

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
 September 1999
 Form Must Be Typed

*ku
 mm
 8/6/08*

Operator: License # 5822
 Name: VAL Energy Inc.
 Address: 200 West Douglas #520
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Oneok
 Operator Contact Person: K. Todd Allam
 Phone: (316) 263-6688
 Contractor: Name: VAL Energy Inc.
 License: 5822
 Wellsite Geologist: Steve Van Buskirk

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-10-008</u>	<u>2-2-008</u>	<u>3-10-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23210-0000
 County: KIOWA BARBER
 NE SW SW SE Sec. 19 Twp. 33 S. R. 10 East West
495 feet from S N (circle one) Line of Section
2145 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Cummings Well #: V1-19
 Field Name: _____
 Producing Formation: Mississippian
 Elevation: Ground: 1534 Kelly Bushing: 1539
 Total Depth: 4784 Plug Back Total Depth: 4754
 Amount of Surface Pipe Set and Cemented at 253 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait 1 NCR 8-11-08
 (Data must be collected from the Reserve Pit)
 Chloride content 14300 ppm Fluid volume 1000 bbls
 Dewatering method used Hauled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Jody Oil
 Lease Name: Sanders SWD License No.: 3288
 Quarter Sw/4 Sec. 20 Twp. 31 S. R. 8 East West
 County: Harper Docket No.: D 23313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam
 Title: President Date: 7-4-08
 Subscribed and sworn to before me this 4 day of July
2008
 Notary Public: Brandi Wyer
 Date Commission Expires: 2/24/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: 8/06/08
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 29 2008

NOTARY PUBLIC - State of Kansas
 BRANDI WYER
 My Appt. Expires 2/24/2010

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: VAL Energy Inc. Lease Name: Cummings Well #: V1-19
 Sec. 19 Twp. 33 S. R. 10 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Dual Induction Micro Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Heebner 3677 -2138 Stark Shale 4354 -2815 Cherokee Shale 4556 -3017 Miss Chert 4596 -3057
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface/previously set	12 1/4	8 5/8		253	60/40 poz	190	2%&3%
production	7 7/8	5 1/2	14#	4759	AA-2	125	5% Calset.25%DF-10%salt5#gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4594	Common	50	Calset/salt

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2 spf	4612-25, 4648-62		1000gal MA, Frac 9244 bbls slickwater, 152,000 lbs sand	Depth 4612-62

TUBING RECORD		Size 2 7/8	Set At 4580	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 12	Gas Mcf 195	Water Bbls. 350	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS



VAL ENERGY, INC.

200 W. Douglas, Suite 520
Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

July 4, 2008

Kansas Corporation Commission
130 S. Market #2078
Wichita, Kansas 67202

Handwritten signature and date: KCC 7/29/08

API #: 15-007-23210-0000

To Whom It May Concern:

Please hold all information confidential for the Cummings V.1-19 located in the SE/4 Sec. 19-34S-10W Barber County, Kansas.

Sincerely,

Todd Allam

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JUL 29 2008
CONSERVATION DIVISION
WICHITA, KS

COPY



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 06, 2008

VAL ENERGY, INC.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

RE: API Well No. 15-007-23210-00-00
CUMMINGS V 1-19
NESWSWSE, 19-33S-10W
BARBER County, Kansas

Dear Operator:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on January 10, 2008, and the ACO-1 was received on July 29, 2008(not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

Steve Bond

Steve Bond
Production Department Supervisor

ALLIED CEMENTING CO., LLC. 31515

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lake, KS

DATE <u>11-08</u>	SEC <u>19</u>	TWP <u>33S</u>	RANGE <u>10W</u>	CALLED OUT <u>7:30 A.M.</u>	ON LOCATION <u>11:30 AM</u>	JOB START <u>12:00 p.m.</u>	JOB FINISH <u>12:30 p.m.</u>
LEASE <u>Cummings J</u>		WELL # <u>1-19</u>		LOCATION <u>2814th Street Rd. 2E, 2E, 2S,</u>		COUNTY <u>Baker</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>3E, 2N, 1/2W</u>			

CONTRACTOR Precision
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 260
 CASING SIZE 8 5/8 DEPTH 253
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM -
 MEAS. LINE _____ SHOE JOINT -
 CEMENT LEFT IN CSG 20'
 PERFS. _____
 DISPLACEMENT 14 3/4 BBS Fresh

OWNER Val Energy
 CEMENT
 AMOUNT ORDERED 190 sy 60:40:2+3%cc

COMMON	<u>114 A</u>	@	<u>14.20</u>	<u>1618.80</u>
POZMIX	<u>76</u>	@	<u>7.20</u>	<u>547.20</u>
GEL	<u>3</u>	@	<u>18.75</u>	<u>56.25</u>
CHLORIDE	<u>6</u>	@	<u>52.45</u>	<u>314.70</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>199</u>	@	<u>2.15</u>	<u>427.85</u>
MILEAGE	<u>20 x 199 x .09</u>			<u>358.20</u>
TOTAL				<u>3323.00</u>

REMARKS:

Pipe on bottom, Crack Circ, Pump Sched.
Mix 190 sy 60:40:2+3%cc. Disp w/
fresh to 233' w/ 14 3/4 BBS Fresh. Stop
Shut in, release line psi. Cement did
circ.

SERVICE

DEPTH OF JOB	<u>253</u>		
PUMP TRUCK CHARGE			<u>917.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>7.00 140.00</u>
MANIFOLD		@	
<u>Head Portal</u>		@	<u>113.00 113.00</u>
		@	
TOTAL <u>1170.00</u>			

CHARGE TO: VAL ENERGY
 STREET _____
 CITY _____ STATE _____ ZIP _____

KANSAS COMMISSION

JUL 29 2008

To Allied Cementing Co., LLC. CONSERVATION DIVISION
 WICHITA, KS
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME N G Reelwhite
 SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT

NONE
 @ _____
 @ _____
 @ _____
 @ _____
 ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES [Crossed out]
 DISCOUNT [Crossed out] IF PAID IN 30 DAYS



Pratt

**B
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L
T
O**
 VAL ENERGY
 200 W. DOUGLAS
 SUITE 520
 WICHITA KS 67202
 ATTN:

**J
O
B
S
I
T
E**
 LEASE NAME Cummins
 WELL NO. V 1-19
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

PAGE 1 of 2	CUST NO 1970-VAL002	INVOICE DATE 02/05/2008
INVOICE NUMBER 1970001443		

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FEB 07 2008

9308

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01449	301			Net 30 DAYS	03/06/2008
For Service Dates: 02/01/2008 to 02/01/2008		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-01449					
1970-16990 Cement-New Well Casing 2/1/08					
Pump Charge-Hourly		1.00	Hour	2520.000	2,520.00
Depth Charge; 4001'-5000'					
Cement Float Equipment		1.00	EA	215.000	215.00
Flapper Type Insert Float Valve					
Cement Float Equipment		1.00	EA	250.000	250.00
Guide Shoe-Regular					
Cement Float Equipment		1.00	EA	105.000	105.00
Top Rubber Cement Plug					
Cement Float Equipment		6.00	EA	110.000	660.00
Turbolizer					
High Head Charge		1.00	EA	300.000	300.00
High Head Charge					
Mileage		150.00	DH	1.400	210.00
Blending & Mixing Service Charge					
Mileage		90.00	DH	7.000	630.00
Heavy Equipment Mileage					
Mileage		315.00	DH	1.600	504.00
Proppant and Bulk Delivery Charge					
Miscellaneous		1.00	EA	250.000	250.00
Plug Container Utilization Charge					
Pickup		45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickup, Van or Car)					
Additives		36.00	EA	6.000	216.00 T
Cement Friction Reducer					
Additives		30.00	EA	4.000	120.00 T
Defoamer					
Additives		95.00	EA	7.500	712.50 T
FLA-322					
Additives		118.00	EA	5.150	607.70 T
Gas Blok					
Additives		625.00	EA	0.670	418.75 T
Gilsonite					

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CONSERVATION DIVISION
 WICHITA, KS

Subject to Correction

Date 2-1-08	Customer ID	Lease Cummins	Well # VI-19	Legal 9-335-10W
Val Energy, Incorporated		County Barber	State KS	Station Pratt
CHARGE		Depth	Formation	Shoe Joint 20 Feet
		Casing 5 1/2" 14 Lb	Casing Depth 4,737 Ft.	TD 4,775 Ft.
		Customer Representative Russell Myer	Treater Clarence R. Messick	Job Type C.W.W. - Long string

AFE Number _____ PO Number _____ Materials Received by **X** *R Myer* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	125 sk	AA-2 Cement	—	\$ 2,075.00
P	CP103	25 sk	60/40 Poz	—	\$ 275.00
P	CC129	95 Lb	FLA-322	—	\$ 712.50
P	CC111	606 Lb	Salt (Fine)	—	\$ 303.00
P	CC105	30 Lb	Defoamer	—	\$ 120.00
P	CC112	36 Lb	Cement Friction Reducer	—	\$ 216.00
P	CC115	118 Lb	Gas Blok	—	\$ 607.70
P	CC201	625 Lb	Gilsonite	—	\$ 418.75
P	CC155	1,000 Gal.	Super Flush II	—	\$ 1,530.00
P	CF165	6 ea	Turbolizer, 5 1/2"	—	\$ 660.00
P	CF103	1 ea	Top Rubber Plug, 5 1/2"	—	\$ 105.00
P	CF251	1 ea	Regular Guide Shoe, 5 1/2"	—	\$ 250.00
P	CF1451	1 ea	Insert Float Valve, 5 1/2"	—	\$ 215.00
P	E101	90 mi	Heavy Equipment Mileage,		\$ 630.00
P	CE240	150 sk	Cement Service Charge		\$ 210.00
P	E113	315 tm	Bulk Delivery		\$ 504.00
P	E100	45 mi	Pickup Mileage		\$ 191.25
P	CE504	1 Job	Plug Container		\$ 250.00
P	S003	1 ea	Service Supervisor		\$ 175.00
P	CE205	1 ea	Depth Charge: 4,001 Ft. To 5,000 Ft.		\$ 2,520.00
P	CE503	1 ea	High Head Charge		\$ 300.—

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Discounted Price =
Plus Taxes

\$ 9099.32

TOTAL

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Val Energy, Incorporated	Lease No. Cummins	Date 2-1-08
Field Order # 10190	Station Pratt	Well # VI-19
Type Job C.N.W. - Longstring	Casing 5 1/2 14Lb.	Depth 4,759 Ft.
	County Barber	State KS
	Formation 41-333-10W	Legal Description

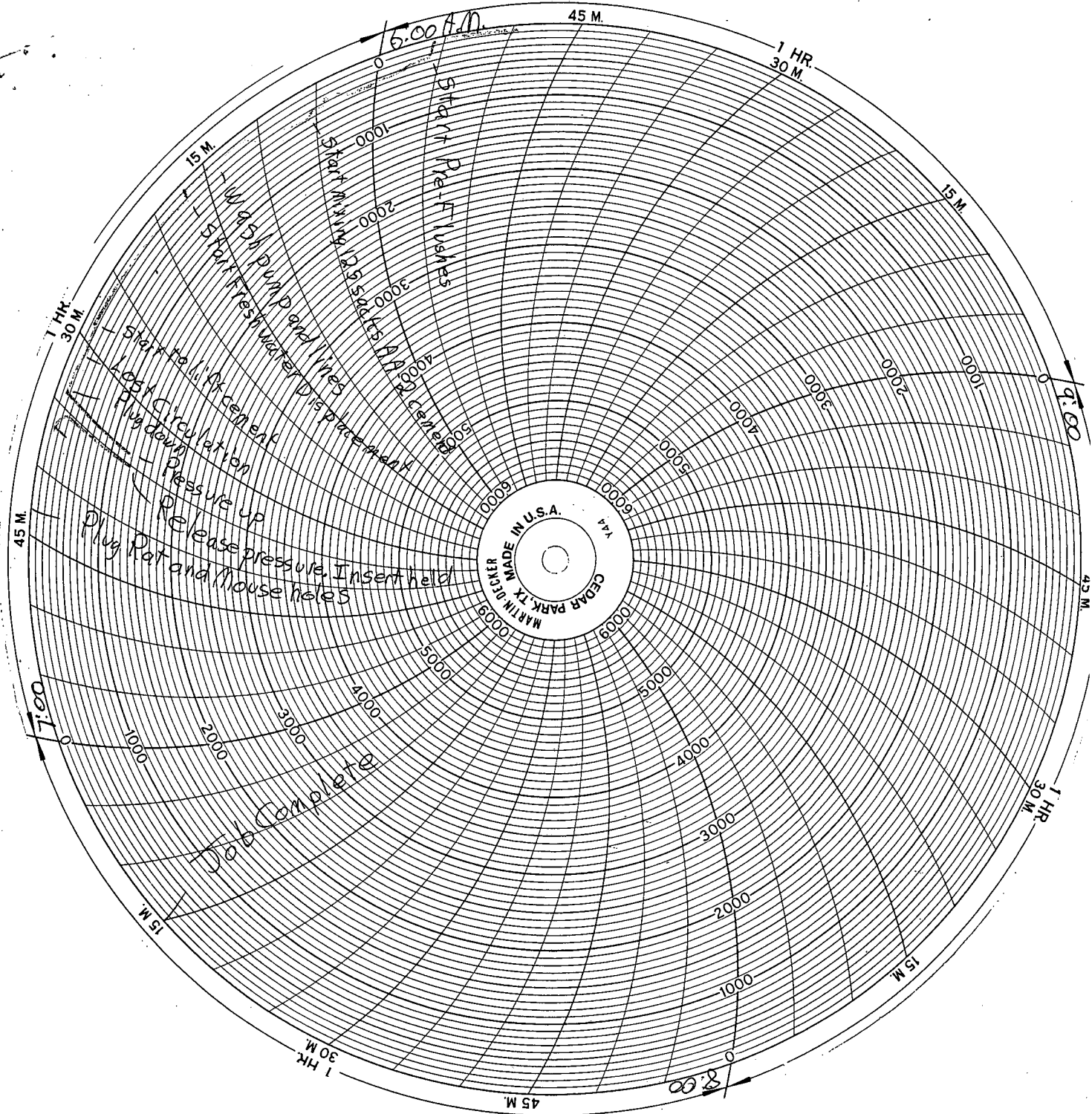
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 14Lb.	Tubing Size 6 7/8	Shots/Ft 125 sacks	AA-2 with 3%	From .88	To FLA-322	Rate Friction Reducer	Press 250	ISIP Deframer
Depth 4,759 Ft.	Volume 116 Bbl.	From 15.3	To 16.1	From 15.3	To 16.1	Max Gas Blok 5Lb./sk	Min 1.38 CU.FT./sk	5 Min. 71/sonite
Max Press 1300 P.S.I.	Max Press	From	To	From	To	Avg		15 Min.
Well Connection 110g Container	Annulus Vpl.	From 25	To sacks	From	To	HHP Used Rat and Mouse hole		Annulus Pressure
Plug Depth 4,759 Feet	Packer Depth	From	To	Flush 15.6 Bbl.	Flush	Gas Volume Water		Total Load

Customer Representative Russell Myer	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,905
Driver Names Messick	Mattal	shields
19,831	19,862	

Time	P.M.	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
10:30						Trucks on location and hold safety meeting.
2:15						Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto fill Insert screwed in to collar and a total of 121 Joints new 14Lb./Ft. 5 1/2" Casing. Ran Turbolizers on collars # 1, 2, 4, 6, 8 and 10.
4:15						Casing in well. Circulate for 90 minutes.
5:55		500			6	Start Fresh Water Pre-Flush.
		500		20	6	Start Super Flush II.
		500		44	6	Start Fresh water spacer.
6:02		500		47	5	Start mixing 125 sacks AA-2 cement.
		-0-		77		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
6:15		150			6.5	Start Fresh Water Displacement.
				102	5	Start to lift cement.
6:30		500		115.6		Plug down.
		1,500				Pressure up.
						Release pressure. Insert held.
				4-3	3	Plug Rat and Mouse holes.
						Wash up pump truck.
7:15						Job Complete.
						Thank You.
						Clarence. Mike. Billy

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PAGE 1 of 1	CUST NO 1970-VAL002	INVOICE DATE 03/05/2008
INVOICE NUMBER 1970001571		

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B VAL ENERGY
L 200 W. DOUGLAS
L SUITE 520
T WICHITA KS 67202
O ATTN:

J LEASE NAME Cummins
O WELL NO. V1-19
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT

9308

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01577	301		Net 30 DAYS	04/04/2008
For Service Dates: 03/03/2008 to 03/03/2008				
1970-01577				
1970-18068	Cement-New Well Casing	3/3/08		
Pump Charge-Hourly	1.00	Hour	2520.000	2,520.00
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold	1.00	EA	430.000	430.00
Cement Squeeze Manifold				
Mileage	50.00	DH	1.400	70.00
Blending and Mixing Service Charge				
Mileage	90.00	DH	7.000	630.00
Heavy Equipment Mileage				
Mileage	106.00	DH	1.600	169.60
Proppant and Bulk Delivery Charges				
Pickup	45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives	150.00	EA	0.750	112.50 T
Cal-Set				
Additives	250.00	EA	0.500	125.00 T
Salt				
Cement	50.00	EA	15.000	750.00 T
Common				
Supervisor	1.00	Hour	175.000	175.00
Service Supervisor Charge				

Production
Cement Squeeze Casing Void

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CONSERVATION DIVISION PLEASE REMIT TO WICHITA, KS BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,293.34 3,880.01 46.67 3,926.68
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BASIC

energy services, L.P.

TREATMENT REPORT

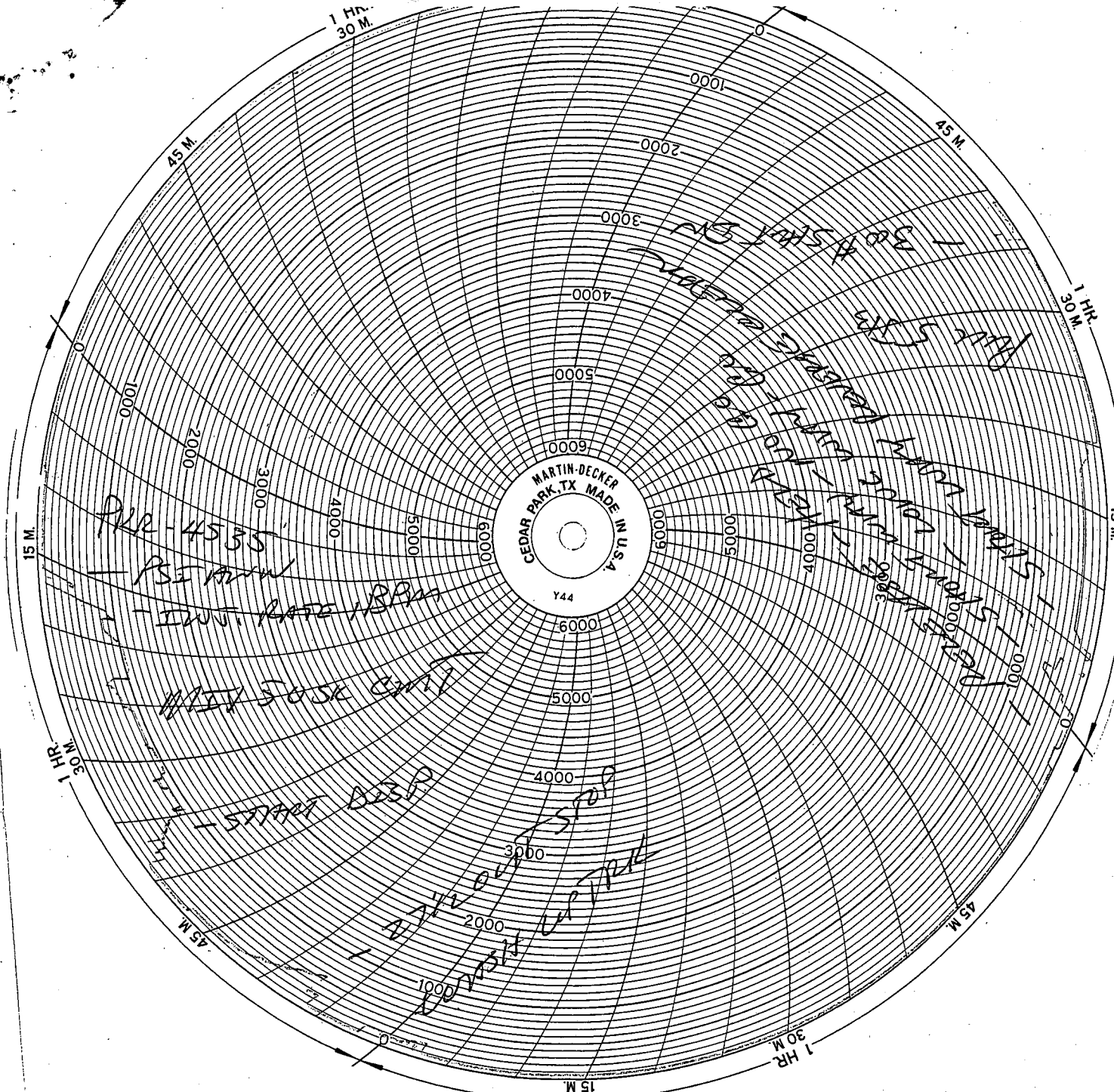
Customer UPL ENERGY	Lease No.	Date 3-3-08
Lease CUMMINS	Well # V1-19	
Field Order # 12008	Station PLATT. KS	County BARBER
Type Job CIVIL - SR.	Formation	State KS
		Legal Description 9-33-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3 1/2	Tubing Size 2 1/8	Shots/Ft		Acid 50% COMMON	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre-Pad	Max		5 Min.	
Volume 1.4	Volume 2.3	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth 4350	From	To	Flush	Gas Volume		Total Load	

Customer Representative KASSELL	Station Manager SCOTT	Treater GRADLEY
Service Units 19907 17889 17842	19832-21010	
Driver Names KG	KEVIN	LAETITIA

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1230					DW LOCATED ON SOURCE KEYS TO RABE (CIVIL) KEYS - 4594' YLR - 4535' TOC - 4610'
	500				LOAD ANNUL.
		1000	6	1	INJ. RATE TRC - 1 RPM - 1000# MIX CEMENT - 8 1/8 BH. WASH BLOW
		1000	13	1 1/2	50% COMMON 10% SUR 3% CASE
		0	0	1 1/2	START DISP. - 8 1/8 BH - CONC.
		150	18	1 1/2	LIFT PRESSURE
1400		300	27 1/2	1 1/2	SOP DISP - WAIT 1 HOUR
1500					RELEASE PSE - HOLD RELEASE PSE REVERSE OUT
					CEMENT RUC ON TRC
1505		1400	2		REVERSE TO INJ UNIT
1510	400		32	2	THEN REVERSE START UNIT HILL STS & SET PSE
					PSE SOURCE - 300 FT
1535		300			START ON TRC
		300			TRC COMPLETE - THANKS KEVIN

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