

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

copy of 1/20/08
Stotler

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

API No. 15 - 031-22,330 - 6000
County: COFFEY
SW SW NW Sec. 12 Twp. 23 S. R. 16 East West
2440 feet from S / N (circle one) Line of Section
200 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BEARD Well #: 12-25
Field Name: NEOSHO FALLS - LEROY

Producing Formation: SQUIRREL
Elevation: Ground: 988 Kelly Bushing: ---
Total Depth: 991 Plug Back Total Depth: 973.05
Amount of Surface Pipe Set and Cemented at 43.60 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 991 975
feet depth to SURFACE w/ 149 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN

Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC.
Lease Name: MURRAY License No.: 5150
Quarter SE Sec. 2 Twp. 23 S. R. 16 East West
County: COFFEY Docket No.: D-28,297

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/5/07</u>	<u>10/10/07</u>	<u>NOT COMPLETED</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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CONSERVATION DIVISION
WICHITA, KS

Alt 2 - Dlg - 6/25/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 4-28-08
Subscribed and sworn to before me this 29th day of April
08
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Comm. Expires 1-20-2012

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: BEARD Well #: 12-25
 Sec. 12 Twp. 23 S. R. 16 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19	43.60	50/50 POZO	34	
PRODUCTION	5 5/8	2 7/8	6.5	973.05	50/50 POZO	149	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	NOT COMPLETED		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

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DRILLERS LOG

API NO: 15-031-22330-0000

S. 12 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: SW SW SW NW

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 12-25

LEASE NAME: BEARD

FOOTAGE LOCATION: 2440 FEET FROM NORTH LINE & 200 FEET FROM WEST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM S.

SPUD DATE: 10-5-07

TOTAL DEPTH: 991

DATE COMPLETED: 10-10-07

PURCHASER: C'VILLE RESOURCES

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	43.60	I	49	Service Company
PRODUCTION:	5 1/4	2 7/8	6.5	976.00	I	119	Service Company

WELL RECEIVED

CORES: #1 948 TO 963

KANSAS CORPORATION COMMISSION: 3 Centralizers

1 Clamp

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1 Collar

1 Floatshoe

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1 Seat Nipple

FORMATION	TOP	BOTTOM
TOP SOIL	0	4
SAND	4	15
GRAVEL	15	27
SHALE	27	123
LIME	123	129
SAND	129	138
LIME	138	144
SHALE	144	147
LIME	147	152
SHALE	152	159
LIME	159	196
SHALE	196	270
LIME	270	389
SHALE	389	402
LIME	402	403
SHALE	403	407
LIME	407	409
SHALE	409	441
KC LIME	441	512
SHALE	512	518
LIME	518	541
SHALE	541	545
LIME	545	567
BIG SHALE	567	705
LIME & SHALE	705	709
SHALE	709	733

FORMATION	TOP	BOTTOM
LIME	733	744
SHALE	744	752
LIME	752	763
SHALE	763	791
SAND	791	803
SHALE	803	824
LIME	824	826
SHALE	826	830
LIME	830	841
SHALE	841	857
LIME	857	861
SHALE	861	863
SHALE & LIME	863	865
SAND & SHALE	865	878
LIME	878	884
SHALE	884	896
LIME	896	905
SHALE	905	911
LIME	911	914
SAND & SHALE	914	947
LIME	947	948
SHALE	948	951
LIME	951	952
OIL SAND & SHALE	952	961
SHALE	961	991 T.D.

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15709
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/10/07	1828	Beard #12-25	12	23	16	RF
CUSTOMER Colt Energy Inc			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 112 Rhode Island Rd			506 Fred			
CITY STATE ZIP CODE Tola KS 66749			495 Casey			
			503 Richard			

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 985' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 975' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 5.738 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Chuck casing depth w/ wireline. Establish Circulation.
Mix + Pump 200# Premium Gel Flush. Mix + Pump 153
SKS 50/50 Poz Mix Cement 2 1/2" Gel 1/2# Phenoseal. Cement
to surface. Flush pump + lines clean. Displace 2 1/2"
rubber plug to casing TD w/ 5.738L Fresh water
Pressure to 700# PSI. Shut in casing

Nurt Finney Drlg. Fred Mader
Customer Supplied H2O.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840 ⁰⁰
5406	50 mi	MILEAGE Pump Truck	495	165 ⁰⁰
5407A	6.426 Ton	Ton mileage	503	353 ⁴³
1124	149 SKS	50/50 Poz Mix Cement		1318 ⁶⁵
1118B	457 #	Premium Gel		68 ⁵⁵
1107A	77 #	Phenoseal		80 ⁵⁵
4402	1	2 1/2" Rubber Plug		20 ⁰⁰
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			Sub Total	2846 ⁴⁵
MAY 02 2008				
			Tax @ 5.3%	78.87
CONSERVATION DIVISION				
WICHITA, KS				
				SALES TAX ESTIMATED TOTAL

AUTHORIZATION Gary Decker TITLE Well 217356 DATE _____
 2925.32

COLT

ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

April 30, 2008

Sammy Flaharty
KCC Conservation Office
Wichita State Office Bldg.
130 S. Market, Room 2078
Wichita, Kansas 67202-1286

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KANSAS CORPORATION COMMISSION

MAY 02 2008

CONSERVATION DIVISION
WICHITA, KS

Dear Sammy:

Enclosed find copies of the forms CDP4, CDP5, ACO-1 and logs from Colt Energy, Inc. on the Beard leases in Coffey County:

• 3-I	• 1-I	• 10-I	• 13-I	• 8-I	• 5-I	• 9
• 2	• 4	• 12-25	• 33-21	12-29		4-13

The plugging reports and ACO-1's for 4-13 and 12-29 have already been sent to your office prior to this.

The wells that do not have logs attached have not been completed at this time.

If you have any questions, contact me at 620-365-3111.

Sincerely,

COLT ENERGY, INC.

Shirley Stotler

Shirley Stotler

Production Clerk

ss

Encl.