

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 09267
Name: JRC Oil Company, Inc.
Address: 25558 NE Vermont Road
City/State/Zip: Garnett, Kansas 66032-9622
Purchaser: Crude Marketing, Inc.
Operator Contact Person: Mike Colvin
Phone: (785) 448-5833
Contractor: Name: E K Energy, LLC
License: 31708
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/30/2007 5/14/2007 10/11/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24421-0000
County: Anderson
SW NE SE NW Sec. 4 Twp. 21 S. R. 21 East West
1815 feet from S N (circle one) Line of Section
2145 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Daniel Well #: DN-6
Field Name: Bush City Shoestring
Producing Formation: Squirrel & Cattleman Sandstones
Elevation: Ground: 1010' Kelly Bushing: NA
Total Depth: 790' Plug Back Total Depth: 783'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 786
feet depth to Surface w/ 81 sx cmt.
Alt 2 - Dlg - 6/25/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Pits allowed to evaporate
then backfilled.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael S. Colvin
Title: Vice President Date: April 25, 2008
Subscribed and sworn to before me this 25th day of April,
2008.
Notary Public: [Signature]
Date Commission Expires: 12-31-10

TERESA K. YOUNG
NOTARY PUBLIC
STATE OF KANSAS
APPT. EXPIRES 12-31-10

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **APR 28 2008**
 Geologist Report Received
 UIC Distribution
KCC WICHITA

Operator Name: JRC Oil Company, Inc. Lease Name: Daniel Well #: DN-6
 Sec. 4 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Gamma & Neutron</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached driller's log.
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	9-7/8"	7"	17	20'	Portland	4	None
Production	5-5/8"	2-7/8"	6.5	786'	Portland	81	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	565.5'-571.5' 13 perforations	Fractured perforations with 20 sx	
		12/20 sand in 65 bbls gelled H2O.	
2	718'-728' 21 perforations	Fractured perforations with 10 sx	
		12/20 sand in 50 bbls lease crude.	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
1.315"	1.7 lb/ft	753'	None	
Date of First, Resumerd Production, SWD or Enhr. <u>October 12, 2007</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1	Trace	0	TSTM 35.0

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Drillers Log

Company JRC Oil Company
 Farm Daniel
 Well No. DN-6
 API 15-003-24,421-0000
 Surface Pipe 20.2'-7"

County Anderson
 Sec 4 Twp 21 Range 21
 Location 1815' FNL
 Location 2145' FNL
 Spot SW, NE, SE, NW

T.D. Hole 790' T.D. Pipe 786.4'

Contractor E K Energy LLC

Thickness	Formation	Depth	Remarks
	Soil + Clay	7	Drilled 9 7/8 set 20.2'-7" Cemented
24	Lime	31	
21	Shale	52	
16	Lime	58	5 3/8 Hole
31	Shale	89	
3	Lime (soft)	92	start 4-30-07
15	Shale	107	Finish 5-14-07
9	Lime	116	
6	Shale	122	
95	Lime	217	
163	Shale	380	
4	lime	384	
7	Shale	391	
17	Lime	408	
28	Shale	436	
12	Sand	448	
8	Shale	455	
2	Coal	457	
3	Shale	460	
30	Lime	490	
23	Shale	513	
8	Lime	521	
19	Shale	540	
6	Lime	546	
8	Shale	554	
6	Lime	560	
5	Shale	565	
7	Oil Sand	572	
145	Shale	717	
2	Broken Sd	719	
12	Oil Sand	731	
1	Coal	732	
	Shale	T.D.	

RECEIVED

APR 28 2008

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15419
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5.17.07	4235	Daniel DN-6	4	21	21	AN
CUSTOMER JBL			TRUCK #			
MAILING ADDRESS 25558 NE Vermont			DRIVER		TRUCK #	
CITY Garnett			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66032			DRIVER		TRUCK #	
JOB TYPE <u>long string</u>			HOLE SIZE <u>3 5/8</u>		HOLE DEPTH <u>790</u>	
CASING DEPTH <u>787</u>			DRILL PIPE		TUBING	
SLURRY WEIGHT			SLURRY VOL		WATER gal/sk	
DISPLACEMENT			DISPLACEMENT PSI		MIX PSI	
					CEMENT LEFT in CASING	
					RATE	

REMARKS: Established rate. Mixed & pumped 815x
Portland "A" cement. Circulated cement to surf.
Flushed pump clean. Pumped 2 1/2 plug to casing
FD. Well held 800 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	840.00
5406	0	MILEAGE	495	-0-
3402	787	casing footage	495	NIC
5407A		ton miles	195	146.57
5502C	1 1/2	80vac	370	135.00
11045	81 5x	Portland A		988.20
4402	1	2 1/2 plug		20.00
				2129.77
				RECEIVED
				APR 28 2008
				KCC WICHITA
W213585				
				6.3%
				SALES TAX 63.52
				ESTIMATED TOTAL 2193.29

AUTHORIZATION *Michael S. [Signature]*

TITLE _____

DATE _____