

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32864
Name: XTO Energy Inc.
Address: 210 Park Ave., Suite 2350
City/State/Zip: Oklahoma City, Oklahoma 73102
Purchaser: Timberland Gathering & Processing Co.
Operator Contact Person: Bruce Hankins
Phone: (405) 319-3208
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: 06-08-1980 Original Total Depth: 6750'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

10-15-2007 01-03-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 189-20491-00-0801
County: Stevens
C NW Sec. 2 Twp. 35 S. R. 35 East West
1320 feet from S (N) (circle one) Line of Section
1320 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Mahoney Well #: 1-2

Field Name: Wide Awake
Producing Formation: Chester

Elevation: Ground: 2970' Kelly Bushing: _____
Total Depth: 6750' Plug Back Total Depth: 6490'

Amount of Surface Pipe Set and Cemented at 18 jts @ 698 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to 141 - 01g - 675/08 ^{w/} _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins

Title: Regulatory & Data Processing Mgr. Date: 04-17-2008

Subscribed and sworn to before me this 17th day of _____

2008

Notary Public: Sylvia A. Hicks

Date Commission Expires: _____



KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 21 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: XTO Energy Inc. Lease Name: Mahoney Well #: 1-2
 Sec. 2 Twp. 35 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<table style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td style="text-align: left;">Name</td> <td style="text-align: left;">Top</td> <td style="text-align: left;">Datum</td> </tr> <tr> <td style="text-align: left;">Morrow</td> <td style="text-align: left;">5908'</td> <td></td> </tr> <tr> <td style="text-align: left;">Chester</td> <td style="text-align: left;">6272'</td> <td></td> </tr> <tr> <td style="text-align: left;">St. Genevieve</td> <td style="text-align: left;">6574'</td> <td></td> </tr> <tr> <td style="text-align: left;">St. Louis</td> <td style="text-align: left;">6698'</td> <td></td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Morrow	5908'		Chester	6272'		St. Genevieve	6574'		St. Louis	6698'	
Log	Formation (Top), Depth and Datum	Sample																	
Name	Top	Datum																	
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Chester	6272'																		
St. Genevieve	6574'																		
St. Louis	6698'																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		13 3/8"	48#	698'	Poz H & CI H	250 / 100	
Intermediate		8 5/8"	24#	2850'	Poz H & CI H	500 / 100	
Production		4 1/2"	10.5#	6748'	CI H	300	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3107-3889'	Class H	400	2% CaCl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	6520-6534' (29 holes) CIBP @ 6500'	1500 gals 15% Acid	
2 SPF	6294-6310' (32 holes) Model "R" Pkr @ 6291'	2000 gals 15% NE Acid	
2 SPF	6233-6237' (10 holes)	3000 gals 15% NE Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	6291'	2683'	6291'		
Date of First, Resumed Production, SWD or Enhr. 01-03-2008 Resumed Production		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	65	0	NA			

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

PAGE 1 of 1	CUST NO 1975-XTO001	INVOICE DATE 10/22/2007
INVOICE NUMBER 1975000487		

4799

Liberal

B
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T
O

XTO ENERGY INC.
810 HOUSTON STREET
SUITE 2000
FORT WORTH TX 76102-6298
ATTN: VENDOR #4799 - LISA SOTEL

XTO-OKC
JAN 25 2008

J
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B
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E

LEASE NAME Mahoney
WELL NO. 1-2
COUNTY Stevens
STATE Ks
JOB DESCRIPTION Cement-Casing Seat Prod Well
JOB CONTACT VENDOR #4799 - LISA SOTEL

JAN 22 2008

XTO-TYRON

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE																				
1975-00492	301	0	Net 30 DAYS	11/21/2007																				
For Service Dates: 10/19/2007 to 10/19/2007		QTY	U of M	UNIT PRICE	INVOICE AMOUNT																			
1975-20011 Cement-Casing Seat-Proc 10/19/07																								
Pump Charge-Hourly		2.00	Hour	1680.000	3,360.00 T																			
Casing Cement Pump																								
Mileage		400.00	DH	1.500	600.00 T																			
Cement Service Charge																								
Mileage		24.00	DH	5.000	120.00 T																			
Heavy Vehicle Mileage																								
Mileage		301.00	DH	1.600	481.60 T																			
Proppant and Bulk Delivery																								
Pickup		16.00	Hour	3.000	48.00 T																			
Car, Pickup or Van Mileage																								
Calcium Chloride		376.00	EA	1.000	376.00 T																			
Calcium Chloride																								
Cement		400.00	EA	15.830	6,332.00 T																			
Premium																								
Supervisor		1.00	Hour	150.000	150.00 T																			
Service Supervisor																								
<p>XTO ENERGY INC. LEASE/WELL <u>Mahoney 1-2</u></p> <p>DESCRIPTION <u>Cement Csg break</u></p> <table border="1"> <thead> <tr> <th>ACCOUNT CODE</th> <th>WELL#</th> <th>AFE#</th> <th>AMOUNT</th> </tr> </thead> <tbody> <tr> <td>60319W</td> <td>21264</td> <td>712405</td> <td>12075.38</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>					ACCOUNT CODE	WELL#	AFE#	AMOUNT	60319W	21264	712405	12075.38												
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60319W	21264	712405	12075.38																					
<p>APPROVAL #1 <u>CM7</u> DATE <u>1/22/08</u></p> <p>APPROVAL #2 <u>H</u> DATE <u>1-23-08</u></p> <p>APPROVAL #3 <u>R</u> DATE <u>1/31/08</u></p>			<p>RECEIVED KANSAS CORPORATION COMMISSION APR 21 2008 CONSERVATION DIVISION WICHITA, KS</p>																					

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

SUBTOTAL 11,467.60
TAX 607.78
INVOICE TOTAL **12,075.38**

JMD

BASIC

energy services, L.P.

00492
FIELD ORDER

20011

Subject to Correction

Date: 10-19-07	Customer ID	Lease: Mahoney	Well #: 1-2	Leger: J-35-35
CHARGE: XTO Energy		County: Stevens	State: KS	Station: Liberal
		Depth:	Formation:	Shoe Joint:
		Casing:	Casing Depth:	TD:
		Customer Representative: Chris Tibbatts	Treater: Chad Hine JRB	
		Job Type: Sucker (CSPU)		

AFE Number	PO Number	Materials Received by: <i>[Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	400sk	premium		6332.00
L	C310	376lb	Calcium Chloride		376.00
L	E100	26mi	Heavy Veh. mileage		120.00
L	E107	400sk	Cement service charge		600.00
L	E104	301.7m	Bulk delivery charge		481.60
L	R208	2ea	Casing Cement Pump 3501 to 4000		3360.00
L	E107	16mi	Pickup mileage		48.00
L	E591	1ea	Service Super Disol		150.00
Discounted Total Plus Taxes.					11,467.60

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WICHITA, KS

[Signature]

BASIC

energy services, L.P.

TREATMENT REPORT

Customer XTO Energy	Lease No.	Date 10-19-07
Lease Mahoney	Well # 1-2	
Field Order # 2001	Station Liberal	Casing 2 1/2
Type Job Squeeze (SPW)	Depth	Country Stevens
	Formation	State KS
		Legal Description 2-25-35

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Pre Pad	Rate	Press	ISIP
4 1/2	2 3/8			500 sks "H" 2% C.C. @ 16.4 #			1.15 cu ft/sk
Depth	Depth	From	To	Max			5 Min.
		3107	3885	5.01 gal/sk			
Volume	Volume	From	To	Min			15 Min.
				100 sks "H" @ 16.4 #		1.06 cu ft/sk	4.3 gal/sk
Max Press	Max Press	From	To	Frac			15 Min.
Well Connection	Annulus Vol.	From	To				Annulus Pressure
Plug Depth	Packoff Depth	From	To	Flush			Total Load
	2000			Fresh			

Customer Representative Chris Abbotts	Station Manager Sara Bennett	Treater Chad Love
Service Units 19466 19328 1919 19	19566	
Driver Names Chavez S. Chavez J. Olivias		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
10:40					on Loc spot trucks Safford
11:45		0-1000	0 5	1.5	Test tubing Release press Pull 31 strct hgs.
12:23					Start hunting top hole
13:07					found top of holes 3107'
14:27					found bottom of holes 3889'
14:28					Spot 1 sk sand @ 3889'
					Pull tbg.
16:25	500		7 1/2	1.6	Load b. S., tbg at 2885'
16:30	500	400	0	3.4	inj Rate
16:40	500	400	0	3	Start mix "H" 2% C.C. @ 16 #
16:53	500	0	41	3	Switch to "H" mat @ 16.4 #
17:02	500	0	60	-	Shutdown washup to pit
17:15	500	0	0	1/4	Start disp. (gravity)
17:28	500	0	11	-	Shut in
17:48	500	0	11		open up on vac.
18:00	500	0	15	1.5	pump current away
18:10	300	0	27	-	Shut down

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energy services, L.P.

TREATMENT REPORT

Customer XTO Energy	Lease No.	Date 10-20-07
Lease Mahoney	Well # 1-2	
Field Order # 2001	Station Liberal	Casing
Type Job Squeeze (CSPW)	Depth	County Stevens
	Formation	State Ks
		Legal Description 2-33-35

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid 100sks "H" @ 16.4	RATE	PRESS	ISIP
Depth	Depth	From 307	To 3885	Pre Pad	Max		4.3 gal/sk
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh	Gas Volume		Total Load

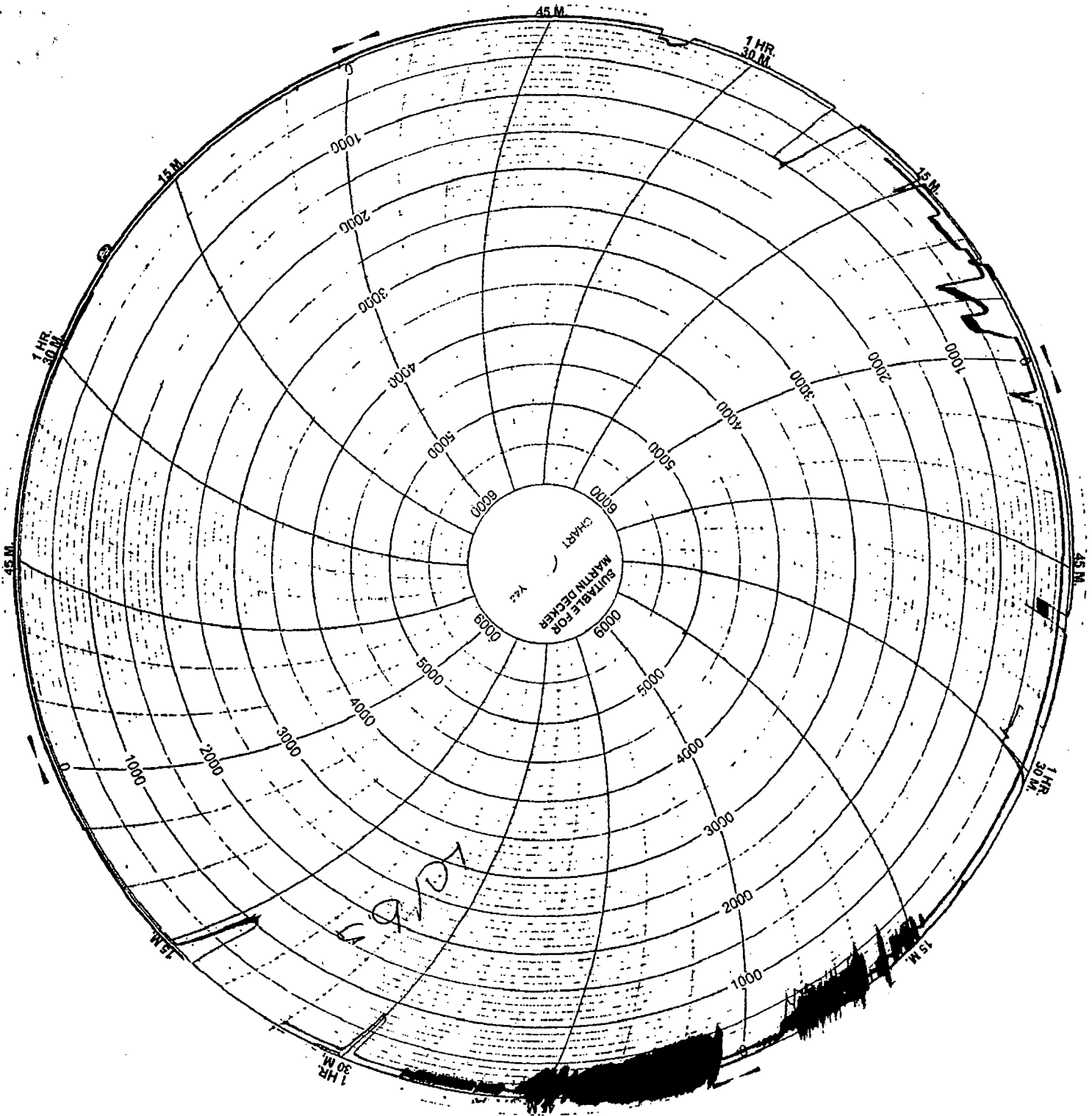
Customer Representative Chris Tidwell	Station Manager Sally Bennett	Treater Chad H.
Service Units 19566 19528 19519 19566		
Driver Names C. HINE S. Chavez N BOWEN		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
08:00					on loc, safety mtg
08:30	0.500		1	-	Load b.s.
08:35	500	700	7 1/2	1.4	Est Rate
08:40	500	0	0	1.6	start mix "H" @ 16.4
	500	50	19	1.6	Finish mix
					shut down, washup to pit
09:15	500	0	0	3/4	start disp (gravity)
09:37	500	900	9	1.4	Kick in pump
09:41	500		11 1/2	0	shut down
10:10	500	0-1100-300	12	1.3	Kick in pump
10:30	500	0-900-300	10 1/4	1.3	Kick in pump
10:50	500	100-1000	12 1/4	1.3	Kick in pump
10:52					Release press.
10:55	300	300	22	2	Reverse out, pull 5 stands
11:20	500	1000			Press up b.s. and Tubing
11:24					shut in
					Job Complete
					Thank You
					Chad H. Krew

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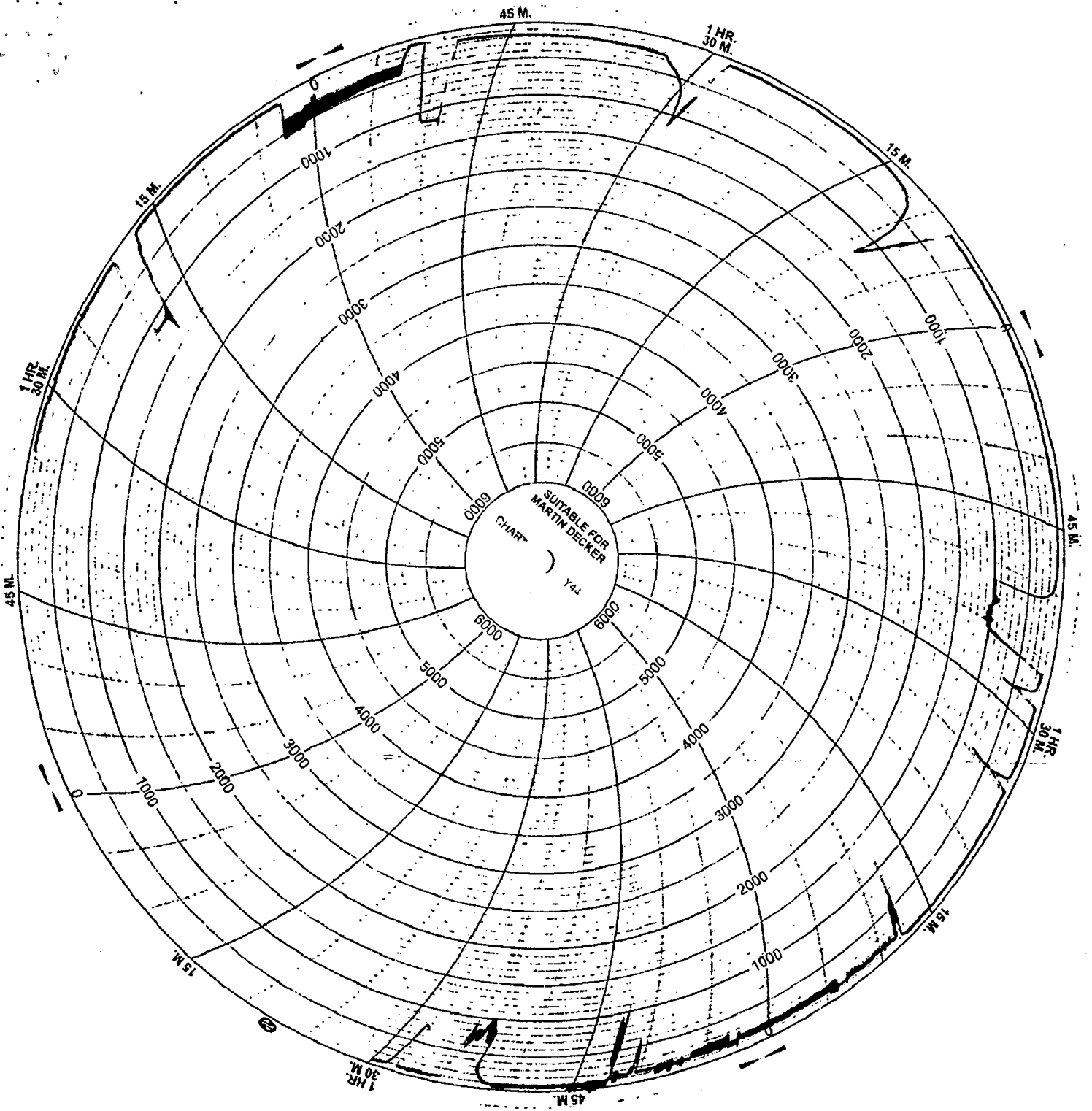
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WICHITA, KS



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CONSERVATION DIVISION
WICHITA, KS



April 17, 2008

Kansas Corporation Commission
Conservation Division
Attn: Mr. David Williams
130 S. Market Street, Room 2078
Wichita, Kansas 67202-3802

RE: Well Completion Form (ACO-1)
Mahoney 1-2
C NW
Section 2-35S-35W
Stevens County, Kansas

Dear Mr. Williams:

Enclosed please find XTO Energy's Well Completion Form (ACO-1) for the Mahoney 1-2 located in Stevens County, Kansas. Effective January 3, 2008, XTO Energy returned the inactive Chester interval to production after squeezing a casing leak @ 3107-3889' with 400 sx Class "H" cement. Initial production after the workover was reported as 0 BO, 0 BW, and 65 MCFD w/100 psi FTP.

Should you have any questions concerning this matter or need any additional information, please let me know.

Sincerely,

XTO ENERGY INC.

Bruce E. Hankins
Bruce E. Hankins
Regulatory & Data Processing Manager

Enclosure(s)

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