



Operator Name: Elysium Energy, L.L.C. Lease Name: Barry "B" Well #: 14  
 Sec. 2 Twp. 9 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:  
 Micro, DIL, CDL/CNL, Sonic

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name                                    | Top                              | Datum                           |
| Base Anhydrite                          | 1448'                            | 574'                            |
| Topeka                                  | 2946'                            | -924'                           |
| Toronto                                 | 3173'                            | -1151'                          |
| LKC                                     | 3192'                            | -1170'                          |
| Arbuckle                                | 3437'                            | -1415'                          |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 24#               | 219.49'       | Common         | 150 sx       | 2%gel,3%cc                 |
| Production  | 7-7/8"            | 5-1/2"                    | 15.5#             | 3468'         | SMDC           | 350          | 11.2#                      |
|   |                   |                           |                   |               | SMDC           | 150          | 14#                        |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

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| Shots Per Foot  | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth     |
|-----------------|--|--|-----------|
| 4               | 3444-48', 3436-42'   |  |           |
| 2 (add 7/15/04) | 3362-72', 3330-36', 3268-71', 3232-37'   | 2000 gal 15% NE Acid   | 3232-337' |
|                 |  |  |           |
|                 |  |  |           |

| TUBING RECORD                                   |           | Size    | Set At  | Packer At     | Liner Run   |
|---|-----------|---------|---|---------------|---|
|   |           | 2-7/8"  | 3415'   |               | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. |           |         | Producing Method  |               |   |
| 7/19/2004                                       |           |         | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |   |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity   |
|   | 13        |         | 175   |               |   |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval 3232'-3442' (LKC/Arbuckle)