

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6039
Name: L. D. Drilling, Inc.
Address: 7 SW 26 Ave.
City/State/Zip: Great Bend, Kansas 67530
Purchaser: Nash/Oneok
Operator Contact Person: L. D. Davis
Phone: (620) 793-3051
Contractor: Name: Forrest Energy, LLC
License: 33436

**RECEIVED
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JUL 25 2005
CONSERVATION DIVISION
WICHITA, KS**

Wellsite Geologist: Kim Shoemaker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/02/05</u>	<u>5/10/05</u>	<u>5/18/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22216-00-00
County: Pratt
C NW SW Sec. 25 Twp. 26 S. R. 11 East West
1980 feet from (S) / N (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)
Lease Name: Stanton Well #: 1
Field Name: Haynessville East
Producing Formation: Viola
Elevation: Ground: 1797' Kelly Bushing: 1807'
Total Depth: 4359' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 462 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait 1 NCR 8-11-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Clerk Date: 7/22/05
Subscribed and sworn to before me this 22 day of July,
20 05.
Notary Public: [Signature]
Bessie M. DeWerff
Date Commission Expires: 5-20-09

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
BESSIE M. DeWERFF
My Appt. Exp. 5-20-09

ORIGINAL

Operator Name: L. D. Drilling, Inc. Lease Name: Stanton Well #: 1
 Sec. 25 Twp. 26 S. R. 11 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log
 Dual Induction Log
 Sonic Cement Bond Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attachment

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	462'	Light Common	200 / 150	6%gel 3%cc 1/4#CF
Production	7 7/8"	5 1/2"	14#	4354'	AA Common	150	25%FR 1%DF 8%FLA 10%Salt 5%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4292 - 4295	300 gal 15%	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4245'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
6/7/05	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		276	30		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

DAILY DRILLING REPORT

ORIGINAL

OPERATOR: L.D. DRILLING, INC.

LEASE: STANTON #1
C NW SW Sec. 25-26-11
Pratt County, Ks.

WELLSITE GEOLOGIST: KIM SHOEMAKER

ELEVATION: 1797' GR
1807' KB

CONTRACTOR: FORREST ENERGY LLC

PTD: 4400'

SPUD: May 1, 2005 11:35 A.M.

SURFACE: Ran 11 Jts new 23# 8 5/8" surface csg. Set @ 462' W/200 sx. Light common 6% gel 3% cc 1/4# cell flake, 150 sx. 60/40 Poz. 2% gel 3% cc 1/4# cell flake. PD 7:06 AM Did Circ. Acid Service Cement

5-01-05 Spud Drill surface hole
5-02-05 468' WOC Went under surface
3:06 PM
5-03-05 1100' Drilling
5-04-05 2128' Drilling
5-05-05 2821' Drilling
5-06-05 3595' Drilling
5-07-05 3993' Drilling
5-08-05 4287' Drilling
5-09-05 4341' Drilling
RTD 4359'
LTD 4368'

DST #1 4270-4287 Viola
TIMES: 30-45-45-60
BLOW: 1st Open gts 3 1/2Min. 271 MCF
2nd Open 468 MCF inc. to 450 MCF
RECOVERY: 130' gip inc. to 500 MCF

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IFP 233- FFP:165- ISIP: 1082 FSIP:1082
190 211
TEMP: 106

PREPARING TO RUN CASING

5-10-05 7:00 A.M. circulating csg.
Ran 102 Jts. new 14# 5 1/2" production csg. Set @ 4354' (4' off bottom) W/150 sx. AA-2 Common, 25% friction Redi, 1% defoamer, 8% FLA 322, 10% salt, 75% gas block, 5# gilsonite per sk. Plug down 8:15 A.M. 5-10-05 Acid Service Cement
WOC

DST #2
TIMES:
BLOW: 1st Open
2nd Open
RECOVERY:
IFP: FFP: ISIP: FSIP:
TEMP:

DST #3
TIMES:
BLOW: 1st Open
2nd Open
RECOVERY:
IFP: FFP: ISIP: FSIP:
TEMP:

SAMPLE TOPS:

LOG TOPS:

Heebner	3398 (-1591)	3407 (-1600)
Brown Lime	3581 (-1774)	3588 (-1781)
Lansing	3602 (-1796)	3610 (-1803)
Base K/C	3959 (-2152)	3967 (-2160)
Miss.	4058 (-2251)	4074 (-2267)
Viola	4280 (-2473)	4289 (-2482)
RTD	4359 LTD	4368



ORIGINAL
FIELD ORDER 10069 ✓

INVOICE NO.	Subject to Correction		
Date 5-2-05	Lease Stanton	Well # 1	Legal 25-265-11W
Customer ID	County Pratt	State KS	Station Pratt
CHARGE L.D. Drilling, Incorporated	Depth	Formation	Shoe Joint 15'
	Casing 8 5/8" 23#/#	Casing Depth 463'	TD 468'
	Customer Representative Rick Barringer		Treater Clarence R. Messick Well
Job Type	Cement Surface - New		

AFE Number	PO Number	Materials Received by X <i>Rick Barringer</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	150 st.	60/40 Poz (common)	-			
D-206	200 st.	A-Serv. Lite (common)	-			
C-194	79 lb.	Cellflake	-			
C-310	903 lb.	Calcium Chloride	-			
F-163	1 ea.	Wooden Cement Plug, 8 5/8"	-			
E-100	15 mi.	Heavy Vehicle Mileage 1-way				
E-101	15 mi.	Pickup Mileage 1-way				
E-104	226 tm.	Bulk Delivery				
E-107	350 st.	Cement Service Charge				
R-201	1 ea.	Casing Cement Pumper, 30'-500'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 4,913.99		
		Plus taxes				

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ORIGINAL

TREATMENT REPORT



Customer ID	Date
Customer L.D. Drilling, Incorporated	5-2-05
Lease Stanton	Lease No.
	Well # 1

Field Order # 10069	Station Pratt	Casing 8 7/8 23#/ft.	Depth 463'	County Pratt	State KS.
Type Job Cement-Surface-New Well			Formation	Legal Description 25-26S-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8 23#/ft.	Tubing Size	Shots/Ft		cement		RATE	PRESS
Depth 463'	Depth	From	To	200 sacks A-Serv. Lite (common) with 6% Gel, 3% C.C.		Max	ISIP
Volume 29.63 bbl.	Volume	From	To	74 #/stk. Cell flake 13 #/Gal., 9.69 Gal./stk.		5 Min.	1.81 cu ft./stk.
Max Press 250	Max Press	From	To	150 sacks 60/40 Poz (common) with 2% Gel, 3% C.C.		10 Min.	
Well Connection Plug Cont.	Annulus Vol.	From	To	74 #/stk. Cell flake 14 #/Gal., 5.7 gal./stk.		Avg	15 Min.
Plug Depth 448'	Packer Depth	From	To	Flush		HHP Used	Annulus Pressure
				28.5 bbl. Fresh H ₂ O		Gas Volume	Total Load

Customer Representative Rick Barringer	Station Manager Dave Autry	Treater Clarence R. Messick
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Trucks on location and hold safety meeting
3:45					Forest Energy start to run 11 lts. 23 #/ft. 8 7/8" casing
6:30					Casing in well. Break circulation with rig mud pump
6:40	200			5	Start Fresh H ₂ O Pre-Flush
	200		10	5	Start mix 200 sacks A-Serv. Lite cement
	200		74	5	Start to mix 150 sacks 60/40 Poz cement
			107		Stop pumping. Release wooden Plug
7:00				5	Start Displacement
7:07	250		28.5		Plug down. Circulate 15 hrs. cement to pit
7:30					Washup pump truck shut in Head
					Job Complete
					Thanks
					Clarence R. Messick

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TREATMENT REPORT



Customer ID	Date
Customer L.D. Drilling, Incorporated	5-10-05
Lease Stanton	Lease No.
	Well # 1

Field Order # 10072	Station Pratt	Casing 5/2 14#/ft.	Depth 4358	County Pratt	State KS
Type Job Cement-Long String-New Well			Formation	Legal Description 25-265-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5/2 14#/ft	Tubing Size	Shots/Ft		150 sacks AA-2 (common) with .25% Friction Reducer,	RATE	PRESS	ISIP
Depth 4358'	Depth	From	To	.8% Defoamer, .8% FLA-322, 1.0% Salt, .75% Gas Blk, 5#/sk G. Iso.	Max		5 Min
Volume 106.34 bbl	Volume	From	To	25 sacks 60/40 Poz (common) for rat & mouse holes	Min		10 Min
Max Press 1500 P.S.I.	Max Press	From	To	15 #/Gal., 6.25 Gal. / sk	Avg		15 Min
Well Connection Plg Cont.	Annulus Vol.	From	To	Flush 106 bbl. Fresh H ₂ O	HHP Used		Annulus Pressure
Plug Depth 4344'	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative L.D. Davis	Station Manager Dave Autry	Treater Clarence R. Messick		
Service Units	119	228	346	501

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Trucks on location and hold safety meeting
4:00					Forest Energy start to run Regular Guide shoe, Shoe Joint with Auto fill insert in collar and 104 joints of 14#/ft. 5/2" casing.
6:50					Casing in well. Circulate for 45 minutes
7:35	300			6	Start 2% HCL Pre-Flush
	300		20	5	Start Mud Flush
	300		32	5	Start Fresh H ₂ O Spacer
7:45	300		37		Start to mix 150 sacks AA-2 cement
			76		Stop pumping. Wash pump & lines. Release plug
				7	Start Displacement
8:15	1500		106		Plug down. Pressure up
					Release pressure. Insert held
					Plug rat & mouse holes - put cement on ground
8:45					Shut up pump truck
					Job Complete
					Thanks
					Clarence R. Messick

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INVOICE NO.
Date 5-10-05
Customer ID

Subject to Correction

FIELD ORDER

10072 ✓

Lease Stanton Well # 1 Legal 25-265-11W
County Pratt State KS Station Pratt

CHARGE

L.D. Drilling, Incorporated

Depth Formation Shoe Joint 15'
Casing 5 1/2" 14#/ft. Casing Depth 4358' TD 4359' Job Type Cement-Long String- New
Customer Representative L.D. Davis Treater Clarence R. Messick Well

AFE Number

PO Number

Materials Received by X L D Davis by Clarence R. Messick

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	150 st.	AA-2 (common)	-			
D-203	35 st.	60/40 Poz (common)	-			
C-195	113 lb.	FLA-322	-			
C-221	776 lb.	Salt (Fine)	-			
C-243	15 lb.	Defoamer	-			
C-244	36 lb.	Cement Friction Reducer	-			
C-312	106 lb.	Gas Blokk	-			
C-321	748 lb.	Gilsonite	-			
C-141	2 gal.	CC-1	-			
C-302	500 gal.	Mud Flush	-			
F-101	5 ea.	Turbolizer, 5 1/2"	-			
F-143	1 ea.	Top Rubber Cement Plug, 5 1/2"	-			
F-191	1 ea.	Guide Shoe - Regular, 5 1/2"	-			
F-231	1 ea.	Flapper Type Insert Float Valves, 5 1/2"	-			
E-100	15 Mi.	Heavy Vehicle Mileage	1-way			
E-101	15 Mi.	Pickup Mileage	1-way			
E-104	129 tm.	Bult Delivery				
E-107	185 st.	Cement Service Charge				
R-209	1 ea.	Casing Cement Pumper, 400' - 4500'				
R-701	1 ea.	Cement Head Rental				
R-402	2 ea.	Cement Pumper, Additional Hours on Location				
Discounted Price =				\$ 6,808.99		
Plus taxes						

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