

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32887  
Name: Endeavor Energy Resources, LP  
Address: PO Box 40  
City/State/Zip: Delaware, OK 74027  
Purchaser: NA  
Operator Contact Person: Joe Driskill  
Phone: (918) 467-3111  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

1-15-08 1-17-08 NA  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-31520-0000  
County: Montgomery  
SE SE NE Sec. 3 Twp. 34 S. R. 17  East  West  
2310 feet from S /  (circle one) Line of Section  
330 feet from  / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Well Name: Graybill Well #: 1

Field Name: Coffeyville  
Producing Formation: NA  
Elevation: Ground: 761.3 Kelly Bushing: \_\_\_\_\_  
Total Depth: 905' Plug Back Total Depth: 900  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 900  
feet depth to surface w/ 40 105 sx cmt.  
Alt 2 - Dlg - 6/25/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
Title: Operations Superintendent Date: 4-4-08  
Subscribed and sworn to before me this 4 day of April,  
2008.  
Notary Public: Stephanie Lakey  
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY  
NOTARY PUBLIC-STATE OF OKLAHOMA  
NOWATA COUNTY  
COMMISSION EXPIRES APRIL 18, 2009  
COMMISSION # 05003715

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Endeavor Energy Resources, LP Lease Name: Graybill Well #: 1  
 Sec. 3 Twp. 34 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Oswego 346 415

List All E. Logs Run:

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Dual Induction  
 Compensated Density Neutron

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WICHITA, KS

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24#	43	Portland	40	
Production	6.75	4.5	11.60#	900	Class A	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	379-383	500 gal 15% HCL	425
1	414-418		

TUBING RECORD Size 2.375 Set At 430 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours Oil Bbls. \_\_\_\_\_ Gas Mcf \_\_\_\_\_ Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

# Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-839-5581/Office. 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2	Lic # 32887	S3	T34S	R17E
API #:	15-125-31520-0000		Location	SE,SE,NE	
Operator:	Endeavor Energy Resources LP		County	Montgomery	



Address: PO Box 40		Delaware, Ok 74027		Gas Tests			
Well #:	1	Lease Name:	Graybill	Depth	Øz	Ørifice	flow - MCF
Location:	2310 ft. from N	Line		130			No Flow
	330 ft. from E	Line		180			No Flow
Spud Date:	1/15/2008			280			No Flow
Date Completed:	1/17/2008	TD:	901'	305			No Flow
Driller:	Josiah Kephart			355			No Flow
Casing Record		Surface	Production	430	5	3/8"	7.98
Hole Size	12 1/4"		6 3/4"	455	Gas Check Same		
Casing Size	8 5/8"			480	Gas Check Same		
Weight	24#						
Setting Depth	42' 7"						
Cement Type	Portland						
Sacks	Consolidated						
Feet of Casing							
Note:							
3.75 RT - 1/16/08 - derrick down and rig up for construction of cellar							
08LA-011708-R2-005-Graybill 1-EER							

Well Log						RECEIVED	
Top	Bottom	Formation	Top	Bottom	Formation	KANSAS CORPORATION COMMISSION	
0	1	overburden	360	364	shale	<b>APR 10 2008</b> CONSERVATION DIVISION WICHITA, KS	
1	9	clay	364	378	lime		
9	63	shale	378	379	blk shale		
63	120	lime	379	407	sandy shale		
120	123	blk shale	407	410	shale		
123	125	shale	410	426	lime		
125	138	lime	426	427	shale		
138	146	sandy shale	427	428	blk shale		
146	265	shale	428	455	shale		
265	285	lime	455	488	sand shale		
273		oil show	488	490	lime		
285	298	shale	490	492	blk shale		
298	299	lime	492	540	shale		
299	302	blk shale	540	541	coal		
302	345	shale	541	891	shale		
345	350	sand - oil odor	891	900	chat		
350	351	shale	900	901	Mississippi lime		
351	360	lime	901		Total Depth		

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 11510  
 LOCATION BV  
 FOREMAN Jeff Cochran

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-18-08	2520	Graybill #1				M.G.
CUSTOMER <u>Endeavor</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			419	Andy		
CITY			402/736	Kenby		
STATE			518	James N		
ZIP CODE						

JOB TYPE surface HOLE SIZE 12 1/4 HOLE DEPTH 44 CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 42 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15.6 # SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Ran gel/H<sub>2</sub>O + est. circ. - pumped 40 sk cement -  
displaced to 32' w/ 2-1 BBL - shut in  
circ. emt. to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE <u>surface</u>		675.00
5406	50 m	MILEAGE		172.50
5407	MIN	BULK TRK		300.00
5501C	5 HR	TRANSPORT		520.00
1104	40 sk	3760# cement		526.40
1102	80#	CALCIUM		56.00
1107A	40#	pheno seal		43.60
1118B	150#	GEL		24.00
1123	2000 GAL	City H <sub>2</sub> O		26.60
5402	42	FOOD TAGS		7.98
APR 10 2008				
CONSERVATION DIVISION WICHITA, KS				
				SALES TAX 35.86
				ESTIMATED TOTAL 2387.94

AUTHORIZATION [Signature] # 219709 TITLE \_\_\_\_\_ DATE \_\_\_\_\_

**CONSOLIDATED OIL WELL SERVICES, INC.**  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 11514  
 LOCATION BV  
 FOREMAN Jeff Graham

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-18-08	2520	Graybill # 1	3	34	17	MG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
ENDEAVOR			419	Andy		
MAILING ADDRESS			402/TS6	Kenny		
CITY			285	Sean M		
STATE			518	James N.		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 905' CASING SIZE & WEIGHT 4 1/2 11.6 #  
 CASING DEPTH 900 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0-  
 DISPLACEMENT 13.98 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Ran gel/Lcm/H<sub>2</sub>O + est. circ. - pumped 105 sx thick set cement. washed out lines & pump - dropped plug - displaced to bottom & set - shut in -

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APR 10 2008 - Circ. cm. to surface -

CONSERVATION DIVISION  
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>LONG STRING</u>		875.00
5406	50 m	MILEAGE		172.50
5407A	MIN	BULK TRK		300.00
5501C	5 HR	TRANSPORT		500.00
5502C	2 HR	80 VAC		188.00
1126A	105 st	Cement - thick set	*	1701.00
1110	550 #	GILSONITA	*	275.00
1107A	80 #	pheno seal	*	87.20
1118B	150 #	GEL	*	24.00
1123	4200 GAL	City H <sub>2</sub> O	*	55.86
4404	1 cu	4 1/2 rubber plug	*	42.00
5402	900'	FOOTAGE		162.00
			SALES TAX	115.81
			ESTIMATED TOTAL	4498.37

AUTHORIZATION Joe [Signature] # 219829 TITLE \_\_\_\_\_

DATE \_\_\_\_\_ 4498.37