

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
 Name: Endeavor Energy Resources, LP
 Address: PO Box 40
 City/State/Zip: Delaware, OK 74027
 Purchaser: NA
 Operator Contact Person: Joe Driskill
 Phone: (918) 467-3111
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry
 Oil SWD SIOW
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-11-08	1-14-08	3-26-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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KANSAS CORPORATION COMMISSION

APR 10 2008

Workover
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 125-31510-0000
 County: Montgomery
 _____ NW NW Sec. 10 Twp. 34 S. R. 17 East West
660 feet from S / 10 (circle one) Line of Section
660 feet from E / 10 (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: John Wishall Well #: 10-3
 Field Name: Coffeyville
 Producing Formation: NA
 Elevation: Ground: 750 Kelly Bushing: _____
 Total Depth: 955' Plug Back Total Depth: 946
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 20' 946
 feet depth to surface w/ 8 110 sx cmt.
ALT 2 - Dlg - 6/25/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
 Title: Operations Superintendent Date: 4-4-08
 Subscribed and sworn to before me this 4 day of April
20 08
 Notary Public: Stephanie Lahey
 Date Commission Expires: April 18, 2009

STEPHANIE LAHEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Endeavor Energy Resources, LP Lease Name: John Wishall Well #: 10-3
 Sec. 10 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Oswego 347 403
 Riverton 884 -134
 Mississippi 896 -146

List All E. Logs Run:

Dual Induction
 Compensated Density Neutron

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CONSERVATION DIVISION
 WICHITA, KS
 New Used
 Report all strings set in conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24#	20	Portland	6	
Production	6.75	4.5	11.60#	946	Class A	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	380-384	500 gal 15% HCL	425
1	414-418		

TUBING RECORD Size 2.375 Set At 440 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. not complete Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

823-839-5581/Office 620-432-6170/Jeff Cell: 620-839-5582/FAX

Rig #:	2	Lic #	32887				S10	T34S	R17E	
API #:	15-125-31510-0000						Location	NW/NW		
Operator:	Endeavor Energy Resources LP						County	Montgomery, KS		
Address:	PO Box 40									
Delaware, Ok 74027				Gas Tests						
Well #:	10-3	Lease Name:	John Wishall	Depth	Oz	Orifice	flow - MCF			
Location:	660 FNL	Line		155	No Flow					
	660 FWL	Line		280	No Flow					
Spud Date:	1/11/2008			305	4	3/8"	7.14			
Date Completed:	1/14/2008			TD: 955	330	15	3/8"	13.9		
Driller:	Josiah Kephart			380	Gas Check Same					
Casing Record		Surface	Production	455	Gas Check Same					
Hole Size	12 1/4"		6 3/4"	530	Gas Check Same					
Casing Size	8 5/8"			630	1	3/4"	14.2			
Weight	24#			705	Gas Check Same					
Setting Depth	20' 7"			755	Gas Check Same					
Cement Type	Portland			805	Gas Check Same					
Sacks	6			855	Gas Check Same					
Feet of Casing				880	Gas Check Same					
				890	2	3/4"	20			
Note:	RECEIVED KANSAS CORPORATION COMMISSION APR 10 2008 CONSERVATION DIVISION WICHITA, KS - EER			905	Gas Check Same					
				930	Gas Check Same					
08LA-011508-R2-004-John Wishall										

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	259	267	shale	737	738.5	coal
1	4	clay	267	286	lime	738.5	887	shale
4	9	shale	286	287	shale	887	888	Riverton coal
9	10	lime	287	288	blk shale	888	895	shale
10	17	sand	288	289	coal	895	931	Mississippi chat
17	74	shale	289	291	lime	931	955	brown lime
74	83	lime	291	327	sand	955		Total Depth
83	105	shale	327	362	shale			
105	115	lime	362	370	sand			
115	116	coal	370	451	shale			
116	120	shale	451	458	sand			
120	132	lime	458	466	shale			
132	139	sand	466	486	lime			
139	184	sandy shale	480		add water			
184	193	shale	486	570	shale			
193	201	lime	570	598	sandy shale			
201	244	shale	598	695	Bartlesville sand			
244	259	sand	695	737	shale			

