

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*cont'd 5/5/08*

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: FINNEY DRILLING COMPANY  
License: 5989  
Wellsite Geologist: JIM STEGEMAN

API No. 15 - 031-22,322-0000  
County: COFFEY  
SE NE SE NW Sec. 33 Twp. 22 S. R. 16  East  West  
1950 feet from S / (N) (circle one) Line of Section  
2860 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: BEARD Well #: 33-21  
Field Name: NEOSHO FALLS - LEROY

Producing Formation: SQUIRREL  
Elevation: Ground: 1002 Kelly Bushing: ---  
Total Depth: 1060 Plug Back Total Depth: 1051.45  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1060  
feet depth to SURFACE w/ 174 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>9/13/07</u>	<u>9/17/07</u>	<u>NOT COMPLETED</u>

Drilling Fluid Management Plan  
Chloride content 1000 ppm Fluid volume 80 bbls  
Dewatering method used PUMPED PIT OUT - PUSHED IN

Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC.  
Lease Name: MURRAY License No.: 5150  
Quarter SE Sec. 2 Twp. 23 S. R. 16  East  West  
County: COFFEY Docket No.: D-28,297

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CONSERVATION DIVISION  
WICHITA, KS

*AITZ-Dlg - 6/25/08*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 4-28-08  
Subscribed and sworn to before me this 29<sup>th</sup> day of April  
2008  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012

SHIRLEY A STOTLER  
Notary Public - State of Kansas  
My Comm. Expires 1-20-2012

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: BEARD Well #: 33-21  
 Sec. 33 Twp. 22 S. R. 16  East  West County: COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <b>DRILLERS LOG ATTACHED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19	42	50/50 POZO	34	
PRODUCTION	5 5/8	2 7/8	6.5	1051.45	50/50 POZO	174	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

**DRILLERS LOG**

API NO. 15-031-22322-0000

S. 33 T. 22 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: SE NE SE NW

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 33-21

LEASE NAME: BEARD

FOOTAGE LOCATION: 1950 FEET FROM NORTH LINE & 2860 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM S.

SPUD DATE: 9-13-07

TOTAL DEPTH: 1060

DATE COMPLETED: 9-17-07

PURCHASER: C'VILLE RESOURCES

**CASING RECORD**

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	42.00	I	48	Service Company
PRODUCTION:	5 3/4	2 7/8	6.5	1051.00	S	105	Service Company

**WELL LOG**

CORES: #1 1021 TO 1038

RUN: 3 CENTRALIZERS  
1 FLOATSHOE  
1 CLAMP 1 COLLAR  
1 SEAT NIPPLE

FORMATION	TOP	BOTTOM
TOP SOIL	0	4
CLAY	4	14
GRAVEL	14	21
LIME	21	23
LIME & SHALE	23	34
SHALE	34	211
LIME	211	235
SHALE	235	237
LIME	237	255
SHALE	255	297
LIME	297	347
SHALE	347	352
LIME	352	356
SHALE	356	368
LIME	368	377
SHALE	377	380
LIME	380	473
SHALE	473	489
LIME	489	491
SHALE	491	511
LIME	511	512
SHALE	512	529
KC LIME	529	592
SHALE	592	595
LIME	595	598
SHALE	598	601

FORMATION	TOP	BOTTOM
LIME	601	643
SHALE	643	805
LIME	805	810
SHALE	810	817
LIME	817	820
SHALE	820	830
LIME	830	839
SHALE	839	898
LIME	898	906
SHALE	906	927
LIME	927	931
SHALE	931	934
SHALE & LIME	934	940
SHALE	940	945
LIME	945	951
SHALE	951	966
LIME	966	967
SHALE	967	969
LIME	969	973
SHALE	973	979
LIME	979	982
SHALE	982	1019
CAP LIME	1019	1020
SHALE	1020	1023
OIL SAND & SHALE	1023	1034
SHALE	1034	1060 T.D.

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CONSERVATION DIVISION  
WICHITA, KS

# COLT

ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749  
Phone (620) 365-3111 • Fax (620) 365-3170

April 30, 2008

Sammy Flaharty  
KCC Conservation Office  
Wichita State Office Bldg.  
130 S. Market, Room 2078  
Wichita, Kansas 67202-1286

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MAY 02 2008

CONSERVATION DIVISION  
WICHITA, KS

Dear Sammy:

Enclosed find copies of the forms GDP4, CDP5, ACO-1 and logs from Colt Energy, Inc. on the Beard leases in Coffey County:

3-I	1-I	10-I	13-I	8-I	5-I	9
2	4	12-25	33-21	12-29		4-13

The plugging reports and ACO-1's for 4-13 and 12-29 have already been sent to your office prior to this.

The wells that do not have logs attached have not been completed at this time.

If you have any questions, contact me at 620-365-3111.

Sincerely,

COLT ENERGY, INC.

*Shirley Stotler*

Shirley Stotler

Production Clerk

ss

Encl.

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15626  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/17/07	1828	Beard # 33-21	33	22	16	CF

  

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Casey		
510	Richard		

  

CITY	STATE	ZIP CODE
Toledo	KS	66749

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 1055' CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 1053' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 6.1 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Check casing depth w/ wire line. Mix + Pump 200# Gel  
 Flush. Mix + Pump 177 sks 50/50 Por Mix Cement 2 7/8 Gal  
 1/2# Phenoseal per sack Cement to surface. Flush  
 pump + lines clean. Displace 2 1/2" Rubber plug to  
 casing TD w/ 6.1 BBL Fresh water. Pressure to 800# PSI  
 shut in casing.

*Fred Mader*

Customer Supplied H<sub>2</sub>O  
 Kurt Finney Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840 <sup>00</sup>
5406	50 mi	MILEAGE Pump Truck	495	165 <sup>00</sup>
5407A	7.434 Ton	Ton Mileage	510	408 <sup>27</sup>
1124	174 sks	50/50 Por Mix Cement		1539 <sup>80</sup>
1118B	498 #	Premium Gel		74 <sup>70</sup>
1107A	89 #	Pheno seal		93 <sup>45</sup>
4402	1	2 1/2" Rubber Plug		20 <sup>00</sup>
		RECEIVED Sub Total		3141 <sup>23</sup>
		KANSAS CORPORATION COMMISSION		
		MAY 02 2008 Tax @ 5.2%		91.58
		CONSERVATION DIVISION WICHITA, KS		
		SALES TAX ESTIMATED		
		TOTAL		3233.51

AUTHORIZATION Larry Decker

TITLE Walt 216528

DATE 9/17/07