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 JUL 18 2005
 KCC WICHITA

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 5488
 Name: TWM Production Company
 Address: 1150 Highway 39
 City/State/Zip: Chanute, Kansas 66720
 Purchaser: CMI
 Operator Contact Person: Michael Or Carol Wimsett
 Phone: (620) 431-4137
 Contractor: Name: W & W Production Company
 License: 5491
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/6/05</u>	<u>610/05</u>	<u>7/9/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29199-00-00
 County: Allen
 SE NE SE NW Sec. 27 Twp. 26 S. R. 18 East West
3580 feet from S / N (circle one) Line of Section
2700 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Casper/Solomon Well #: C-1
 Field Name: HUMBOLDT/CHANUTE
 Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: NONE
 Total Depth: 885 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 824
 feet depth to TOP w/ 108 sx cmt.

Drilling Fluid Management Plan Ait II NCR 8-11-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Q. Wimsett
 Title: Office Manager Date: 07/14/05
 Subscribed and sworn to before me this 14th day of July,
2005.
 Notary Public: Cindy L. Spilman
 Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
 CINDY L. SPILMAN
 My Appt. Exp. 9/6/2006

KCC Office Use ONLY
ND Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: TWM Production Company Lease Name: Casper/Solomon Well #: C-1
 Sec. 27 Twp. 26 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7"		20'	portland	4	
CASING		2-7/8"		824	Portland	108	2 SACKS GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	825 to 831	frac with 35 sacks	

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>824</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7-9-05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval

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W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720
PHONE: Office 620-431-4137 Mobile: 620-431-5970

TWM Production Company

Casper/Solomon # C- 1
SE NE SE NW SEC. 27-26S-RGE. 18E
ALLEN COUNTY KANSAS
API 15-001-29,199-00-00

JUNE 10, 2005 CEMENTED 2-7/8" WITH 108 SACKS OF CEMENT
2 SACKS GEL

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ORIGINAL

W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720
PHONE: Office 620-431-4137 Mobile: 620-431-5970

July 11, 2005

TWM Production Co

Casper/Solomon # C-1
SE NE SE NW Sec. 27-26S-18E
Allen County Kansas
API 15-001-29,199

4'	dirt	000	004
32'	Lime	004	036
26'	Shale	036	040
20'	Lime	062	082
26'	Shale	082	108
99'	Lime	108	207
4'	Shale	207	211
9'	Lime	211	220
2'	Shale	220	222
36'	Lime	222	258
164'	Shale	258	422
11'	Lime	422	433
54'	Shale	433	487
2'	Lime	487	489
47'	Shale	489	536
25'	Lime	536	561
28'	Shale	561	589
14'	Lime	589	603
9'	Shale	603	612
5'	Lime	612	617
5'	Shale	617	622
2'	Lime	622	624
29'	Shale	624	653
1'	Lime	653	654
50'	Shale	654	704
3'	Lime	704	707
68'	Shale	707	775
4'	sand	775	779
41'	Shale	779	820

3'	Sand	820	823
3'	Shale	823	826
9'	Sand	826	835
50'	Shale	835	885

Total Depth 885'
Seating nipple 818"
Set 20' of surface pipe 6/6/05

Cemented long string 6/10/05 w/110 sacks
Portland cement
Perforate 7/5/05 825 to 831
Frac with 40 sacks 7-9-05
Put to pump 7-9-05

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