

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5056
 Name: F.G. Holl Company, L.L.C.
 Address: 9431 E. Central, Suite 100
 City/State/Zip: Wichita, Kansas 67206
 Purchaser: None
 Operator Contact Person: Franklin R. Greenbaum
 Phone: (316) 684-8481, Ext. 206
 Contractor: Name: Duke Drilling Company Inc.
 License: 5929
 Wellsite Geologist: Rene Husted
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

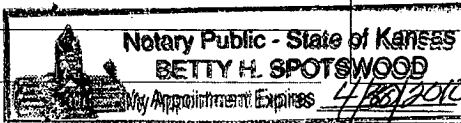
<u>01/11/2008</u>	<u>01/22/2008</u>	<u>03/28/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25,147-0000
 County: Barton, 125' E. of
C SW SE Sec. 10 Twp. 20 S. R. 14 East West
770 feet from (S) N (circle one) Line of Section
2200 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: TAYLOR TRUST Well #: 1-10
 Field Name: Wildcat
 Producing Formation: _____
 Elevation: Ground: 1882' Kelly Bushing: 1890'
 Total Depth: 3700' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 800 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to AH1 - Dig - 6/25/08 w/ _____ sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 39,000 ppm Fluid volume: 600 bbls
 Dewatering method used: No free fluids in the pits
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
 Title: Exploration Manager Date: 5/15/2008
 Subscribed and sworn to before me this 15th day of May, 2008
The State of Kansas; County of Sedgwick
20
 Notary Public: Betty H. Spotswood
 Date Commission Expires: 04/30/2010



KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

If Denied, Yes No Date: 5/16/08
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MAY 15 2008
 CONSERVATION DIVISION
 WICHITA, KS

TAYLOR TRUST NO. 1-10
BARTON COUNTY, KANSAS

Formation	Sample	Datum	E-Log	Datum
Herrington	1735	+155	1741	+149
Winfield	1793	+97	1796	+94
Towanda	1855	+25	1865	+25
Fort Riley	1900	-10	1904	-14
Florence			1955	-65
B/Florence	2004	-114	2002	-112
Kinney Ls			2018	-128
Wrefold			2049	-159
Council Grove	2067	-177	2069	-179
Crouse			2084	-194
Neva	2236	-346	2238	-348
Red Eagle	2301	-411	2296	-406
Americus	2406	-516	2406	-516
Indian Cave			2457	
Wabaunsee			2476	
Root Shale	2535	-645	2563	-673
Stotler	2602	-712	2603	-713
Willard Shale			2629	-739
Tarkio/Elmont	2662	-772	2664	-774
Howard	2799	-909	2803	-913
Severy Shale			2896	
Topeka	2877	-984	2903	
Heebner	3134	-1244	3138	-1248
Toronto			3159	-1269
Douglas Sh.	3169	-1279	3171	-1281
Brown Lime	3236	-1346	3236	-1346
LKC	3249	-1359	3249	-1359
LKC "H"			3585	-1495
BKC			3510	-1620
Conglomerate			3516	
Arbuckle			3548	-1658
RTD			3700	-1810

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CONSERVATION DIVISION
WICHITA, KS

F.G. Holl Company, L.L.C.
9431 E. Central, Suite #100
Wichita, Kansas 67206
Phone: (316) 684-8481
Fax: (316) 684-0594

May 15, 2008

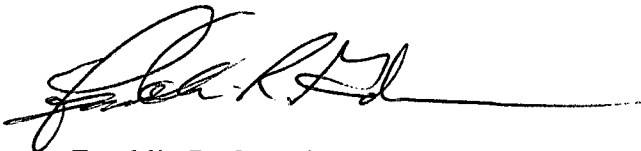
Attention: Ms. Deanna Garrison
Kansas Corporation Commission
130 S. Market, Room 2078,
Wichita, Kansas 67202

RE: LETTER OF CONFIDENTIALITY: TAYLOR TRUST NO. 1-10

Dear Ms. Deanna Garrison,

We do hereby request to keep the enclosed ACO-1 on the F.G. Holl Company, Taylor Trust No. 1-10, located 125 ' E. of C SW SE Sec. 10-20S-14W, Barton Co., KS, API#: 15-009-25,147-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us our two-year maximum protection under Kansas Administration Regulation 82-3-107e (1) & (4).

Sincerely yours,



Franklin R. Greenbaum
Exploration Manager

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KANSAS

CORPORATION COMMISSION

COPY

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

May 16, 2008

HOLL, F.G., COMPANY L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

RE: API Well No. 15-009-25147-00-00
TAYLOR TRUST 1-10
SWSE, 10-20S-14W
BARTON County, Kansas

Dear Operator:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on January 11, 2008, and the ACO-1 was received on May 15, 2008(not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

Steve Bond

Steve Bond
Production Department Supervisor

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax (316) 337-6211 • <http://kcc.ks.gov/>

BASIC

energy services, L.P.

TREATMENT REPORT

Customer F. G. Holl Company, LLC	Lease No.	Date 1-12-08
Lease Taylor Trvst	Well # -10	
Field Order # 16978	Station Pratt	Depth 799 Ft
Type Job C.N.W. - Surface	Formation	Legal Description 10-205-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size 2 3/8	Shots/Ft 200		cement		RATE	PRESS
Depth 799 Ft	Depth	From	To	A-Con with 3% C.C., 2% Cellflake		5 Min.	Set
Volume 51 Bbl	Volume	From	To	15.46 Gal/sk.		10 Min.	
Max Press 300 P.S.I.	Max Press	From	To	25 sacks Common with 2% Gel, 3% C.C., 25 lb/sk		15 Min.	
Well Connection 1 1/2" Continer	Annulus Vol	From	To	6.50 Gal/sk.		Annulus Pressure	
Plug Depth 184 Feet	Backer Depth	From	To	Flush 50 Bbl. Fresh Water		Total Load	

Customer Representative Steve Stephens	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,905
Driver Names Messick	Mattal	Bales

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:10					Cementer on Location
1:30					Trucks on location and hold safety meeting.
2:30					Duke Drilling start for run 19 joints new 2 3/8" casing.
3:30					Casing in well. Circulate for 5 minutes.
3:40	300		5		Start Fresh Water Pre-Flush.
	300		10	6	Start mixing 200 sacks A-Con Cement.
	300		101	5	Start mixing 125 sacks Common cement.
	-0-		131		Stop pumping. Shut in well. Release plug. Open Well.
4:05	160			5	Start Fresh water displacement.
4:15	300		50		Plug down. Shut in well.
					Circulated 15 sacks cement to pit.
					Wash up pump truck.
4:40					Job Complete.
					Thank You.
					Clarence, Mike, James B.

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Customer <i>F. G. Holl</i>		Lease No.		Date	
Lease <i>Taylor Trust</i>		Well # <i>1-10</i>		Date <i>1-23-08</i>	
Field Order # <i>19126</i>	Station <i>Pratt</i>	Casing <i>3 1/2</i>	Depth <i>3700</i>	County <i>Barton</i>	State <i>Ks.</i>
Type Job <i>CNW - L.S.</i>			Formation	Legal Description <i>10-205-11W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>3 1/2</i>	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid <i>12.5 SK.</i>		RATE	PRESS	ISIP
Depth <i>3704</i>	Depth	From	To	Pre Pad <i>1.46 M³</i>	Max			5 Min.
Volume <i>90.4</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1300</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>3091</i>	Packer Depth	From	To	Flush <i>90 Bbl.</i>	Gas Volume			Total Load

Customer Representative <i>Rub Long</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
--	----------------------------------	-------------------------

Service Units <i>19866</i>	<i>19870</i>	<i>19960</i>	<i>19918</i>						
Driver Names <i>Drake</i>	<i>Paul</i>	<i>Dale</i>	<i>Phyc</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1800</i>					<i>On location - Safety Meeting</i>
<i>2330</i>					<i>Run Csg. 8 1/2" 14' Coil. 1-8 Bskt. to</i>
<i>0115</i>					<i>Csg. on Bottom</i>
<i>0140</i>					<i>Hook up to Csg. - Break Circ. w/ Rig.</i>
<i>0355</i>	<i>100</i>		<i>12</i>	<i>5.0</i>	<i>Super Flush</i>
<i>0358</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H2O Spacer</i>
<i>0359</i>	<i>200</i>		<i>10</i>	<i>5.0</i>	<i>Mix Scavenger Post @ 12.0 #/gal</i>
<i>0401</i>	<i>350</i>		<i>40</i>	<i>5.0</i>	<i>Mix AA2 @ 15.0 #/gal</i>
<i>0426</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>0428</i>	<i>200</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>0443</i>	<i>350</i>		<i>60</i>	<i>5.3</i>	<i>Lift Pressure</i>
<i>0448</i>	<i>1500</i>		<i>90</i>		<i>Plug Down</i>
<i>0455</i>					<i>Plug Root + Mouse Holes</i>
					<i>Circulation thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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energy services, L.P.

TREATMENT REPORT

Customer F.G. HOLL	Lease No.	Date
Lease TAYLOR TRUST	Well # 1-10	3-20-08
Field Order # 17667	Station Pratt, KS	Casing 5 1/2
Type Job CNW-SQ	Formation ARB.	Legal Description 10-20-14
	Depth	County BARTON State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2	2 7/8							
Depth	Depth	From 3570	To 3574	Pre Pad	Max		5 Min.	
Volume 2.0	Volume 20.2	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth 3490	From	To	Flush	Gas Volume		Total Load	

Customer Representative Rob	Station Manager SCOTT	Treater GLADLEY
Service Units 19907	19840	19826
Driver Names KG	COBY	MORGAN

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1230					ON LOCATION
					PKR-3490 PERFS-3570-74
1255	500		13	2	LOAD ANNU
1300		700	6	1 1/2	FWJ. RATE TRC - 1 1/2 BPM 700#
					MIX CEMENT
1335		500	6		25% CEMENT 1/2" PEA 322 1/2" CER
		500	6		25% CEMENT
		500	0		START DISP.
		700	10		CEMENT AT PERFS
		2000	14 1/2		2000# - STOP
					STAGE FOR 10 MIN
1355					RELEASE PSE - HOLD
1400	560		23	2	REVERSE OUT
					WASH UP TRUCK
1500	200		40	2	WASH DOWN 4 JTS
					PULL 4 JTS
1515	400				PSE SOLIDIFIED TO 400#
					SHUT IN
					20% CEMENT IN PERFS!
1530					JOB COMPLETE - THANKS - NEVIN

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