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11. 22 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE.
City/State/Zip: GREAT BEND, KANSAS 67530
Purchaser: _____
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: PETROMARK DRILLING, LLC
License: 33323
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/19/05</u>	<u>6/29/05</u>	<u>6-29-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24845-00-00
County: BARTON
S/2 N/2 NE/4 Sec. 21 Twp. 18 S. R. 15 East West
990 feet from S (N) (circle one) Line of Section
1320 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SKOLAUT Well #: 1
Field Name: _____
Producing Formation: _____
Elevation: Ground: 1918' Kelly Bushing: 1924'
Total Depth: 3505' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 955' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air 1 NCR 8-11-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: 7/21/05
Subscribed and sworn to before me this 21 day of July,
20 05.
Notary Public: [Signature]
Bessie M. DeWerff
Date Commission Expires: 5-20-09

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
BESSIE M. DeWERFF
My Appt. Exp. _____

Operator Name: L. D. DRILLING, INC. Lease Name: SKOLAUT Well #: 1
 Sec. 21 Twp. 18 S. R. 15 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RADIATION GUARD LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> RECEIVED JUL 22 2005 KCC WICHITA </div> SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	955'	POZMIX	150	60/40, 3% CC
					AccuBlend	210	1/4# Cell Falke

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

DAILY DRILLING REPORT

ORIGINAL

OPERATOR: L.D. DRILLING, INC. LEASE: SKOLAUT #1
 S/2 N/2 NE/4 Sec 21-18-15
 WELLSITE GEOLOGIST: KIM SHOEMAKER Barton County, Kansas
 CONTRACTOR: PETROMARK DRILLING, LLC ELEVATION: GR: 1918'
 KB: 1924'
 SPUD: 6-19-05 @ 12:30 p.m. PTD: 3600'
 SURFACE: Ran 22 jts New 23# - 8 5/8" Casing, Tally 945.04', Set @ 955.04 with 150 sx of
 60/40 Pozmix and 210 sx AccuBlend 3% CC, 1/4# Cell Flake,
 Plug Down 11:30 p.m., Did Circulate, by Acid Service

6/18/05 Move in and Rig up
 6/19/05 Spud 12:30 p.m.
 6/20/05 740' Drilling Surface Hole
 6/21/05 WOC
 6/22/05 1826' - Short Trip for DST #1
 6/23/05 2216' Drilling
 6/24/05 2611' Drilling
 6/25/05 3061' Drilling
 6/26/05 3225' Drilling
 6/27/05 3414' Drilling - Work on Mud Line
 6/28/05 3481' Coming Out for DST #6
 6/29/05 3505' RTD - Laying down drill pipe
 to Plug & Abandon
 1st Plug - 40 sx @ 1015'
 2nd Plug - 60 sx @ 260'
 3rd Plug - 10 sx @ 40'
 4th Plug - 15 sx @ Rathole
 Total 125 sx of 60/40 Pozmix, 6% gel, 1/4# Cell flake

DST #1 1773 - 1848' Chase
 TIMES: 30-30-30-30
 BLOW: 1st Open: blt to 4"
 2nd Open: 1" thru out
 RECOVERY: 125' MW 80% Water
 Chl 110 ptm
 IFP: 27-65 ISIP: 454
 FFP: 72-90 FSIP: 424
 TEMP: 87 degrees

DST #2 2206-2250' Bettie
 TIMES: 30-45-45-60
 BLOW: 1st Open: blt to 7"
 2nd Open: blt to 11"
 RECOVERY: 90' MWWSO
 Chl 80,000 ptm
 IFP: 21-40 ISIP: 685
 FFP: 39-64 FSIP: 653
 TEMP: 91 degrees

DST #3 3204 - 3217' Lansing A
 TIMES: 30-45-45-60
 BLOW: 1st Open: bb 20 sec Gts 15 min, 30MCF
 2nd Open: GTS thru out 34 MCF
 Dec to 30 MCF
 RECOVERY: 70' gm 20% gas
 IFP: 22-36 ISIP: 952
 FFP: 36-43 FSIP: 933
 TEMP: 109 degrees

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: SKOLAUT #1 PAGE 2
 S/2 N/2 NE/4 Sec 21-18-15
 WELLSITE GEOLOGIST: KIM SHOEMAKER Barton County, Kansas
 CONTRACTOR: PETROMARK DRILLING, LLC ELEVATION: GR: 1918'
 KB: 1924'
 SPUD: 6-19-05 @ 12:30 p.m. PTD: 3600'

DST #4 3219 - 3230' Lansing B

TIMES: 30-45-45-60 IFP: 23-31 ISIP: 931
 BLOW: 1st Open: bb imed Gts 13 min, 23 MCF to 21 MCF FFP: 33-47 FSIP: 887
 2nd Open: 16MCF decrease to 9 MCF TEMP: 110 degrees
 RECOVERY: 20'GM, 50'mw, 60%w, chl 45,000

DST #5 3417 - 3461' Gorham Sand

TIMES: 30-30 IFP: 24-28 ISIP: 41
 BLOW: 1st Open: died 15 min
 RECOVERY: 5' mud TEMP: 106 degrees

DST #6 3457 - 3481'

TIMES: 15-30 IFP: 27-32 ISIP: 101
 BLOW: 1st Open: died 2 min TEMP: 108 degrees
 RECOVERY: 10' mud

DST #7 3480 - 3505'

TIMES: 30-45-45-60 IFP: 79-206 ISIP: 207-212
 BLOW: 1st Open: bb 3 min, decrease to 8" FFP: 207-211
 2nd Open: died in 20 min TEMP: 110 degrees
 RECOVERY: 400' water

SAMPLE TOPS:

LOG TOPS:

Anhy	915	-943		915	+1009
Chase	1798	+126		1794	+130
Winfield	1848	+76		1844	+80
Bettie	2236	-312		2236	-312
Neva	2285	-361		2286	-362
Stotler	2622	-698	+7' to Kuhlman	2621	-697
Tarkro	2682	-758		2680	-1756
Topeka	2891	-967		2891	-967
Heebner	3130	-1206		3128	-1204
Brown Lime	3197	-1273		3197	-1273
Lansing	3210	-1286	+3' to Kuhlman	3210	-1286
Base KC	3419	-1495		3418	-1494
Gorham Sand	3449	-1525		3444	-1520
Reagan Sand	3468	-1544		3468	1544
RTD	3505	-1581			
LTD	3504	-1580			

TREATMENT REPORT



Customer ID		Date	
Customer <i>L.D. DRILLING</i>		<i>6-29-05</i>	
Lease <i>SKOLIANT</i>		Lease No.	Well # <i>1</i>
Field Order # <i>10707</i>	Station <i>PRATT, Ks</i>	Casing	Depth
Type Job <i>PTA-NW</i>	Formation <i>TD-3505'</i>	County <i>BARSON</i>	State <i>Ks</i>
		Legal Description <i>21-18-15</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		<i>Acid</i>	<i>125% 60/40 BZ</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	<i>Pre-Pad</i>	<i>6% GEL</i>	Max		5 Min.
Volume	Volume	From	To	<i>Pad</i>		Min		10 Min.
Max Press	Max Press	From	To	<i>Frac</i>		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	<i>Flush</i>		Gas Volume		Total Load

Customer Representative <i>Rosch</i>	Station Manager <i>HURRY</i>	Treater <i>GUARNEY</i>
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Service Units		120	380	457	347	571			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate		Service Log			
<i>0830</i>						<i>ON LOCATION</i>			
<i>0945</i>						<i>1st Plug at 1015' w/40 sk. Cement</i>			
			<i>5</i>	<i>5</i>	<i>Break Circ</i>				
			<i>11</i>	<i>5</i>	<i>Pump 5 bbl H₂O</i>				
			<i>11</i>	<i>5</i>	<i>Pump 40 sk. Cement</i>				
					<i>Pump 11 bbl DEST.</i>				
<i>1015</i>						<i>2nd Plug at 260' w/100 sk. Cement</i>			
			<i>17</i>	<i>4</i>	<i>Break Circ</i>				
			<i>1</i>	<i>4</i>	<i>Pump 60 sk. Cement</i>				
					<i>Pump 1 bbl H₂O</i>				
					<i>Circ. Cement</i>				
					<i>3rd Plug at 40' w/10 sk. Cement</i>				
					<i>Spot 8 1/2 wood plug at 40'</i>				
<i>1100</i>			<i>3 1/2</i>	<i>2</i>	<i>Pump 10 sk. Cement</i>				
					<i>Circ. Cement</i>				
			<i>6</i>	<i>2</i>	<i>Plug Rathole - 15 sk. Cement</i>				
<i>1130</i>					<i>JOB COMPLETE - 11 Hours - Review</i>				

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TREATMENT REPORT



Customer ID	Date	
Customer L.D. Drlg Inc	6-20-05	
Lease Skolaut	Lease No.	Well #
Field Order # 10680	Station Pratt	State KS
Casing 8 5/8	Depth 955	County Barton

Type Job: Surface New well
Formation: _____
Legal Description: 21-18s-13w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 210ski A-Con		RATE	PRESS 500	ISIP
Depth 935	Depth PBTD	From	To	Pre Pad 390cc 1/4 C.F.		Max		5 Min.
Volume 59.4	Volume	From	To	Pad 150ski 60-40 pot		Min		10 Min.
Max Press 500	Max Press	From	To	Frac 390cc 1/4 C.F.		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush H2O		Gas Volume		Total Load

Customer Representative: Kenny Roach
Station Manager: Dave Autry
Treater: D Scott

Service Units	124	228	347	591				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					On loc w/Trks Safety mtg
					Csg on Bottom Circ w/Rig
2250	200		10	5	H2O Spacer
2252	200		95.7	6	mix Lead Cmt A-Con @ 12.0ppg 210ski
2307	100		33.3	5	mix Tail Cmt @ 14.5ppg 150ski
2314	0			0	Close In + Release Plug
2317	100		59.4	5	St Disp w/H2O
2330				0	Disp In - Close In with
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					Jet Cellar after 30 min
					Job Complete Thank you Scotty