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JUL 22 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4706
 Name: Messenger Petroleum, Inc.
 Address: 525 S. Main
 City/State/Zip: Kingman, KS 67068
 Purchaser: OneOK
 Operator Contact Person: Jon F. Messenger
 Phone: (620) 532-5400
 Contractor: Name: Sterling Drilling Co.
 License: 5142
 Wellsite Geologist: Jon F. Messenger
 Designate Type of Completion:
 ___ New Well Re-Entry ___ Workover
 ___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
 Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Gabbert-Jones
 Well Name: Kalivoda #1
 Original Comp. Date: 09-01-1981 Original Total Depth: 4146
 Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back ___ Plug Back Total Depth
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 ___ Other (SWD or Enhr.?) Docket No. _____

03-29-2005	03-31-2005	05-24-2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

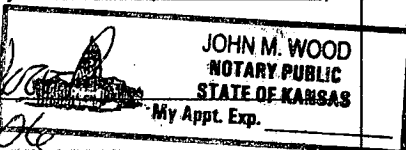
API No. 15 - 095-21137-0001
 County: Kingman
 C NE SE NE Sec. 19 Twp. 30 S. R. 6 East West
1650 feet from S (circle one) Line of Section
330 feet from (circle one) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kalivoda Well #: GJ-3
 Field Name: Redia
 Producing Formation: Mississippian
 Elevation: Ground: 1455 Kelly Bushing: 1464
 Total Depth: 4202 Plug Back Total Depth: 4163
 Amount of Surface Pipe Set and Cemented at 254 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 254
 feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan Air II NR 8-11-08
 (Data must be collected from the Reserve Pit)
 Chloride content 48,000 ppm Fluid volume 250 bbls
 Dewatering method used settlement
 Location of fluid disposal if hauled offsite:
 Operator Name: Messenger Petroleum, Inc.
 Lease Name: Nicholas License No.: 4706
 Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
 County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon F. Messenger
 Title: President Date: 7-19-05
 Subscribed and sworn to before me this 19th day of July,
2005
 Notary Public: John M. Wood
 Date Commission Expires: 9/9/2006



KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 ___ Wireline Log Received
 ___ Geologist Report Received
 ___ UIC Distribution

Operator Name: Messenger Petroleum, Inc. Lease Name: Kalivoda Well #: GJ-3
 Sec. 19 Twp. 30 S. R. 6 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/CNL/CDL by Log-Tech	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum LTD 4202 -2738
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	254	60/40 Poz	225	
production	7-7/8"	4-1/2"	10.50#	4194	ASC	110	5#Koiseal, .5%FL
							.7% gas block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	(Miss) 4130-4132 & 4134-4140	1500 gal 10% MCA	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4160</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>07-06-2005</u> <u>7-6-05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>114</u>	Water Bbls. <u>57</u>	Gas-Oil Ratio <u>114,000:1</u>	Gravity <u>32</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CEMENTING LOG

ORIGINAL

STAGE NO. _____

Date 3-31-05 District Merit Ticket No. 20415
 Company Messenger Rig Stirling 4
 Lease Kalinada Well No. 3
 County Keokuk State KS
 Location _____ Field _____

CEMENT DATA:

Spacer Type: 12 bbls. 22 KCL 3/8 inch screen mesh
 Amt. 3/8 inch Skys Yield _____ ft³/sk Density _____ PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 4 1/2 Type _____ Weight 105 Collar _____

LEAD: Pump Time _____ hrs. Type 60/40
42 sodium silicate Excess _____

Amt. 25 Skys Yield 243 ft³/sk Density 11.7 PPG

TAIL: Pump Time _____ hrs. Type ASC 5" KCL
SFA-160.72 comb block Excess _____

Amt. 110 Skys Yield 1.57 ft³/sk Density 14.5 PPG

WATER: Lead 16.6 gals/sk Tail 727 gals/sk Total _____ Bbls.

Casing Depths: Top K3 Bottom 4195

Pump Trucks Used 372 Dari
 Bulk Equip. 364 Jason

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Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Float Equip: Manufacturer Hemico **KCC WICHITA**

Shoe: Type AFW Floor shoe Depth _____

Float: Type Latex down plug Depth _____

Centralizers: Quantity 5 Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. Rotating scraper

Disp. Fluid Type 42 KCL Amt. 67 Bbls. Weight 8.3 PPG

Mud Type Water Weight 8.5 PPG

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 0.0159 Lin. ft./Bbl. 62.70

Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Annulus: Bbls/Lin. ft. 0.0406 Lin. ft./Bbl. 24.65

Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE John Messenger

CEMENTER Mark B

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS	
	AM/PM	DRILL PIPE (CASING)	ANNULUS	TOTAL FLUID	Pumped Per Time Period		RATE Bbls Min.
6:11						Top on bottom break circulation	
6:50		400			12	6	pump screen 22 KCL
		400			3	6	3 bbls lead
		400			12	6	Screen mesh clean
		400			3	6	3 bbls lead
							plug set + monitor
7:05		500			11	6	pump 25% screen
		500			31	6	110 21 ASC
							Latex down pump + wash pump + latex release plug
7:45		300				7	Stop down screen +
		300			43	5	lift pressure at 43 bbl
					56	3	slow rate at 56 bbl
8:00		500			67	3	run up at 67 bbl + sample floor down

FINAL DISP. PRESS: 500 PSI BUMP PLUG TO 1000 PSI BLEEDBACK _____ BBLs. THANK YOU

ALLIED CEMENTING CO., INC. 20419

REMIT TO PO. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
SERVICE POINT
Med Lodge

DATE <i>3-31-05</i>	SEC <i>19</i>	TWP <i>30s</i>	RANGE <i>6 W</i>	CALLED OUT <i>8:00 AM</i>	ON LOCATION <i>12:00 PM</i>	JOB START <i>6:50 PM</i>	JOB FINISH <i>8:00 PM</i>
LEASE <i>Kalivoda</i>	WELL # <i>3</i>	LOCATION <i>Rago 1 1/2 S 4E</i>		COUNTY <i>Kingman</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one)		<i>1/4 S 4E</i>					

CONTRACTOR *Sterling #4* OWNER *Messenger Petro*

TYPE OF JOB *Log string*

HOLE SIZE *7 7/8* T.D. *4202*

CASING SIZE *4 1/2* DEPTH *4195*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1000* MINIMUM *300*

MEAS. LINE SHOE JOINT *20' 66*

CEMENT LEFT IN CSG. *20ft*

PERFS.

DISPLACEMENT *67* *6 bbls 4E Kell water*

EQUIPMENT

PUMP TRUCK CEMENTER *Mark*

372 HELPER *Daren*

BULK TRUCK DRIVER *Jason*

364

BULK TRUCK DRIVER

#

REMARKS:

*line on bottom, break circulation
pump flush plug set + mouse
chase pump 250 scavenger +
1100 tail shut down pump
wash pump + lines + release
at start displacement*

CEMENT
AMOUNT ORDERED *50 ad 6040 4 + 42 5 adum
Malaricote 110 ad 5" Kell seal
52 ad 160 + 28 gal Block 15 gal clapro
500 gal mud cement*

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

RECEIVED @

JUL 22 2 @

KCC WICHITA @

HANDLING @

MILEAGE

TOTAL

SERVICE

DEPTH OF JOB *4195*

PUMP TRUCK CHARGE

EXTRA FOOTAGE @