

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

*corrected  
5/12/08  
KCC*

Operator: License # 31191  
Name: R&B Oil & Gas, Inc.  
Address: P.O. Box 195  
City/State/Zip: Attica, Kansas 67009-0195  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Randy Newberry  
Phone: (620) 254-7251  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Tim Pierce

API No. 15 - 007-23254-00-00  
County: Barber County, Kansas  
NW SE SW NE Sec. 34 Twp. 33 S. R. 10  East  West  
32253196 feet from (S) N (circle one) Line of Section  
1705 1775 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Spicer "B" Well #: 1

**RECEIVED  
KANSAS CORPORATION COMMISSION**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  Temp. Abd.  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

**MAY 09 2008**

**CONSERVATION DIVISION  
WICHITA, KS**

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
02-11-08 02-20-08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Field Name: Wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1381' Kelly Bushing: 1389'  
Total Depth: 5228' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 266' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume: 400 bbls  
Dewatering method used Hauled Off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Jody Oil & Gas, Corp  
Lease Name: Sanders 3A License No.: 3288  
Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West  
County: Harper Docket No.: D-23,313

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
Title: President Date: 5-7-08  
Subscribed and sworn to before me this 7<sup>th</sup> day of May, 2008.

Notary Public: Jane Swingle  
Date Commission Expires: 1-6-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

**JANE SWINGLE** UIC Distribution  
Notary Public - State of Kansas  
My Appt. Exp. 1-6-2011

# LAMARCO

Side Two

Operator Name: R&B Oil & Gas, Inc. Lease Name: Spicer "B" Well #: 10/01/07  
 Sec. 34 Twp. 33 S. R. 10  East  West County: Barber County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p style="text-align: center; font-size: 1.2em;">Dual Compensated Porosity Dual Induction</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Miss</td> <td>4565</td> <td>(-3179)</td> </tr> </table>	Name	Top	Datum	Miss	4565	(-3179)
Name	Top	Datum					
Miss	4565	(-3179)					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	266'	60/40 Poz	190	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

*(If vented, Submit ACO-18.)*



# ALLIED CEMENTING CO., LLC. 31210

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge  
2-21-08

DATE <u>2-20-08</u>	SEC. <u>34</u>	TWP. <u>33s</u>	RANGE <u>10W</u>	CALLED OUT <u>10:00 p.m.</u>	ON LOCATION <u>12:00 A.M.</u>	JOB START <u>12:00 p.m.</u>	JOB FINISH <u>2:30 p.m.</u>
LEASE <u>Spicer</u>	WELL # <u>B-7</u>	LOCATION <u>Sharon, Ks. 7 South</u>			COUNTY <u>Barber</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1/2 E, 3/4 into</u>			

CONTRACTOR Dove #2  
 TYPE OF JOB Rot. Plug  
 HOLE SIZE 7 7/8 T.D.  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH 5060'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT mud/Fresh  
 EQUIPMENT \_\_\_\_\_  
 PUMP TRUCK CEMENTER Mark Lokaj  
 # 343 HELPER Steve K.  
 BULK TRUCK \_\_\_\_\_  
 # 364 DRIVER Newton D.  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER RJB Oil Co.  
 CEMENT  
 AMOUNT ORDERED 755x Class A + 7%cc  
1455x 60' 40' 4  
 COMMON 162 A @ 14.20 2300.40  
 POZMIX 58 @ 7.20 417.60  
 GEL 5 @ 18.75 93.75  
 CHLORIDE 2 @ 52.45 104.90  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 227 @ 2.15 488.05  
 MILEAGE 20 x 227 x .09 408.60  
 TOTAL 3813.30

REMARKS:

Spot plug @ 5060' deep w/ 755x  
Diap w/ mud. wait 4 hours Run back  
int tag plug tagged @ 4800  
plug @ 400' w/ 505x. Diap w/ fresh  
plug @ 290' w/ 505x Diap w/ fresh  
plug @ 40' w/ 205x plug bit w/ 155x  
plug mouse w/ 105x

SERVICE

DEPTH OF JOB 5060'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 2070.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 20 @ 7.00 140.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

RECEIVED

KANSAS CORPORATION COMMISSION

TOTAL 2210.00

MAY 09 2008

PLUG & FLOAT EQUIPMENT  
 CONSERVATION DIVISION  
 WICHITA, KS

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 3813.30  
 DISCOUNT 1603.30 IF PAID IN 30 DAYS

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

CHARGE TO: RJB Oil Co.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME John J Armbuster  
 SIGNATURE John J Armbuster