KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #09267	API No. 15 - 003- 24421-0000
Name: JRC Oil Company, Inc.	County: Anderson
Address: 25558 NE Vermont Road	SW NE SE NW Sec. 4 Twp. 21 S. R. 21 X East West
City/State/Zip: Garnett, Kansas 66032-9622	feet from S N (circle one) Line of Section
Purchaser: Crude Marketing, Inc.	feet from E (circle one) Line of Section
Operator Contact Person: Mike Colvin	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) 448-5833	(circle one) NE SE (NW) SW
Contractor: Name: E K Energy, LLC	Lease Name: Daniel Well #: DN-6
License:31708	Field Name: Bush City Shoestring
Wellsite Geologist: None	Producing Formation: Squirrel & Cattleman Sandstones
Designate Type of Completion:	Elevation: Ground: 1010 Kelly Bushing: NA
X New Well Re-Entry Workover	Total Depth: 790 Plug Back Total Depth: 783
X OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 786
Operator:	feet depth to Surface w/ 81 sx cmt.
Well Name:	41+7-11a-6/25/08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used Pits allowed to evaporate
Commingled Docket No	.1 1 1 7 1 1
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
4/30/2007 5/14/2007 10/11/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown formation of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
erein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
ignature: Muhay S. Colvu	KCC Office Use ONLY
itle: Vice President Date: April 25, 20	08 Letter of Confidentiality Attached
ubscribed and sworn to before me this 25th day of April	If Denied, Yes Date: RECEIVED
§ <u>2008</u>	Wireline Log Received
Troe	Geologist Report Received APR 2 8 2008
	ARY PUBLIC UIC Distribution KCC WICHITA

Date Commission Expires:

Operator Name:J	RC Oil Compa	y, Inc	•	Leas	e Name:_	Daniel		Well #:D	N-6	
Sec. 4 Twp. 2	<u>!1 s. R. 21 </u>	X East	West	Count	ty:	Anderso				
INSTRUCTIONS: Statested, time tool oper temperature, fluid red Electric Wireline Logs	n and closed, flowing covery, and flow rates	and shut-ir if gas to su	pressures, urface test, a	whether s long with	shut-in pre	ssure reached	static level, hydro	static pressure	es, bottom hole	
Drill Stem Tests Take	3	Yes	[XNo			og Formatio	on (Top), Depth a		Sample	
Samples Sent to Geo	ological Survey	☐ Yes	X No		Nam	e		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		Yes	X No			See atta	ched drille	r's log.		
List All E. Logs Run:	Gamma & Neut	ron								
		,	. v				·			
		Report	CASING I		Ne	w Used	tion, etc.			
Purpose of String	Size Hole Drilled	Size (Casing n O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives	
Surface	9-7/8"		7"	17		20'	Portland	4	None	
Production	5-5/8"	2-7/8	3''	6.	5	786 '	Portland 81 No		None	
· · · · · · · · · · · · · · · · · · ·			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORC)			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of	Cement	#Sack	s Used		Type and P	ercent Additives		
Shots Per Foot			- Bridge Plug		•	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	565.5'-571.	5' 13	perforat	ions		Fractured perforations with 20 sx				
2 565.5'-571.5' 13 perforations					12/20 sand in 65 bbls gelled H2O.					
2	2 7191 7291 21 nonferentians					Fractured perforations with 10 sx				
2 718'-728' 21 perforations					12/20 sand in 50 bbls lease crude.					
TUBING RECORD	Size	Set At		Packer		Liner Run	Yes 🛣 No			
1.315" 1	1.7 1b/ft Production, SWD or Er	753 hr.	Producing Met	None	<u> </u>	!				
October 12,			.		Flowin	g X Pumpi	ng Gas Lit	t Ott	ner <i>(Explain)</i>	
Estimated Production		bls.	Gas	Mcf	Wate	er E	lbis. C	Sas-Oil Ratio	Gravity	
Per 24 Hours	1		Trac	e	<u> </u>	0 TSTM 35.0				
Disposition of Gas	METHOD OF C	MPLETION				Production Inte	rval			
Vented Sold	X Used on Lease		Open Hole Other <i>(Speci</i>	<u>X</u> Per	d. <u>х</u> (Dually Comp.	X Commingled			

Drillers Log

Company JRC OilCompany
Farm Daniel
Well No. DN-6
API 15-003-24,421-0000
Surface Pipe 2012'-7"

T.D. Hole 790'

T.D. Pipe 786.4

Sec 4 Twp 2/ Range 2/
Location 18/5 FNC
Location 2/45 FWC
Spot SW NE, SE, NW

Contractor E K Energy LLC

Thickness	El		Z K Zmergy			
nickness	Formation	Depth	Remarks			
	Soil & Clay	7	Dalled 978 set 20.2'-7"			
24	Lime	31				
21	Shale	52	Cemented			
В	Lime	58	53/8 Hole			
3/	Shale	89	5 76 7707€			
3	Line (Soft)	92	Stort 4-30-07			
15	Shale	107	Firsh 5-14-07			
9	Line	116				
6	Shale	122				
95	Line	217				
163	Shale	380				
<u>4</u>	hime	384				
	Shale	391				
17	Lime	408				
28	Shale	436				
12	Sand	448				
8	Shale	455				
<u>ي</u>	Coal	457				
	Shale	460				
30	Lime	490				
23	Shale	5/3				
19	Lime	521				
6	Shale Lime	540				
8	Shale	546 554				
6	Lime	560				
5	Shale	565				
7	Oil Sand	572	Ph (Fin A Cannot America			
145	Shale	717	RECEIVED			
2	Broken Sd	719	APR 2 8 2008			
12	Oil Sand	731				
/	Cogl	73-2	KCC WICHITA			

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NU	MBER	15419
LOCATION_	0+40	4.9
FOREMAN	Alan	Maden

TREATMENT REPORT & FIELD TICKET CEMENT

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