

ORIGINAL

Form ACO-1
September 1999
Form Must Be TypedKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASEOperator: License # 33263
Name: The Bill Bowman Oil Company
Address: 2640 W Road
City/State/Zip: Natoma, Kansas 67651
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: William "Bill" Bowman
Phone: (785) 885-4830
Contractor: Name: Murfin Drilling Company, Inc.
License: #30606
Wellsite Geologist: Ed Glassman

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. ☐
☐ Dual Completion ☐ Docket No. ☐
☐ Other (SWD or Enhr.?) ☐ Docket No. ☐January 21, 2008 January 26, 2008 March 11, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion DateAPI No. 15 - 163-23671-0000
County: Rooks County, Kansas
SW NW Sec. 16 Twp. 9 S. R. 19 ☐ East ☒ West
1800 feet from S / (N) (circle one) Line of Section
500 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW
Lease Name: Gilliland Well #: 1
Field Name: McClellan South
Producing Formation: Kansas City
Elevation: Ground: 2068' Kelly Bushing: 2073'
Total Depth: 3560' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 1503' to Surface Feet
If Alternate II completion, cement circulated from 1503'
feet depth to Surface w/ 375 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume 40 bbls
Dewatering method used Water was hauled

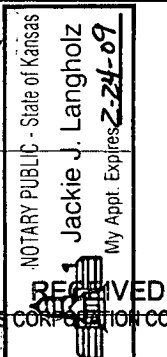
Location of fluid disposal if hauled offsite:

Operator Name: Bowman Oil Company
Lease Name: Sutor A #9 SWD License No.: 6931
Quarter NE Sec. 24 Twp. 10 S. R. 20 ☐ East ☒ West
County: Rooks County, Kansas Docket No.: D-25,212**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William A. BowmanTitle: Owner Date: April 15, 2008Subscribed and sworn to before me this 15th day of April20 08Notary Public: Jackie J. LangholzDate Commission Expires: 2-24-2009

KCC Office Use ONLY

☒ Letter of Confidentiality Received
☒ If Denied, Yes ☐ Date:
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

KANSAS CORPORATION COMMISSION

APR 16 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: The Bill Bowman Oil Company Lease Name: Gilliland Well #: 1
 Sec. 16 Twp. 9 S. R. 19 ☐ East ☒ West County: Rooks County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Log Dual Compensated Porosity Log Borehole Compensated Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>Anhydrite</td> <td>1475'-1482'</td> <td>+ 598</td> </tr> <tr> <td>B / Anhydrite</td> <td>1518'-1523'</td> <td>+ 555</td> </tr> <tr> <td>Topeka</td> <td>3040'-3041'</td> <td>- 967</td> </tr> <tr> <td>Heeber</td> <td>3245'-3246'</td> <td>-1172</td> </tr> <tr> <td>Lansing</td> <td>3286'-3286'</td> <td>-1213</td> </tr> <tr> <td>B / Kansas City</td> <td>3516'-3518'</td> <td>-1443</td> </tr> <tr> <td>Arbuckle</td> <td>NA-3555'</td> <td>-1482</td> </tr> </table>	Name	Top	Datum	Anhydrite	1475'-1482'	+ 598	B / Anhydrite	1518'-1523'	+ 555	Topeka	3040'-3041'	- 967	Heeber	3245'-3246'	-1172	Lansing	3286'-3286'	-1213	B / Kansas City	3516'-3518'	-1443	Arbuckle	NA-3555'	-1482
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20# R-3	221'	Common	150 sxs	3% CC, 2% Gel
Production (Top Stage)	7 7/8"	5 1/2"	14# R-3	3555'	60-40 Poz	175 sxs	2% Gel, 500 gal. WFR-2
Prod. (Bottom Stage)					ASC	175 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1503'	60-40	375 sxs	6% Gel, 1/4# Flo Seal Cement Circulated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
24	3361'-3367'	250 gal. acid 15% MCA	3361-67'
12	3438'-3441'	250 gal. acid 15% MCA, retreat w/750 gal. acid 15% MCA	3438-41'
12	3455'-3458'	250 gal. acid 15% MCA,	3455-58'
12	3477'-3480'	250 gal. acid 15% MCA	
TUBING RECORD		Liner Run	
Size 2 7/8"	Set At 3555'	Packer At NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. March 11, 2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 16	Gas Mcf N/A	Water Bbls. 190
			Gas-Oil Ratio N/A
			Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, Submit ACO-18.) ☐ Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

29567

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>1-26-08</i>	SEC. <i>16</i>	TWP. <i>9</i>	RANGE <i>19</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <i>12:30 p.m.</i>
LEASE <i>G.H. land</i>		WELL# <i>1</i>	LOCATION <i>2 1/2 ch 1 W 3 3/4 N</i>			COUNTY <i>Rush</i>	STATE <i>Ks</i>
OLD OR NEW (Circle one)			<i>First</i>				

CONTRACTOR *Murfin Drilling Rm #16* OWNER
TYPE OF JOB *Production string at Top Stage*

HOLE SIZE *2 7/8* T.D. *3560*

CASING SIZE *5 1/2 14 #* DEPTH *3550*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL R.V. *Tool* DEPTH *1500*

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *36.67 661*

EQUIPMENT

PUMP TRUCK CEMENTER *Shane*

366 HELPER *Matt*

BULK TRUCK

396 DRIVER *Mike Knapp*

BULK TRUCK

378 DRIVER *Chris Hester Neil C. C.*

REMARKS:

*Morse H.H. 1st str
Ret Hole 15 str Opened D.V Tool
@ 1200 psi Circulated for 30 min
Mixed Mixed 375 str to
Circulate Cement in Pit
Cased Plug @ 1400 psi Float
Hole.*

CHARGE TO: *B.H. Roman Oil*

STREET

CITY STATE ZIP

CEMENT

AMOUNT ORDERED *375 6/4 67 Gr 1*

1/4 # F/L Seal

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

@

@

@

@

@

@

@

@

HANDLING @

MILEAGE

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

@

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KANSAS CORPORATION COMMISSION

APR 16 2008

TOTAL

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

@

29566

SERVICE POINT:

Russell

TOTAL

RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2008

TOTAL _____

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

2-Basket



MURFIN
DRILLING
COMPANY, INC.


CONTRACTORS AND PRODUCERS
250 N. WATER • SUITE 300 • WICHITA, KANSAS, 67202

Remittance Copy

INVOICE

A/R Number 0499
Operator The Bill Bowman Oil Company
2640 W. Road
Natoma, KS 67651

Invoice Date: 01/31/08

Invoice Number: D36693

		Terms:	Net 30	Due: 03/01/08
DATE	DESCRIPTION			AMOUNT
Rig # 16	Gilliland #1 Sec. 16-9S-19W Rooks County, KS			
	Footage 3,560 RTD 5 GL			
	NTD 3,555 \$17.75 per foot			\$ 63,101.25
<u>DATE</u>	<u>DAYWORK</u>	<u>DW HRS</u>		
01/21/08	Move in rotary tool - 222' Excess RH	0.75		
01/22/08	1690'			
01/23/08	2795'			
01/24/08	3367' DST #1	4.75		
01/25/08	3560' DST #1 CF Logs, logged	9.50 6.00		
01/26/08	3560' Logged, LDDP, ran and cmt'd 5 1/2" csg, set slips, wash pits, n. down BOP Rig released @ 4:30 pm	17.50		
	TOTAL HOURS	38.50		
	38.50 hours @ \$ 450.00			\$ 17,325.00
	MDC, Inc. - Fuel Clause			\$ 3,010.00
	MDC, Inc. - Move in Excess of \$6,500.00			\$ 4,204.60
	MDC, Inc. - Sample Bags			\$ 40.00
	PLEASE PAY THIS AMOUNT			\$ 87,680.85

THANK YOU FOR YOUR BUSINESS!

Additional drilling expenses, if any,
will be invoiced at a later date.

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KANSAS CORPORATION COMMISSION

APR 16 2008

CONSERVATION DIVISION
WICHITA, KS

LOG-TECH
1011 240th Ave.
HAYS, KANSAS 67601
(785) 625-3858

23024

Date 1-25-08

CHARGE TO: The Bill Bowman Oil Company
ADDRESS _____
R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal NW 75
LEASE AND WELL NO. Gilliland No 1 FIELD McClellan South
NEAREST TOWN Zurich COUNTY Booke STATE KS
SPOT LOCATION 1800' FNL + 500' FWL SEC. 16 TWP. 9S RANGE 19W
ZERO 5' AGL CASING SIZE 8.625 @ 221 WEIGHT 23#
CUSTOMER'S T.D. 3560 LOG TECH 3560 FLUID LEVEL Full
ENGINEER C. McLaughlin OPERATOR T. Smith K. Ladrigon

PERFORATING

Description	No. Shots	From	Depth To	Amount

DEPTH AND OPERATIONS CHARGES

Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
<u>Dual Induction Log</u>	<u>0</u>	<u>3560</u>	<u>3560</u>	<u>Min</u>	<u>1600 00</u>
	<u>3560</u>	<u>200</u>	<u>3360</u>	<u>.40</u>	<u>1344 00</u>
<u>Dual Compensated Porosity</u>	<u>0</u>	<u>3560</u>	<u>3560</u>	<u>Min</u>	<u>3200 00</u>
	<u>3560</u>	<u>3000</u>	<u>560</u>	<u>Min</u>	<u>1050 00</u>
<u>Bore hole compensated sonic</u>	<u>0</u>	<u>3560</u>	<u>3560</u>	<u>Min</u>	<u>2000 00</u>
	<u>3560</u>	<u>200</u>	<u>3360</u>	<u>.50</u>	<u>1680 00</u>

MISCELLANEOUS

Description	Quantity	Amount
Service Charge <u>Truck Rental # 10</u>		<u>950 00</u>
T.J. <u>ASAP</u>		
A.O.L. <u>8:00 P.M.</u>		
S.J. <u>9:15 P.M.</u>		
F.J. _____ T.W.T. _____		

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KANSAS CORPORATION COMMISSION

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

APR 16 2008

CONSERVATION DIVISION
WICHITA, KS

Sub Total

<u>11824 00</u>

Tax

Customer Signature

Date

1-25-08

LOG-TECH
1011 240th Ave.
HAYS, KANSAS 67601
(785) 625-3858

22744

Date 09-11-08

CHARGE TO: TECHNICAL SERVICES
ADDRESS _____
R/A SOURCE NO. _____ CUSTOMER ORDER NO. 1000000000
LEASE AND WELL NO. 601614001 FIELD McClellan
NEAREST TOWN _____ COUNTY DeWitt STATE Kansas
SPOT LOCATION 11-2-12-1-1000000000 SEC. 10 TWP. 12 RANGE 10
ZERO 11-2-12-1-1000000000 CASING SIZE 2 1/2 WEIGHT _____
CUSTOMER'S T.D. 560 LOG TECH 7-11 FLUID LEVEL 100'
ENGINEER D. Hagan OPERATOR A. Koon

PERFORATING					
Description	No. Shots	From	Depth To	Amount	

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
Sonic Cement Bond Log	0	560	560	1.25	700.00
Logging Charge	500	560	60	7.50	450.00

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge <u>Truck Roll #1</u>		950.00	
T.J.			
A.O.L.			
S.J.			
F.J. T.W.T.			

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total	3600.00
Tax	

Don Bowers 9-25-08
Customer Signature Date

L-K Wireline, Inc.

Perforating - R.A. Logging - Free Point

East Highway 40 - Box 1188
Hays, Kansas 67601 Ph: 785-625-6877

Date 3-7-08

PERFORATION RECORD

Company BILL BOWMAN
Lease GILLILAND #1
Pipe Size 5 1/2 Weight _____ Field _____
Sec. _____ Twp. _____ Range _____ Co. ROCKS State KS
Engineer STEVE B. Operator ANDY
Fluid Level _____ TD _____ Operator _____

PERFORATING

Collars _____
Collars _____
Jet Perforate - From 3361 To 67 ^{acidized} No. of Shots 24
Jet Perforate - From 3342 To 45 No. of Shots 12
Jet Perforate - From 3325 To 28 No. of Shots 12
Jet Perforate - From _____ To _____ No. of Shots _____
Jet Perforate - From _____ To _____ No. of Shots _____
Jet Perforate - From _____ To _____ No. of Shots _____
Jet Perforate - From _____ To _____ No. of Shots _____
Jet Perforate - From _____ To _____ No. of Shots _____
Jet Perforate - From _____ To _____ No. of Shots _____

Other _____
Other _____
Other _____
Other _____
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KANSAS CORPORATION
APR 16 2008
CONSERVATION DIVISION
WICHITA, KS

PLUGS

Plug @ _____ Plug @ _____

L-K Wireline, Inc.

Perforating - R.A. Logging - Free Point

East Highway 40 - Box 1188
Hays, Kansas 67601 Ph: 785-625-6877

Date 3-5-08

PERFORATION RECORD

Company Bill Bowman Oil Co
Lease Gilliland #1
Pipe Size 5 1/2 Weight _____ Field _____
Sec. _____ Twp. _____ Range _____ Co. ROCKS State KS
Engineer Mike / Steve B. Operator John
Fluid Level 2930 TD 3563 Operator _____

PERFORATING

Collars 3408+, 3451, 3494- ^{acidized these}
Collars _____
Jet Perforate - From 3477 To 80 No. of Shots 12 exp ✓
Jet Perforate - From 3455 To 58 No. of Shots 12 exp ✓
Jet Perforate - From 3438 To 41 No. of Shots 12 exp
Jet Perforate - From _____ To _____ No. of Shots _____
Jet Perforate - From _____ To _____ No. of Shots _____
Jet Perforate - From _____ To _____ No. of Shots _____
Jet Perforate - From _____ To _____ No. of Shots _____
Jet Perforate - From _____ To _____ No. of Shots _____
Jet Perforate - From _____ To _____ No. of Shots _____
Jet Perforate - From _____ To _____ No. of Shots _____

Other GR/CCL log 3402-3000
Other _____
Other _____
Other _____

PLUGS

Plug @ _____ Plug @ _____

ALLIED CEMENTING CO., LLC. 33962

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>1-21-08</u>	SEC. <u>16</u>	TWP. <u>9</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>10:15 pm</u>
LEASE <u>Gilliland</u>	WELL # <u>1</u>		LOCATION <u>Zurich 1 W 2 1/2 N E into</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Murfin Drilling Rig #16</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>222</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>220.59</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13.09 Bbls</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>John Roberts</u>
# <u>409</u>	HELPER <u>Adrian</u>
BULK TRUCK	
# <u>378</u>	DRIVER <u>Mike</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Cement Circ!

CEMENT	
AMOUNT ORDERED	<u>150 com 3% cc 2% gel</u>
COMMON	<u>150 @ 12.15 = 1822.50</u>
POZMIX	@
GEL	<u>3 @ 18.25 = 54.75</u>
CHLORIDE	<u>5 @ 51.00 = 255.00</u>
ASC	@
	@
	@
	@
	@
	@
	@
	@
	@
	@
HANDLING	<u>158 @ 2.05 = 323.90</u>
MILEAGE	<u>519 mi / 09 = 568.00</u>
TOTAL	<u>3024.95</u>

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>893.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>40 @ 7.00 = 280.00</u>
MANIFOLD	@
	@
	@

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KANSAS CORPORATION COMMISSION

APR 16 2008

TOTAL 1173.00

CONSERVATION DIVISION
PLUG & WIRELINE EQUIPMENT

8 7/8 Wood Plug @ 66.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment