOLE SIZE 7 7/8	T.D. 4600
CASING SIZE 5 1/2 X 15.5	DEPTH 4600
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH

CEMENT  
AMOUNT ORDERED 500 gal med. clean. 25sx  
60 40 4% sod met. 130sx ASC + 5# KOL-Seal  
5% FL-160 + 7% GAS Block  
24 Gals Clay pro

PRES. MAX	MINIMUM 200
MEAS. LINE 1500	SHOE JOINT 40.54
CEMENT LEFT IN CSG	
PERFS	
DISPLACEMENT 108 1/2 Bbs 4% KCL Water	

COMMON	@
POZ MIX	@
GEL	@
CHLORIDE	@
ASC	@

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EQUIPMENT

PUMP TRUCK #360-302	CEMENTER LARRY Drilling
	HELPER JAWAYNE
BULK TRUCK #353	DRIVER JASON Kessler
BULK TRUCK #	DRIVER

HANDLING	@
MILEAGE	@
TOTAL	

REMARKS:

Pipe on Bottom Break Circ Pump  
20 Bbs KCL, 3 Bbs H<sub>2</sub>O 500 gal med. clean.  
3 Bbs H<sub>2</sub>O 1 1/2 RHW in HW 25sx 60 40 4%  
Gel + 4% Sodium met. Pump 25sx 60 40  
4% Gel + 4% Sodium met. As Scavenger  
50 SX ASC + 5# KOL-Seal + 5% FL-160  
7% GAS Block Washed TD mud lines

DEPTH OF JOB 4600	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@

SERVICE