RECEIVED JUL 1 9 2005 KCC WICHITA

Date Commission Explication Get ober 6.

NOTARY PUBLIC - State of Kansas

CARLA R. PENWELL My Appt. Expires 10-6-05

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30742	API No. 15 - 135-24357-0000 ORGIA
Name: Palomino Petroleum, Inc.	County: Ness
Address: 4924 SE 84th St.	N/2 - N/2 - NW Sec. 31 Twp. 18 S. R. 23
City/State/Zip: Newton, KS 67114-8827	feet from S / (N)(circle one) Line of Section
Purchaser: None	1270 feet from E (W) (circle one) Line of Section
Operator Contact Person: Klee R. Watchous	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) 799-1000	(circle one) NE SE (NW) SW
Contractor: Name: Pickrell Drilling Company, Inc.	Lease Name: Parkerson Well #: 1
License: 5123	Field Name: Ness City SE
Wellsite Geologist: Robert A. Schreiber	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2241 Kelly Bushing: 2246
New Well Re-Entry Workover	Total Depth: 4280 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 219 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Ory Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	P4A SACILLE
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan A + NcR 8-1 -08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
5/23/05 6/1/05 6/1/05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, err or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
erein are complete and correct to the best of my krowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: WWW WX	KCC Office Use ONLY
itle: President Date: July 18, 2005	Letter of Confidentiality Received
Subscribed and sworn to before me this 18th day ofJuly	If Denied, Yes Date:
0.05	Wireline Log Received
Maria R Vinuell	Geologist Report Received
lotary Public: Carla R. Penwel	UIC Distribution
Pate Commission Express - October 6- 2005	

<i>3</i>				Si	ae Iwo		. (חות	ININI
Operato [†] Name: Palor	mino Petroleْum.	جدر. . Inc.				Parkerson	Ĺ	JKIG	INAL
sec. 31 Twp. 18			✓ West		e Name: ty: <u>Ness</u>			vveii #:	1 - 1/8 da
·		_	_						
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco lectric Wireline Logs	and closed, flowing very, and flow rate	g and shut- s if gas to	in pressures, surface test, a	whether s long with	shut-in pr	essure reached	l static level, hydi	ostatic pressu	res, bottom hole
Orill Stem Tests Taken (Attach Additional S	heets)	√ Ye	s No		Įι	.og Format	tion (Top), Depth	and Datum	Sample
amples Sent to Geole	ogical Survey	 ✓ Ye	s 🗌 No		Nam Anh			Тор 14 9 4	Datum (+ 752)
ores Taken	•	 Ye	_		- 1	y. e Anhy.		1520	(+ 732) (+ 726)
lectric Log Run (Submit Copy)		✓ Ye	s No		Тор	eka		3315	(-1069)
ist All E. Logs Run:					- 1	bner		3624	(-1378)
-					LKC			3664	(-1418)
Radiation Guar	ď				BKC		•	3963	(-1717)
						maton		4010	(-1764)
					Paw			4079	(-1833)
		Repor		RECORD onductor, s	√ No surface, int	ew 🔝 Used ermediate, produc	ction, etc.		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perc Additives
Surface	12 1/4"	8 5/8"		20#		219'	common	160	2% gel., 3%
	_L	<u> </u>	ADDITIONAL	CEMENT	ING / SQI	JEEZE RECOR	 D		
Purpose:	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and	Percent Additive:	s
Perforate Protect Casing Plug Back TD Plug Off Zone	ТОР ВОЛОПІ				<u> </u>				
Shots Per Foot			D - Bridge Plug ach Interval Per)		acture, Shot, Cemer mount and Kind of M		rd Dep
									· .
TURING RECORD	Sina				A.		,		
TUBING RECORD	Size	Set At	-	Packer	At	Liner Run	Yes No	· ·	
Date of First, Resumerd F	Production, SWD or E	nhr.	Producing Meth	nod	Flowin	g Pump	ing Gas L	ift 🔲 Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er E	3bls.	Gas-Oil Ratio	Gravi
Disposition of Gas	METHOD OF C	OMPLETIO	N	1_		Production Inte	rval		
Vented Sold (If vented, Subn	Used on Lease		Open Hole Other (Speci	Per	f. 🔲 [Dually Comp.	Commingled _	j	RECEIVE
		'					-		RECEIVE

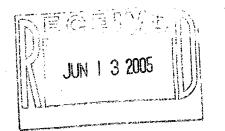
KCC WICHITA

ORIGINAL

Ft. Scott	4163	(-1917)
Cherokee Sh.	4186	(-1940)
Miss.	4242	(-1996)
Miss. War.	4257	(-2011)
LTD	4280	(-2034)

RECEIVED
JUL 1 9 2005
KCC WICHITA





Invoice Number: 097192

Invoice Date: 06/09/05

Sold Palomino Petroleum , Inc.

To: 4924 SE 84th St.

Newton, KS 67114-8827

Cust I.D....: Palo

P.O. Number..: Parkerson #1

P.O. Date...: 06/09/05

Due Date.: 07/09/05

Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	117.00	SKS	8.7000	1017.90	T
Pozmix	78.00	SKS	4.7000	366.60	Ţ
Gel	10.00	SKS	14.0000	140.00	Ί
FloSeal	49.00	LBS	1.7000	83.30	\mathbf{T}
Handling	207.00	KS	1.6000	331.20	${ m T}$
Mileage min.	1.00	MILE	180.0000	180.00	\mathbf{T}
Rotary Plug	1.00	JOB	665.0000	665.00	T
Mileage pmp trk	2.00	MILE	5.0000	10.00	${f T}$
Dryhole Plug	1.00	EACH	35.0000	35.00	T
All Prices Are Net	, Payable 30 Days I	Following Su	btotal:	2829,00	
Date of Invoice. 1			IX:	149.94	
If Account CURRENT	take Discount of \$	282.90 Pa	yments:	0.00	
ONLY if paid within	n 30 days from Invo	o lce Date To	stal:	2978.94	

RECEIVED
JUL 1.9 2005
KCC WICHITA

RUSSELL, KANSAS 67665

REMIT TO P.O. BOX 31

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SERVICE POINT:

Ness city

SEC. TWP. RANGE CALLED OUT ON LOCATION JOB START JOB FINISH DATE 10-1-05 12:4500 213000. 6100pm. 10:15pm Parkersen WELL# LOCATION bas city /45 /2w /20 Desa OLD OR NEW (Circle one) Pickrell Only CONTRACTOR **OWNER** TYPE OF JOB **HOLE SIZE** CEMENT T.D. **CASING SIZE** AMOUNT ORDERED **DEPTH TUBING SIZE DEPTH** Elo Sealper SX DRILL PIPE **DEPTH** TOOL DEPTH COMMON //7 set @ 8.70 1017.90 PRES. MAX **MINIMUM** MEAS. LINE SHOE JOINT POZMIX 78 ALL @ 4.70 366.60 CEMENT LEFT IN CSG. @ 14,00 140,00 GEL ID Sil PERFS. CHLORIDE DISPLACEMENT ASC TO SEA 49 # @ 1.70 83.30 **EQUIPMENT** (a) RECEIVED **@ PUMP TRUCK** CEMENTER July shows **HELPER** # 224 JUL 19 2005 **BULK TRUCK** KCC WICHITA 357 **DRIVER BULK TRUCK** DRIVER HANDLING 201 Aus @ 160 -MIN 180.00 201 ret 06 MILEAGE ___ **REMARKS:** TOTAL 2/19.00 505xe1520' SERVICE 780 80 see. 240 40 5xc 1520 DEPTH OF JOB 40 10 sxe PUMP TRUCK CHARGE ____ 66500 15<u>5</u>× EXTRA FOOTAGE MILEAGE 2 @ **S** Thanks @

ALLIED CEMENTING CO., INC. PO. BOX 31 RUSSELL, KS 67665 PH (785) 483-3887 FAX (785) 483-5566

IIIN 6 2005

THVOTOR

Invoice Number: 097115

Invoice Date: 05/31/05

Sold To: Palomino Petroleum , Inc.

4924 SE 84th St.

Newton, KS 67114-8827

Cust I.D....: Palo

P.O. Number..: Parkerson #1

P.O. Date....: 05/31/05

Due Date.: 06/30/05

Terms...: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common Gel Chloride Handling Mileage min. Surface Mileage pmp trk Wood Plug	160.00 3.00 5.00 168.00 1.00 1.00 12.00	SKS SKS SKS MILE JOB MILE EACH	8.7000 14.0000 38.0000 1.6000 180.0000 670.0000 5.0000	1392.00 42.00 190.00 268.80 180.00 670.00 60.00 55.00	T T E E E
All Prices Are Net	., Payable 30 Days Fo	llowing Subt	cotal:	2857.80	

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$285.78 ONLY if paid within 30 days from Invoice Date

 Subtotal:
 2857.80

 Tax....:
 88.99

 Payments:
 0.00

 Total...:
 2946.79

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KCC WICHITA

670,00

60,00

@

@ 5,00

ALLIEU ENENTHY U., INC.

REMIT TO . P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 TWP. RANGE CALLED OUT JOB START ON LOCATION JOB FINISH 12:30 Am 2:40 Am DATE . 3 -24.09 2.3/ Parkerson OLD OR NEW Circle one) CONTRACTOR OWNER TYPE OF JOB HOLE SIZE **CEMENT** AMOUNT ORDERED / 60 3x Common 85/3 **CASING SIZE** DEPTH 2 396 c/c & 290 gel **TUBING SIZE DEPTH DRILL PIPE DEPTH** TOOL DEPTH 160 COMMON_ @ 8.70 1392.00 PRES. MAX **MINIMUM** MEAS. LINE SHOE JOINT **POZMIX** @ 14.00 CEMENT LEFT IN CSG. approx GEL PERFS. **CHLORIDE** @ 38.00 DISPLACEMENT ASC_ @ **EQUIPMENT** RECEIVED PUMP TRUCK **CEMENTER** @ JUL 1 9 2005 **HELPER BULK TRUCK** KCC WICHITA 260 **DRIVER** @ **BULK TRUCK** @ **DRIVER** HANDLING 168. MILEAGE <u>168 · 12 · </u> min 180.00 TOTAL 2072.80 **REMARKS: SERVICE** DEPTH OF JOB 224

PUMP TRUCK CHARGE

EXTRA FOOTAGE

MILEAGE 12