

RECEIVED

JUL 21 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form must be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04824  
Name: PIONEER NATURAL RESOURCES USA, INC.  
Address ATTN: LINDA KELLY - ROOM 1325  
City/State/Zip IRVING, TX 75039  
Purchaser: PIONEER NATURAL RESOURCES USA, INC.  
Operator Contact Person: LINDA KELLY  
Phone ( 972 ) 444-9001  
Contractor: Name: CHEYENNE  
License: 33375  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

05/17/04 05/19/05 06/17/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 15-067-21605-0000  
County GRANT

NE SW SW Sec. 6 Twp. 30S S. R. 36W  E  W

1250' FSL Feet from S (circle one) Line of Section

1250' FWL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name EVANS, B Well # 3-6R

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 2960' Kelley Bushing 2966'

Total Depth 3293' Plug Back Total Depth 3263'

Amount of Surface Pipe Set and Cemented at 608' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIF 1 NCR 8-11-08  
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 3000 bbls

Dewatering method used DRY OUT/EVAPORATION/BACKFILL

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name PIONEER NATURAL RESOURCES

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda Kelly

Title ENGINEERING TECH Date 7/18/05

Subscribed and sworn to before me this 18 day of July

20 05 Notary Public Deborah Pollock

Notary Public Deborah Pollock

Date Commission Expires 4/2/09

KCC Office Use ONLY

ND Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name PIONEER NATURAL RESOURCES USA, INC. Lease Name EVANS, B Well # 3-6R

Sec. 16 Twp. 30S S.R. 35W  East  West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No

| Name          | Formation (Top), Depth and Datums |       |
|---------------|-----------------------------------|-------|
|               | Top                               | Datum |
| CHASE         | 2438'                             | MD    |
| KRIDER        | 2470'                             | MD    |
| FT. RILEY     | 2643                              | MD    |
| COUNCIL GROVE | 2752'                             | MD    |

List All E.Logs Run:  
 PHOTO DENSITY COMP NEUTRON LOG  
 ARRAY INDUCTION ELECTRIC LOG  
 MICRO RESISTIVITY LOG

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 12-1/4"           | 8-5/8"                    | 24#             | 608'          | LT. PREM+      | 375          | 2%CaCl2                    |
| PRODUCTION  | 7-7/8"            | 5-1/2"                    | 15.5#           | 3287'         | LT PREM+       | 530          | 2%CaCl2                    |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose                                 | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | 2643' - 2762'   | ACDZ 50000 GAL 15% HCLFe. FLSH 66   |       |
|                |   | BBL 2% KCL. FRAC 90000 GAL 70Q N2   |       |
|                |   | WFG-R11, FLS 881 GAL. 95,000#   |       |
|                |   | BRADY SAND, 30,000# OTTAWA SND  |       |

| TUBING RECORD                                   | Size  | Set At  | Packer At N/A | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---|---|---------|---------------|---|
| Date of First, Resumed Production, SWD or Enhr. | Producing Method  |         |               |   |
| 6/20/05   | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |               |   |
| Estimated Production Per 24 Hours               | Oil Bbls.   | Gas Mcf | Water Bbls.   | Gas-Oil Ratio Gravity   |
|   |   | 103     | 0             |   |

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled 2643' - 2762'  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# HA LIBURTON JOB SUMMARY

3716774

05/17/05

|  |   |   |                        |
|--|---|---|------------------------|
| REGION<br><b>Central Operations</b>          | NWA / COUNTRY<br><b>Mid Contint/USA</b>               | BDA / STATE<br><b>MC/Ks</b>                               | COUNTY<br><b>GRANT</b> |
| WBU ID / EMPL #<br><b>MCIL 0110 / 198516</b> | H.E.S. EMPLOYEE NAME<br><b>JASON CLEMENS</b>          | PSL DEPARTMENT<br><b>Cement</b>                           |                        |
| LOCATION<br><b>LIBERAL</b>                   | COMPANY<br><b>PIONEER NATURAL RESOURCES 3</b>         | CUSTOMER REP / PHONE<br><b>TIM LEWIS 1-620-353-4233</b>   | <b>ORIGINAL</b>        |
| TICKET AMOUNT<br><b>\$12,146.08</b>          | WELL TYPE<br><b>02 Gas</b>                            | API/WMI #   |                        |
| WELL LOCATION<br><b>MOSCOW</b>               | DEPARTMENT<br><b>ZI</b>                               | SAP BOMB NUMBER<br><b>7521</b>                            | Cement Surface Casing  |
| LEASE NAME<br><b>EVANS</b>                   | Well No. SEC / TWP / RNG<br><b>3-6R 6 - 30S - 35W</b> | HES FACILITY (CLOSEST TO WELL SITE)<br><b>LIBERAL, KS</b> |                        |

| HES EMP NAME / EMP # / (EXPOSURE HOURS) | HRS | HRS | HRS | HRS |
|---|-----|-----|-----|-----|
| <b>Clemens, A 198516</b>                | 8.0 |     |     |     |
| <b>Wiltshire, M 195811</b>              | 8.0 |     |     |     |
| <b>Stanql, T 333480</b>                 | 5.0 |     |     |     |

| H.E.S. UNIT #S / (R / T MILES) | R / T MILES | R / T MILES | R / T MILES | R / T MILES |
|--------------------------------|-------------|-------------|-------------|-------------|
| <b>10547690</b>                | 40          |             |             |             |
| <b>10251403</b>                | 40          |             |             |             |
| <b>10010749-10011277</b>       | 20          |             |             |             |

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

**Tools and Accessories**

| Type and Size                 | Qty | Make |
|-------------------------------|-----|------|
| Float Collar                  |     | H    |
| Float Shoe                    |     | O    |
| Centralizers                  | 4   | W    |
| Top Plug                      | 1   | C    |
| HEAD                          | 1   | H O  |
| Limit clamp                   | 1   | O    |
| Weld-A                        | 1   | W    |
| Guide Shoe <b>TIGER TOOTH</b> | 1   | C    |
| <b>BTM PLUG</b>               |     | O    |

**Materials**

|                      |               |              |
|----------------------|---------------|--------------|
| Mud Type _____       | Density _____ | Lb/Gal _____ |
| Disp. Fluid _____    | Density _____ | Lb/Gal _____ |
| Prop. Type _____     | Size _____    | Lb _____     |
| Prop. Type _____     | Size _____    | Lb _____     |
| Acid Type _____      | Gal. _____    | % _____      |
| Acid Type _____      | Gal. _____    | % _____      |
| Surfactant _____     | Gal. _____    | In _____     |
| NE Agent _____       | Gal. _____    | In _____     |
| Fluid Loss _____     | Gal/Lb _____  | In _____     |
| Gelling Agent _____  | Gal/Lb _____  | In _____     |
| Fric. Red. _____     | Gal/Lb _____  | In _____     |
| Breaker _____        | Gal/Lb _____  | In _____     |
| Blocking Agent _____ | Gal/Lb _____  | In _____     |
| Perpac Balls _____   | Qty. _____    |              |
| Other _____          |               |              |
| Other _____          |               |              |
| Other _____          |               |              |
| Other _____          |               |              |

| Date | Called Out | On Location | Job Started | Job Completed |
|------|------------|-------------|-------------|---------------|
|      | 5/17/2005  | 5/17/2005   | 5/17/2005   | 5/17/2005     |
| Time | 1100       | 1500        | 1843        |               |

**Well Data**

|              | New/Used | Weight | Size    | Grade | From | To  | Max. Allow |
|--------------|----------|--------|---------|-------|------|-----|------------|
| Casing       | NEW      | 24#    | 8 5/8"  |       | 0    | 612 |            |
| Liner        |          |        |         |       |      |     |            |
| Liner        |          |        |         |       |      |     |            |
| Tubing       |          |        |         |       |      |     |            |
| Drill Pipe   |          |        |         |       |      |     |            |
| Open Hole    |          |        | 12 1/4" |       |      |     | Shots/Ft.  |
| Perforations |          |        |         |       |      |     |            |
| Perforations |          |        |         |       |      |     |            |
| Perforations |          |        |         |       |      |     |            |

| Hours On Location |       | Operating Hours |       | Description of Job    |
|-------------------|-------|-----------------|-------|-----------------------|
| Date              | Hours | Date            | Hours |                       |
| 5/17              | 5.5   | 5/17            | 1.0   | Cement Surface Casing |
|                   |       |                 |       |                       |
|                   |       |                 |       |                       |
|                   |       |                 |       |                       |
|                   |       |                 |       |                       |
|                   |       |                 |       |                       |
|                   |       |                 |       |                       |
|                   |       |                 |       |                       |
| Total             | 5.5   | Total           | 1.0   |                       |

|                |                                   |               |
|----------------|-----------------------------------|---------------|
| Ordered _____  | Hydraulic Horsepower Avail. _____ | Used _____    |
| Treating _____ | Average Rates in BPM Disp. _____  | Overall _____ |
| Feet 42        | Cement Left in Pipe Reason _____  | SHOE JOINT    |

**Cement Data**

| Stage | Sacks | Cement      | Bulk/Sks | Additives            | W/Rq. | Yield | Lbs/Gal |
|-------|-------|-------------|----------|----------------------|-------|-------|---------|
| 1     | 200   | HLC PP C    |          | 2% CC - 1/4# FLOCELE | 11.22 | 2.04  | 12.30   |
| 2     | 175   | PREM PLUS C |          | 2% CC - 1/4# FLOCELE | 6.36  | 1.35  | 14.80   |
| 3     |       |             |          |                      |       |       |         |
| 4     |       |             |          |                      |       |       |         |

**Summary**

|                        |                      |                              |                      |
|------------------------|----------------------|------------------------------|----------------------|
| Circulating _____      | Displacement _____   | Preflush: BBI _____          | Type: <b>FRESH</b>   |
| Breakdown _____        | MAXIMUM _____        | Load & Bkdn: Gal - BBI _____ | Pad: Bbl - Gal _____ |
| Lost Returns _____     | Lost Returns _____   | Excess / Return BBI _____    | Calc. Disp Bbl _____ |
| Cmt Rtrn#Bbl _____     | Actual TOC _____     | Calc. TOC: _____             | Actual Disp. _____   |
| Average _____          | Frac. Gradient _____ | Treatment: Gal - BBI _____   | Disp: Bbl _____      |
| Shut In: Instant _____ | 5 Min. _____         | Cement Slurry BBI _____      |                      |
|                        |                      | Total Volume BBI _____       |                      |

|              |              |              |              |
|--------------|--------------|--------------|--------------|
| Frac Ring #1 | Frac Ring #2 | Frac Ring #3 | Frac Ring #4 |
|--------------|--------------|--------------|--------------|

THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE Tim Lewis  
 SIGNATURE

ORIGINAL

|  |  |   |   |   |                                |
|--|--|---|---|---|--------------------------------|
| <b>HALLIBURTON JOB LOG</b>                   |  |   |   | TICKET #<br><b>3716774</b>                              | TICKET DATE<br><b>05/17/05</b> |
| REGION<br><b>Central Operations</b>          |  | NWA / COUNTRY<br><b>Mid Contitnent/USA</b>  |   | BDA / STATE<br><b>MC/Ks</b>                             | COUNTY<br><b>GRANT</b>         |
| MBU ID / EMPL #<br><b>MCIL 0110 / 198516</b> |  | H.E.S EMPLOYEE NAME<br><b>JASON CLEMENS</b> |   | PSL DEPARTMENT<br><b>Cement</b>                         |                                |
| LOCATION<br><b>LIBERAL</b>                   |  | COMPANY<br><b>PIONEER NATURAL RESOURCES</b> |   | CUSTOMER REP / PHONE<br><b>TIM LEWIS 1-620-353-4233</b> |                                |
| TICKET AMOUNT<br><b>\$12,146.08</b>          |  | WELL TYPE<br><b>02 Gas</b>                  |   | API/UWI #   |                                |
| WELL LOCATION<br><b>MOSCOW</b>               |  | DEPARTMENT<br><b>ZI</b>                     |   | JOB PURPOSE CODE<br><b>Cement Surface Casing</b>        |                                |
| LEASE NAME<br><b>EVANS</b>                   |  | Well No.<br><b>3-6R</b>                     | SEC / TWP / RNG<br><b>6 - 30S - 35W</b> | HES FACILITY (CLOSEST TO WELL S)<br><b>LIBERAL, KS</b>  |                                |

| HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS |
|-------------------------------------|-----|-------------------------------------|-----|-------------------------------------|-----|-------------------------------------|-----|
| <b>Clemens, A 198516</b>            | 6   |                                     |     |                                     |     |                                     |     |
| <b>Wiltshire, M 195811</b>          | 6   |                                     |     |                                     |     |                                     |     |
| <b>Stangl, T 333480</b>             | 5   |                                     |     |                                     |     |                                     |     |

| Chart No. | Time | Rate (BPM) | Volume (BSL/GAL) | Rate |     |     | Press. (PSI) |     |     | Job Description / Remarks                      |
|-----------|------|------------|------------------|------|-----|-----|--------------|-----|-----|--|
|           |      |            |                  | N2   | CSG | Tbr | N2           | CSG | Tbr |  |
|           | 1100 |            |                  |      |     |     |              |     |     | CALLED FOR JOB                                 |
|           | 1400 |            |                  |      |     |     |              |     |     | ARRIVE ON LOCATION                             |
|           | 1415 |            |                  |      |     |     |              |     |     | PRE-JOB SAFTEY MEETING                         |
|           | 1430 |            |                  |      |     |     |              |     |     | SPOT EQUIPMENT                                 |
|           | 1730 |            |                  |      |     |     |              |     |     | START CASING                                   |
|           | 1830 |            |                  |      |     |     |              |     |     | CASING ON BOTTOM, CIRCULATE W/ RIG             |
|           | 1843 |            |                  |      |     |     | 1500         |     |     | PRESSURE TEST                                  |
|           | 1845 | 6.0        | 0-5              |      |     |     | 75           |     |     | START H2O SPACER                               |
|           | 1846 | 6.0        | 0-73             |      |     |     | 75           |     |     | START LEAD 200 SKS (HLC PP) MIXED @ 12.3#      |
|           | 1857 | 6.0        | 0-42             |      |     |     | 100          |     |     | START TAIL 175 SKS (PREM PLUS C) MIXED @ 14.8# |
|           | 1905 | 6.0        | 115.0            |      |     |     | 100          |     |     | END CEMENT /// DROP PLUG                       |
|           | 1905 | 4.0        | 0-36             |      |     |     | 0            |     |     | START DISPLACEMENT                             |
|           | 1911 | 6.0        | 15.0             |      |     |     | 100          |     |     | CAUGHT CEMENT                                  |
|           | 1913 | 2.0        | 26.0             |      |     |     | 115          |     |     | SLOW RATE                                      |
|           | 1917 | 2.0        | 36.0             |      |     |     | 875          |     |     | LAND PLUG /// FLOAT HELD                       |
|           | 1919 |            |                  |      |     |     |              |     |     | END JOB  |
|           |      |            |                  |      |     |     |              |     |     | RECEIVED                                       |
|           |      |            |                  |      |     |     |              |     |     | JUL 21 2005                                    |
|           |      |            |                  |      |     |     |              |     |     | KCC WICHITA                                    |
|           |      |            |                  |      |     |     | 200          |     |     | CIRCULATED CEMENT                              |
|           |      |            |                  |      |     |     |              |     |     | PRESSURE BEFORE LANDING PLUG                   |

# HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER **3722326** TICKET DATE **05/19/05**

|   |  |  |   |
|---|--|--|---|
| REGION<br><b>Central Operations</b>       | NWA / COUNTRY<br><b>Mid Continent/USA</b>    | BDA / STATE<br><b>MC/Ks</b>              | COUNTY<br><b>GRANT</b>                                |
| WBU ID / EMPL #<br><b>MCLIO104 212723</b> | H.E.S. EMPLOYEE NAME<br><b>JERRAKO EVANS</b> | PSL DEPARTMENT<br><b>Cement</b>          | <b>ORIGINAL</b><br>1-620-353-4233                     |
| LOCATION<br><b>LIBERAL, KS</b>            | COMPANY<br><b>PIONEER NATURAL RESOURCES</b>  | CUSTOMER REP / PHONE<br><b>TIM LEWIS</b> |   |
| TICKET AMOUNT<br><b>\$15,592.23</b>       | WELL TYPE<br><b>02 Gas</b>                   | API/UWI #                                |   |
| WELL LOCATION<br><b>MOSCOW, KS</b>        | DEPARTMENT<br><b>CEMENT</b>                  | SAP BOMB NUMBER<br><b>7523</b>           | Cement Production Casing                              |
| LEASE NAME<br><b>EVANS</b>                | Well No.<br><b>3-6R</b>                      | SEC / TWP / RNG<br><b>6 - 30S - 35W</b>  | HES FACILITY (CLOSEST TO WELL SITE)<br><b>LIBERAL</b> |

| HES EMP NAME / EMP # / (EXPOSURE HOURS) | HRS | HRS | HRS | HRS |
|---|-----|-----|-----|-----|
| Evans, J 212723                         | 7.5 |     |     |     |
| Martin, J 317927                        | 7.5 |     |     |     |
| Ferguson, R 108164                      | 8.5 |     |     |     |
| Baray, V 242219                         | 8.5 |     |     |     |

  

| H.E.S. UNIT #S / (R / T MILES) | R / T MILES | R / T MILES | R / T MILES | R / T MILES |
|--------------------------------|-------------|-------------|-------------|-------------|
| 10415642                       | 40          |             |             |             |
| 10219237                       | 40          |             |             |             |
| 10240236-10240245              | 20          |             |             |             |
| 10011406-10011276              | 20          |             |             |             |

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

| Date | Called Out | On Location | Job Started | Job Completed |
|------|------------|-------------|-------------|---------------|
|      | 5/19/2005  | 5/19/2005   | 5/19/2005   | 5/19/2005     |
| Time | 0800       | 1200        | 1720        | 1830          |

**Tools and Accessories**

| Type and Size        | Qty | Make  |
|----------------------|-----|-------|
| Float Collar INSERT  | 1   | HOWCO |
| Float Shoe FILL TUBE | 1   | HOWCO |
| Centralizers S-4     | 15  | HOWCO |
| Top Plug HWE         | 1   | HOWCO |
| HEAD PC              | 1   | HOWCO |
| Limit clamp          | 1   | HOWCO |
| Weld-A               | 1   | HOWCO |
| Guide Shoe REG       | 1   | HOWCO |
| BTM PLUG BASKET      | 1   | HOWCO |

**Well Data**

| New/Used     | Weight | Size   | Grade | From | To    | Max. Allow |
|--------------|--------|--------|-------|------|-------|------------|
| Casing NEW   | 15.5#  | 5 1/2  |       | 0    | 3,292 |            |
| Liner        |        |        |       |      |       |            |
| Liner        |        |        |       |      |       |            |
| Tubing       |        |        |       |      |       |            |
| Drill Pipe   |        |        |       |      |       |            |
| Open Hole    |        | 7 7/8" |       |      | 3,300 | Shots/Ft.  |
| Perforations |        |        |       |      |       |            |
| Perforations |        |        |       |      |       |            |
| Perforations |        |        |       |      |       |            |

**Materials**

| Mud Type       | Density | Lb/Gal |
|----------------|---------|--------|
| Disp. Fluid    | Density | Lb/Gal |
| Prop. Type     | Size    | Lb     |
| Prop. Type     | Size    | Lb     |
| Acid Type      | Gal.    | %      |
| Acid Type      | Gal.    | %      |
| Surfactant     | Gal.    | In     |
| NE Agent       | Gal.    | In     |
| Fluid Loss     | Gal/Lb  | In     |
| Gelling Agent  | Gal/Lb  | In     |
| Fric. Red.     | Gal/Lb  | In     |
| Breaker        | Gal/Lb  | In     |
| Blocking Agent | Gal/Lb  |        |
| Perfpac Balls  | Qty.    |        |
| Other          |         |        |
| Other          |         |        |
| Other          |         |        |
| Other          |         |        |

**Hours On Location**

| Date  | Hours | Date  | Hours | Description of Job       |
|-------|-------|-------|-------|--------------------------|
| 5/19  | 6.5   | 5/19  | 9.5   | Cement Production Casing |
|       |       |       |       |                          |
|       |       |       |       |                          |
|       |       |       |       |                          |
|       |       |       |       |                          |
|       |       |       |       |                          |
|       |       |       |       |                          |
|       |       |       |       |                          |
|       |       |       |       |                          |
| Total | 6.5   | Total | 9.5   |                          |

RECEIVED  
 JUL 21 2005  
 KCC WICHITA

**hydraulic Horsepower**

| Ordered  | Avail                | Used       |
|----------|----------------------|------------|
|          |                      |            |
| Treating | Average Rates in BPM | Overall    |
|          | Disp.                |            |
| Feet 21  | Cement Left in Pipe  | Reason     |
|          |                      | SHOE JOINT |

**Cement Data**

| Stage | Sacks | Cement      | Bulk/Sks | Additives   | W/Rq. | Yield | Lbs/Gal |
|-------|-------|-------------|----------|---|-------|-------|---------|
| 1     | 350   | MHLC C      |          | 8% TOTAL GEL - 5# GILSONITE - 6/10% HALAD-322 -       | 10.48 | 2.10  | 12.60   |
| 2     | 180   | PREM PLUS C |          | 5# GILSONITE - 2% CC - .6% HALAD-322 - 1/4# FLOCELE - | 6.30  | 1.42  | 14.50   |
| 3     |       |             |          |   |       |       |         |
| 4     |       |             |          |   |       |       |         |

**Summary**

|                          |                        |                        |
|--------------------------|------------------------|------------------------|
| Circulating Displacement | Preflush: BBI          | Type:                  |
| Breakdown MAXIMUM        | Load & Bkdn: Gal - BBI | Pad: Bbl - Gal         |
| Lost Returns-)           | Excess /Return BBI     | Calc. Disp Bbl         |
| Cmt Rtrn#Bbl             | Calc. TOC:             | Actual Disp. <b>78</b> |
| Average                  | Treatment: Gal - BBI   | Disp: Bbl              |
| Shut In: Instant         | Cement Slurry BBI      |                        |
|                          | Total Volume BBI       | <b>255.00</b>          |

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_  
 SIGNATURE *Tim Lewis*

|   |   |   |                                |
|---|---|---|--------------------------------|
| <b>HALLIBURTON JOB LOG</b>                |   | TICKET #<br><b>3722326</b>                              | TICKET DATE<br><b>05/19/05</b> |
| REGION<br><b>Central Operations</b>       |   | NWA / COUNTRY<br><b>Mid Continent/USA</b>               | BDA / STATE<br><b>MC/Ks</b>    |
| MBU ID / EMPL #<br><b>MCLIO104 212723</b> |   | H.E.S EMPLOYEE NAME<br><b>JERRAKO EVANS</b>             |                                |
| LOCATION<br><b>LIBERAL, KS</b>            |   | PSL DEPARTMENT<br><b>Cement</b>                         |                                |
| TICKET AMOUNT<br><b>\$15,592.23</b>       |   | COMPANY<br><b>PIONEER NATURAL RESOURCES</b>             |                                |
| WELL LOCATION<br><b>MOSCOW, KS</b>        |   | CUSTOMER REP / PHONE<br><b>TIM LEWIS 1-620-353-4233</b> |                                |
| LEASE NAME<br><b>EVANS</b>                |   | WELL TYPE<br><b>02 Gas</b>                              |                                |
| DEPARTMENT<br><b>CEMENT</b>               |   | JOB PURPOSE CODE<br><b>Cement Production Casing</b>     |                                |
| Well No.<br><b>3-6R</b>                   | SEC / TWP / RNG<br><b>6 - 30S - 35W</b> | HES FACILITY (CLOSEST TO WELL S)<br><b>LIBERAL</b>      |                                |

| HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS |
|-------------------------------------|-----|-------------------------------------|-----|-------------------------------------|-----|-------------------------------------|-----|
| Evans, J 212723                     | 7.5 |                                     |     |                                     |     |                                     |     |
| Martin, J 317927                    | 7.5 |                                     |     |                                     |     |                                     |     |
| Ferguson, R 106154                  | 6.5 |                                     |     |                                     |     |                                     |     |
| Baray, V 242219                     | 6.5 |                                     |     |                                     |     |                                     |     |

| Chart No. | Time | Rate (BPM) | Volume (BBL/GAL) | Rate |      |        | Press. (PSI) | Job Description / Remarks                       |
|-----------|------|------------|------------------|------|------|--------|--------------|---|
|           |      |            |                  | N2   | CSG. | Tbg.   |              |   |
|           | 0800 |            |                  |      |      |        |              | CALLED OUT FOR JOB                              |
|           | 1200 |            |                  |      |      |        |              | JOB READY                                       |
|           | 0920 |            |                  |      |      |        |              | PRE-TRIP SAFETY MEETING                         |
|           | 1115 |            |                  |      |      |        |              | PT ON LOCATION/ JOB SITE ASSESSMENT             |
|           | 1130 |            |                  |      |      |        |              | RIG UP TRUCKS                                   |
|           | 1130 |            |                  |      |      |        |              | START LOGGING                                   |
|           | 1430 |            |                  |      |      |        |              | START RUNNING CASING & FE (5 1/2)               |
|           | 1635 |            |                  |      |      |        |              | CASING ON BOTTOM (3292 FT)                      |
|           | 1645 |            |                  |      |      |        |              | HOOK UP PC & CIRC IRON/ CIRC WITH RIG PUMP      |
|           |      |            |                  |      |      |        |              | HOOK UP TO PT                                   |
|           | 1720 |            |                  |      | 3600 |        |              | TEST LINES                                      |
|           | 1723 | 6.0        | 131.0            |      |      | 80     |              | START MIXING LEAD CMT @ 12.6# (350 SX MHL C PP) |
|           | 1746 | 6.0        | 46.0             |      |      | 160    |              | START MIXING TAIL CMT @ 14.5# (180 SX PP C)     |
|           | 1754 |            |                  |      |      |        |              | SHUT DOWN/ WASH PUMP & LINES                    |
|           | 1755 |            |                  |      |      |        |              | DROP PLUG                                       |
|           | 1801 | 6.0        | 0-               |      |      | 1150   |              | START DISP WITH 1% KCL WATER                    |
|           | 1814 | 2.0        | 68.0             |      |      | 1250   |              | SLOW RATE 10 BBL LEFT ON DISP                   |
|           | 1818 | 2.0        | 78.0             |      |      | 1900   |              | BUMP PLUG                                       |
|           | 1819 |            |                  |      |      | 1900-0 |              | RELEASE FLOAT HELD RECEIVED                     |
|           |      |            |                  |      |      |        |              | CIRC CMT TO PIT IIII 2 1 2005                   |
|           |      |            |                  |      |      |        |              | KCC WICHITA                                     |
|           |      |            |                  |      |      |        |              | THANKS FOR CALLING HALLIBURTON                  |
|           |      |            |                  |      |      |        |              | JERRAKO & CREW                                  |