

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31119
Name: Lone Wolf Oil Co.
Address: Box 241
City/State/Zip: Moline, Ks 67353
Purchaser: Plains Marketing
Operator Contact Person: Rob Wolfe
Phone: (620) 647-3626
Contractor: Name: C & G Drilling
License: 32701

Wellsite Geologist: Bruce Ehmke
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-7-08 1-10-08 1-10-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
Per Oper - KCC Dig

API No. 15 - 049-22474-0000
County: Elk
E/2 SW SE SE Sec. 36 Twp. 31 S. R. 9 East West
330 feet from S / N (circle one) Line of Section
915 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Walker North Well #: 9
Field Name: Hylton North
Producing Formation: Mississippi
Elevation: Ground: 1158 Kelly Bushing: 1165
Total Depth: 2260 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2260
feet depth to Ground Level w/ 425 sx cmt.
Alt 2 - Dig - 6/25/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 700 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rob Wolfe
Title: owner Date: 4-24-08
Subscribed and sworn to before me this 24th day of April
2008
Notary Public: Lisa J. Townsley
Date Commission Expires: _____

LISA J. TOWNSLEY
Notary Public - State of Kansas
My Appt. Expires 6-13-08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
APR 25 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lone Wolf Oil Co. Lease Name: Walker North Well #: 9
 Sec. 36 Twp. 31 S. R. 9 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron, Daul Induction, Cement Bond, Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>1183</td> <td>-18</td> </tr> <tr> <td>Kansas City</td> <td>1394</td> <td>-229</td> </tr> <tr> <td>Base Kansas City</td> <td>1674</td> <td>-509</td> </tr> <tr> <td>Altamont</td> <td>1752</td> <td>-587</td> </tr> <tr> <td>Pawnee</td> <td>1843</td> <td>-678</td> </tr> <tr> <td>Fort Scott</td> <td>1892</td> <td>-727</td> </tr> <tr> <td>Cherokee</td> <td>1928</td> <td>-763</td> </tr> <tr> <td>Mississippi</td> <td>2208</td> <td>-1043</td> </tr> </table>	Name	Top	Datum	Lansing	1183	-18	Kansas City	1394	-229	Base Kansas City	1674	-509	Altamont	1752	-587	Pawnee	1843	-678	Fort Scott	1892	-727	Cherokee	1928	-763	Mississippi	2208	-1043
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12/4	8 5/8		40	Class A	35	3% Cal.
Production	7 7/8	4 1/2	10.5	2260	60/40 Poz.	425	8% gel
					Thick Set		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2218-2225	500 gallon 15% Mud Acid	2218-2225

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	2212		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	13		27		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

CONSOLIDATED OIL WELL SERVICES
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

 ENTERED

TICKET NUMBER 13444
 LOCATION EUREKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-10-08	4163	Walker North #9				EIK
CUSTOMER <u>Lone Wolf Oil Co.</u>		C+G Rig 1	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>Box 241</u>			520	Kyle		
CITY <u>Moline</u>	STATE <u>KS</u>		515 L	Jarrod		
ZIP CODE <u>67353</u>			502 T	Heath		
JOB TYPE <u>long string</u>		HOLE SIZE <u>7 7/8"</u>	HOLE DEPTH <u>2260'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5"</u>		
CASING DEPTH <u>2270' KB</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT <u>122-126</u>		SLURRY VOL <u>125 bbl</u>	WATER gal/sk <u>8"</u>	CEMENT LEFT in CASING <u>0'</u>		
DISPLACEMENT <u>36 bbl</u>		DISPLACEMENT PSI <u>900</u>	PSI <u>1200</u>	RATE		

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 10 bbl fresh water. Mixed 300 sks 60/40 Perm cement w/ 820 gal 1/4" flange @ 12.9" / gal. Tail in w/ 125 sks thickset cement w/ 5" Kol-seal @ 18.6" / gal. Washout pump + lines. shut down. release plug. Displace w/ 36 bbl fresh water. Final pump pressure 900 PSI. Run plug to 1200 PSI. Wait 2 mins. release pressure, float held. Good cement returns to surface. 14 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1131	300 SKS	60/40 Perm cement	10.80	3240.00
1118A	2060"	820 gal	.16	329.60
1107	75"	1/4" flange 10/sk	1.98	148.50
1126A	125 SKS	thickset cement	16.80	2095.00
1110A	625"	Kol-seal 5" 10/sk	.40	250.00
5407A	19.78	ten-mileage bulk trip	1.17	901.96
5502C	4 hrs	80 bbl W.C. TALK	94.00	376.00
1123	3000 gals	city water	13.30	39.90
4404	1	4 1/2" top rubber plug	42.00	42.00
4161	1	4 1/2" AFU float shoe	260.00	260.00
4129	6	4 1/2" centralizers	37.50	225.00
4103	2	4 1/2" cement baskets	198.00	396.00
			Subtotal	7244.96
			SALES TAX	438.04
			ESTIMATED TOTAL	9685.20

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 25 2008
 CONSERVATION DIVISION
 WICHITA, KS

219610

AUTHORIZATION Witnessed by Rob Noble

TITLE Owner

DATE

9685.20

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13447
 LOCATION Euclid
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-7-08	41163	Walker North 29	76	31	9E	Elk
CUSTOMER Lane Wolf Oil Co.			TRUCK #			
MAILING ADDRESS Box 241			DRIVER			
CITY Madison			TRUCK #			
STATE KS		ZIP CODE 67353	DRIVER			
			486 Alan			
			439 John			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 41' CASING SIZE & WEIGHT 8 1/2
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.6* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 26bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Soft Mudlog. Rig up to 8 1/2 casing. Break circulation with freshwater. Mix 35sk Class "A" cement 3/4 cask. Displace with 26bbl fresh water. Shut well in. Good cement returns to surface. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	675.00	675.00
5406	40	MILEAGE	3.45	138.00
11045	35 sks	Class "A" Cement	12.90	451.50
1102	98'	3/4 Cask	.70	68.60
5407		Toolbox Bulk Truck	700.00	700.00
RECEIVED KANSAS CORPORATION COMMISSION APR 25 2008 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	1673.10
			SALES TAX 6.3%	105.76
			ESTIMATED TOTAL	1778.86

AUTHORIZATION Called by Carter

TITLE Tool pusher

DATE

219500