

APR 28 2008

WELL COMPLETION FORM

CONSERVATION DIVISION
WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: NCRA
Operator Contact Person: Larry J. Richardson
Phone: (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Jerry Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth'
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2-13-08 2-22-08 4-09-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24740-00-00
County: NESS
Address: 130' W & 210' S of SW - NW Sec. 31 Twp. 16S S. R. 25 East West
2190' feet from S (N) (circle one) Line of Section
530' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lewis-Wildgen Well #: 5
Field Name: Arnold SW
Producing Formation: Mississippian
Elevation: Ground: 2564' Kelly Bushing: 2569'
Total Depth: 4496' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 288' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1923'
feet depth to surface 300 _____ sx cmt.

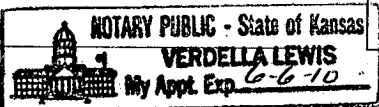
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 400 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dig - 6/25/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C.W. Sebts
Title: C.W. Sebts - President Date: 4-28-08
Subscribed and sworn to before me this 28th day of April 2008.
Notary Public: Verdella Lewis
Date Commission Expires: 6-6-10



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Lewis-Wildgen Well #: 5
 Sec. 31 Twp. 16S S. R. 25 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Borehole Compensated Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Heebner 3830 (-1261) Lansing 3870 (-1301) Stark 4115 (-1546) Fort Scott 4375 (-1806) Cherokee Shale 4400 (-1831) Mississippi 4460 (-1891) Mississippi Dolomite 4579 (-1910)
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20# New	288'KB	common	200 sx	2% gel, 3% CC
Production Casing	7 7/8"	4 1/2"	10.5# New & Used	4480'	60-40 poz	125sx	followed by
					Class A	75sx	salt saturated

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole 4480-4498	A-500 gal. 15%	
RECEIVED APR 28 2008 CONSERVATION DIVISION WICHITA, KS			

TUBING RECORD	Size 2 3/8"	Set At 4475	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4-09-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 70	Gas Mcf Nil	Water Bbls. 3	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Mississippi 4480-4498
 Other (Specify) _____



CHARGE TO: **PECURELL DRUG Co. Inc.**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

No 13399

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. # 5	LEASE LEWIS - WELDGE	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 2-23-08	OWNER SAME
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Co. Tools	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
2.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 4 1/2" 2-STAGE LONGSTRENG	WELL PERMIT NO.	WELL LOCATION UTRA VET CLDTC - 1 E, 1 1/2 S, ES		
3.	INVOICE INSTRUCTIONS						
4.	REFERRAL LOCATION						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	30		ME		4.00	120.00
579		1			PUMP SERVICE 2 STAGE	1		JOB	4478 FT	1750.00	1750.00
221		1			LEQUON KCL	4		Gal		26.00	104.00
281	RECEIVED KANSAS CORPORATION COMMISSION	1			MUD FLUSH	500		Gal		75	375.00
402	APR 28 2008	1			CENTRALIZERS	4		EA	4 1/2"	85.00	340.00
403		1			CONJGT BASKET	1		EA		300.00	300.00
407	CONSERVATION DIVISION WICHITA, KS	1			LOSSY FLOAT SHOE w/AUTO FILL	1		EA		250.00	250.00
408		1			DV TOOL - PLUG SET TOP JT #60	1		EA	1928 FT	2700.00	2700.00
417		1			DV LATCH DOWN PLUG - BAFFLE	1		EA		200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*
 DATE SIGNED: **2-23-08** TIME SIGNED: **0400** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL #1	6139.00
#2	8267.15
subtotal	14,406.15
TAX	593.37
ness 5.03%	
TOTAL	14,999.52

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

Watson

Thank You!

SWIFT Services, Inc.

DRLG Co. Inc.
WELL NO. # 5
LEASE LEWIS - WILCOX
JOB TYPE 4 1/2" 2-STAGE LONGSTRAW
TICKET NO. 13399

TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
0330							O.N LOCATED
0530							START 4 1/2" CASING IN WELL
							TD - 4498' SET = 4478
							TD - 4480' 4 1/2" # 10 1/2
							ST - 32'
							CENTRAL DEEPS - 1, 2, 3, 59
							CMT BSKT - 60
							DV TOOL = 1928 TOP JT # 60
							<i>B. King</i>
0745							DROP BALL - CALCULATE
0810	6	12		✓	500		PUMP 500 GAL MUD FLUSH
0812	6	20		✓	500		PUMP 20 BBLs KCL-FLUSH
0818	6	29		✓	400		MIX CEMENT W - 125 60/40 P02 = 13.6 PPG
	4 1/2	16		✓	300		TL - 75 STD / SALT = 15.8 PPG
0832							WASH OUT PUMP - LEWIS
0834							RELEASE 1ST STAGE LATCH DOWN PLUG
0835	7	0		✓			DISPLACE PLUG
0848	6 1/2	70.7			1500		PLUG DOWN - PSE UP LATCH IN PLUG
0850							OK RELEASE PSE - HELD
							<i>D. King</i>
0855							<u>DROP DV OPENING PLUG</u>
0910				✓	1200		OPEN DV - CALCULATE
1000	6	20		✓	250		PUMP 20 BBLs KCL-FLUSH
1007		4					PLUG RH
1010	6 1/2	166		✓	200		MIX CEMENT - 300 SLS SMD = 11.2 PPG
1042							WASH OUT PUMP - LEWIS
1043							RELEASE DV CLOSING PLUG
1045	6	0		✓			DISPLACE PLUG
1050	6	30.6			1500		PLUG DOWN - PSE UP CLOSE DV TOOL
1052							OK RELEASE PSE - HELD
							RECEIVED KANSAS CORPORATION COMMISSION
							APR 28 2008
							CONSERVATION DIVISION WICHITA, KS
1200							WASH TRUCK
							CONCRETE 35 SLS CEMENT TO PCT
							WASH TRUCK
							JOB COMPLETE
							THANK YOU
							WAVE, DUSTY, JEFF

ALLIED CEMENTING CO., INC.

30707

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>2-14-08</u>	SEC. <u>31</u>	TWP. <u>16</u>	RANGE <u>25</u>	CALLED OUT <u>12:30 AM</u>	ON LOCATION <u>3:30 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>Lewis Wildgen</u>	WELL # <u>5</u>	LOCATION <u>Utica 1 1/2 E, 1 1/2 S, E/3</u>			COUNTY <u>Ness</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell #10
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 293'
 CASING SIZE 8 1/2" DEPTH 293'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 200# MINIMUM 0
 MEAS. LINE SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 17.70 BBS of freshwater

OWNER Pickrell Drilling
 CEMENT
 AMOUNT ORDERED 200 SX Common 3% CC
2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Rick H.
 # 181 HELPER David J.
 BULK TRUCK
 # 260 DRIVER Gaiter D.
 BULK TRUCK
 # DRIVER

COMMON	<u>200 Sx</u>	@	<u>12.30</u>	<u>2460.00</u>
POZMIX		@		
GEL	<u>4 Sx</u>	@	<u>18.40</u>	<u>73.60</u>
CHLORIDE	<u>6 Sx</u>	@	<u>56.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>210 Sx</u>	@	<u>2.10</u>	<u>441.00</u>
MILEAGE	<u>210 Sx</u>	<u>25</u>		<u>472.50</u>
TOTAL				<u>3756.10</u>

REMARKS:

pipe on bottom, broke Circulation and mixed
200 SX Common 3% CC, 2% Gel shut down
Released pump and displaced with 17 1/2 BBS
of freshwater and shut in.

Cement did Circulate

SERVICE

DEPTH OF JOB	<u>293'</u>			
PUMP TRUCK CHARGE				<u>900.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>25</u>	@	<u>7.00</u>	<u>175.00</u>
MANIFOLD		@		
<u>HEAD RENTAL</u>		@	<u>111.00</u>	<u>111.00</u>
		@		

TOTAL 1186.00

CHARGE TO: Pickrell Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

APR 28 2008

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8" Top Wood</u>	@	<u>67.00</u>	<u>67.00</u>
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment