

1.

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #_32754	API No. 15 - 163-23377-000					
Name: Elysium Energy, L.L.C.	API No. 15 - 103-23377-000\$ County: Rooks					
Address: 1625 Broadway, Suite 2000	SE_SE_SW Sec. 2 Twp. 9 S. R. 19 East West					
City/State/Zip: Denver, CO 80202	·					
Purchaser: NCRA	feet from 9 / N (circle one) Line of Section					
Operator Contact Person: Chris Gottschalk	feet from E / (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner:					
Phone: (785) 434-4638	•					
Contractor: Name: Gaschler Well Service	(circle one) NE SE NW SW Lease Name: Barry "B" Well #: 14					
License: 33/37	Field Name: Barry					
Wellsite Geologist:	Producing Formation: Arbuckle/LKC					
Designate Type of Completion:	Elevation: Ground: 2014' Kelly Bushing: 2022'					
New Well Re-Entry Workover	Total Depth: 3471' Plug Back Total Depth: 3465'					
✓ OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 219.49 Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 3468					
Operator: Elysium Energy, LLC	feet depth to surface w/ 500 sx cmt.					
Well Name: Barry "B" #14	Cement did not circulate. 6/25/03 Cement down backside w/200 sx SMDC.					
Original Comp. Date: 6/30/2003 Original Total Depth: 3471'	Drilling Fluid Management Plan WO - Alf II NCR 8-11- (Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls					
Plug Back Plug Back Total Depth	Dewatering method used					
Commingled Docket No. CO 080401	-					
Dual Completion	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No	Operator Name:					
7/15/2004 7/19/2004	Lease Name: License No.:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West					
Recompletion Date Recompletion Date	County: Docket No.:					
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-104 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements					
Signature:	KCC Office Use ONLY					
Fitle: Regulatory Engineer Date: 7/20/2005	Letter of Confidentiality Attached					
20th SNDI	Letter of Confidentiality Attached If Denied, Yes Date:					
day of	Wireline Log Received					
W 2005 M	Geologist Report Received RECEIVED					
Notary Public: / Www / Att	÷ 199					
Date Commission Expires: 8/24/04	JUL 2 2 2005					
BL	VCC WICHTA					

My Commission Expires 8/26

Side Two

ORIGINAL

Operator Name: Elys	sium Energy, L.	L.C.	Lease	Name:	Barry "B"	·	Well #: _14	<u> </u>
Sec. 2 Twp. 9	s. R. <u>19</u>	_ East ✓ West		: Roc			·	
tested, time tool open temperature, fluid rec	i and closed, flowir overy, and flow rate	and base of formations ng and shut-in pressure es if gas to surface test final geological well sit	es, whether sh t, along with f	nut-in pr	essure reached	static level, hvd	rostatic pressu	ires bottom hole
Drill Stem Tests Taker (Attach Additional S		☐ Yes 🗸 No		الأرا	og Format	tion (Top), Depth	and Datum	Sample
Samples Sent to Geo	logical Survey	☐ Yes ✓ No		Nan	ne		Тор	` Datum
Cores Taken	•	☐ Yes ☑ No		Bas	e Anhydrite		1448'	574'
Electric Log Run (Submit Copy)		✓ Yes No		Тор	eka		2946'	-924'
List All E. Logs Run:				Tord	onto ·	t _w	3173'	-1151'
Micro, DIL, CDL/0	CNL, Sonic			LKC	;		3192'	-1170'
				Arb	uckle		3437'	-1415'
		CASIN Report all strings se	G RECORD	Ne		tion. etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./	ht	Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives
Surface	12-1/4"	8-5/8"	24#		219.49'	Common	150 sx	2%gel,3%cc
Production	7-7/8"	5-1/2"	15.5#	•	3468'	SMDC	350	11.2#
		÷ i				SMDC	150	14#
	т	ADDITIONA	AL CEMENTIN	IG / SQL	JEEZE RECORE)		
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement	ement #Sacks Used		Type and Percent Additives			
Plug Off Zone								1 2 2 20
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Tyl Specify Footage of Each Interval Perforated •				Acid, Frac	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth		
4 3	3444-48', 3436-	42'	:					
2 (add 7/15/04)	3362-72', 3330-	36', 3268-71', 3232	2-37'		2000 gal 15	% NE Acid		3232-3
	e .							-
TUBING RECORD 2-7/8	Size	Set At	Packer At		Liner Run	Yes ✓ No		
Pate of First, Resumed Pr 7/19/2004			,	Flowing	✓ Pumpin		, Don-	or (Euglain)
Estimated Production Per 24 Hours		Bbls. Gas	Mcf	Water			as-Oil Ratio	er (Explain) Gravity
Disposition of Gas	13 METHOD OF C	OMPLETION		175	Production Interv	ral ··		
Vented Sold	Used on Lease	Open Hole	✓ Perf.	Dı			3232'-3442'	(LKC/Arbuckle)
(If vented, Sumi	(ACO-18.)	Other (Spec						