

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5675
Name: McPherson Drilling LLC
Address: P.O Box 129
City/State/Zip: Sycamore, KS 67363
Purchaser: CMT
Operator Contact Person: Ron McPherson
Phone: (620) 336-2662
Contractor: Name: Company Tools
License: 5675

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/21/08 5/22/08 6/19/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-316110000
County: Montgomery
NW SE NE SW Sec. 13 Twp. 31 S. R. 16 East West
1815 feet from (S) N (circle one) Line of Section
3135 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: McPherson Well #: 7
Field Name: NEODESHA

Producing Formation: BARTLESVILLE
Elevation: Ground: 908 Kelly Bushing: _____
Total Depth: 982 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface 0
feet depth to 20 w/ 4 sx cmt.

Drilling Fluid Management Plan Alt II NCR 8-11-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron McPherson

Title: Owner Date: July 31, 2008

Subscribed and sworn to before me this 1 day of August

20 08

Notary Public: Cherie Barnes

Date Commission Expires: Jan 15, 2012

CHERIE BARNES
Notary Public - State of Kansas
My Appt. Expires 1-15-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

AUG 04 2008

CONSERVATION DIVISION
WICHITA, KS

Per follow up oper. 8/7/08 KCC

Operator Name: McPherson Drilling LLC Lease Name: McPherson Well #: 7
 Sec. 13 Twp. 31 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED COPY OF DRILLERS LOG

List All E. Logs Run:

Cornish Wireline Services, Inc.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	7"	20	21	Portland	4	
LONG STRING	5 3/4"	2 7/8"	6.9	982	See attached 150 per attch-iniv.	Consolidated	Invoice

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	906'-916'	SEE ATTACHED (CONSOLIDATED INVOICE)	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 6/19/08
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	5		25		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval

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 AUG 04 2008

OIL WELL SERVICES, *llc*

CHANUTE, KS 66720

9210 OR 800-467-8676



ENTERED

TICKET NUMBER

14077

LOCATION EUREKA

FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE 5-23-08	CUSTOMER # 5337	WELL NAME & NUMBER McPherson # 7	SECTION	TOWNSHIP	RANGE	COUNTY MO
CUSTOMER McPherson Drilling LLC			TRUCK # 445	DRIVER Justin	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 129			515	Jerrid		
CITY Sycamore	STATE Ks	ZIP CODE 67363				

JOB TYPE Longstring HOLE SIZE 5 3/4 HOLE DEPTH 982' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 972' OTHER _____
 SLURRY WEIGHT 14.6* SLURRY VOL 33 BBL WATER gal/sk 5.6 CEMENT LEFT in CASING 0'
 DISPLACEMENT 5.6 BBL DISPLACEMENT PSI 500 PSI 950 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing, Break Circulation w/ 10 BBL Fresh water. Pump 3 sks Gel Flush, 2 BBL Dye water, mixed 150 sks 60/40 Pozmix Cement w/ 2% Gel, 1% CaCl2 @ 14.6*/gal. Shut down, wash out Pump & Lines. Dump Plugs Displace w/ 5.6 BBL Fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 950 PSI. Shut Tubing in @ 950 PSI. Good Cement Returns to Surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	0	MILEAGE in Field	0	0
1131	150 SKS	60/40 Pozmix Cement	10.80	1620.00
1118 A	250 *	Gel 2%	.16 *	40.00
1102	125 *	CaCl2 1%	.70 *	87.50
5407	6.45 TONS	Ton Mileage BULK TRUCK	MIC	300.00
4402	2	2 7/8 Top Rubber Plugs	21.00	42.00
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			KANSAS CORPORATION COMMISSION	
			AUG 04 2008	
			CONSERVATION DIVISION	
			WICHITA, KS	
			Sub Total	2964.50
			SALES TAX 5.3%	94.85
			ESTIMATED TOTAL	3059.35

THANK YOU
000317

AUTHORIZATION witnessed By Mac McPherson

TITLE Partner

DATE

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 41131
 FIELD TICKET REF # 39642
 LOCATION Thayer
 FOREMAN Timothy Buckley

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-08		McPherson # 9				MG

CUSTOMER McPherson Drilling Co		
MAILING ADDRESS		
CITY	STATE	ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
476	Austin		
490	Josh		
482	Chad V		
293	Eric		
453T91	Randy		
408T102	Steve H		

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
906-16 (11)	Bartlesville

TYPE OF TREATMENT

Acid spot

CHEMICALS

KCL sub-Biocide-Breaker
 Acid-nonemulsifier

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAID	20	16-19			1900-2200*	BREAKDOWN 2900
20-40		19		100#		START PRESSURE
12-20		19				END PRESSURE
12-20		19		500#		BALL OFF PRESS
8-12		19		900#	1700#	ROCK SALT PRESS
8-12 + (3) ball breakers		19			2,000	ISIP 450
8-12		18				5 MIN
8-12		18				10 MIN
8-12		18		1300#	1900	15 MIN
FLUSH	5					MIN RATE 16
Release balls to T.D.						MAX RATE 19
OVERFLUSH	10	16	TOTAL SAND	2,800#	1600	DISPLACEMENT 5.3
TOTAL	130					

REMARKS: spot 100 gal-15% HCL acid on perfs

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 KANSAS CORPORATION COMMISSION

AUG 04 2008

CONSERVATION DIVISION
 WICHITA, KS

location 4:30 PM - 5:00 PM

AUTHORIZATION

TITLE

DATE

6-18-08

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

(c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.