

ORIGINAL

Operator Name: Palomino Petroleum, Inc. Lease Name: Parkerson Well #: _____
 Sec. 31 Twp. 18 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1494</td> <td>(+ 752)</td> </tr> <tr> <td>Base Anhy.</td> <td>1520</td> <td>(+ 726)</td> </tr> <tr> <td>Topeka</td> <td>3315</td> <td>(-1069)</td> </tr> <tr> <td>Heebner</td> <td>3624</td> <td>(-1378)</td> </tr> <tr> <td>LKC</td> <td>3664</td> <td>(-1418)</td> </tr> <tr> <td>BKC</td> <td>3963</td> <td>(-1717)</td> </tr> <tr> <td>Marmaton</td> <td>4010</td> <td>(-1764)</td> </tr> <tr> <td>Pawnee</td> <td>4079</td> <td>(-1833)</td> </tr> </table>	Name	Top	Datum	Anhy.	1494	(+ 752)	Base Anhy.	1520	(+ 726)	Topeka	3315	(-1069)	Heebner	3624	(-1378)	LKC	3664	(-1418)	BKC	3963	(-1717)	Marmaton	4010	(-1764)	Pawnee	4079	(-1833)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	219'	common	160	2% gel., 3% c.c.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED

JUL 19 2005

KGC WICHITA

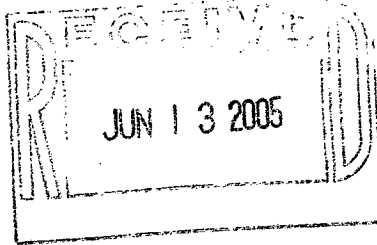
ORIGINAL

LOGS

Ft. Scott	4163	(-1917)
Cherokee Sh.	4186	(-1940)
Miss.	4242	(-1996)
Miss. War.	4257	(-2011)
LTD	4280	(-2034)

RECEIVED
JUL 19 2005
KCC WICHITA

ALLIED CEMENTING CO., INC.
 PO BOX 87
 RUSSELL, KS 67866
 PH (785) 483-3887
 FAX (785) 483-5566



 * I N V O I C E *

Invoice Number: 097192

Invoice Date: 06/09/05

Sold Palomino Petroleum, Inc.
 To: 4924 SE 84th St.
 Newton, KS
 67114-8827

Cust I.D.....: Palo
 P.O. Number..: Parkerson #1
 P.O. Date.....: 06/09/05

Due Date.: 07/09/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	117.00	SKS	8.7000	1017.90	T
Pozmix	78.00	SKS	4.7000	366.60	T
Gel	10.00	SKS	14.0000	140.00	T
FloSeal	49.00	LBS	1.7000	83.30	T
Handling	207.00	KS	1.6000	331.20	T
Mileage min.	1.00	MILE	180.0000	180.00	T
Rotary Plug	1.00	JOB	665.0000	665.00	T
Mileage pmp trk	2.00	MILE	5.0000	10.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 282.90
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2829.00
 Tax.....: 149.94
 Payments: 0.00
 Total....: 2978.94

RECEIVED
 JUL 19 2005
 KCC WICHITA

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:

Ness city

DATE <u>10-1-05</u>	SEC.	TWP.	RANGE	CALLED OUT <u>6:00pm.</u>	ON LOCATION <u>10:15pm</u>	JOB START <u>12:45pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Dankersen</u>	WELL # <u>1</u>	LOCATION <u>Ness city 1/4 S 1/2 W 1/2 N</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell Drilling #10
 TYPE OF JOB Rotary Plus
 HOLE SIZE 7 7/8 T.D. 4276
 CASING SIZE 8 5/8 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED

195 6 3/4 6 9/16
1/4 # 7/8 Sealers

COMMON	<u>117 set</u>	@	<u>8.70</u>	<u>1017.90</u>
POZMIX	<u>78 set</u>	@	<u>4.70</u>	<u>366.60</u>
GEL	<u>10 set</u>	@	<u>14.00</u>	<u>140.00</u>
CHLORIDE		@		
ASC		@		
<u>TRO Seal 49 #</u>		@	<u>1.70</u>	<u>83.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER L. K. K. K. K.
 # 224 HELPER
 BULK TRUCK
 # 357 DRIVER Rick
 BULK TRUCK
 # DRIVER D. Dugan

RECEIVED

JUL 19 2005

KCC WICHITA

HANDLING	<u>207 set</u>	@	<u>1.60</u>	<u>331.20</u>
MILEAGE	<u>207 set 06 2</u>	@	<u>1.00</u>	<u>180.00</u>
TOTAL				<u>2119.00</u>

REMARKS:

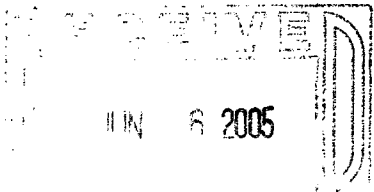
50 size 1520'
80 size 780
40 size 240
10 size 40
15 size R.H.

Thanks

SERVICE

DEPTH OF JOB	<u>1520</u>			
PUMP TRUCK CHARGE				<u>665.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>2</u>	@	<u>5.00</u>	<u>10.00</u>

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566



 * INVOICE *

Invoice Number: 097115

Invoice Date: 05/31/05

Sold Palomino Petroleum, Inc.
 To: 4924 SE 84th St.
 Newton, KS
 67114-8827

Cust I.D.....: Palo
 P.O. Number...: Parkerson #1
 P.O. Date.....: 05/31/05

Due Date.: 06/30/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	8.7000	1392.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	168.00	SKS	1.6000	268.80	E
Mileage min.	1.00	MILE	180.0000	180.00	E
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	12.00	MILE	5.0000	60.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 285.78
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2857.80
 Tax.....: 88.99
 Payments: 0.00
 Total....: 2946.79

RECEIVED
 JUL 19 2005
 KCC WICHITA

ALLIED CEMENTING CO., INC.

10433 ✓

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <i>5-24-05</i>	SEC. <i>31</i>	TWP. <i>18</i>	RANGE <i>23w</i>	CALLED OUT <i>12:30am</i>	ON LOCATION <i>2:30am</i>	JOB START <i>4:30am</i>	JOB FINISH <i>5:30am</i>
<i>Parkerson</i> LEASE	WELL # <i>#1</i>		LOCATION <i>South of Ness to 1st city line</i>		COUNTY <i>Ness</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD			<i>3/4 west-north into</i>				

CONTRACTOR *Richard #10*

TYPE OF JOB *Surface Pipe*

HOLE SIZE *12 1/4* T.D. *224'*

CASING SIZE *8 5/8* DEPTH *224'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *approx 15'*

PERFS.

DISPLACEMENT *14 RBIs*

OWNER *Palomino Pet.*

CEMENT

AMOUNT ORDERED *160* *oz Common*

396 c/c & 290 gel

COMMON	<i>160</i>	@	<i>8.70</i>	<i>1392.00</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>14.00</i>	<i>42.00</i>
CHLORIDE	<i>5</i>	@	<i>38.00</i>	<i>190.00</i>
ASC		@		

RECEIVED				
JUL 19 2005				
KCC WICHITA				
HANDLING	<i>168.</i>	@	<i>1.60</i>	<i>268.80</i>
MILEAGE	<i>168.12.6</i>		<i>min</i>	<i>180.00</i>
TOTAL				<i>2072.80</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Jack*

224 HELPER *Jim*

BULK TRUCK

260 DRIVER *Ricky*

BULK TRUCK

DRIVER

REMARKS:

*Run 5 ft of 8 5/8 csg - cement with
160 oz of cement - Displace plug with
14 RBIs of fresh water
Cement did cure -*

Thanks

SERVICE

DEPTH OF JOB	<i>224</i>			
PUMP TRUCK CHARGE				<i>670.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>12</i>	@	<i>5.00</i>	<i>60.00</i>
		@		
		@		