

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5046
Name: RAYMOND OIL COMPANY, INC.
Address: P.O. BOX 48788
City/State/Zip: WICHITA, KS 67201
Purchaser: _____
Operator Contact Person: CLARKE SANDBERG
Phone: (316) 267-4214
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/23/08 5/31/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22097-0000
County: LANE
NW NE SW NW Sec. 20 Twp. 18 S. R. 27 East West
1473 feet from S / (N) (circle one) Line of Section
872 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: FENLEY 'A' Well #: 1
Field Name: NA

Producing Formation: _____
Elevation: Ground: 2703' Kelly Bushing: 2708'
Total Depth: 4650' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 249 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

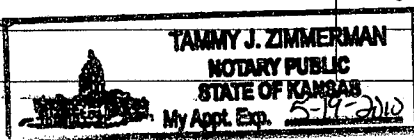
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: PFA-Dig - 6/25/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 6/3/2008
Subscribed and sworn to before me this 3rd day of June, 2008
Notary Public: Tammy J. Zimmerman
Date Commission Expires: 5/19/2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 09 2008

LANE

Operator Name: RAYMOND OIL COMPANY, INC. Lease Name: FENLEY 'A' Well #: 1
 Sec. 20 Twp. 18 S. R. 27 East West County: LANE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Rad Guard Sonic	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: right;">Top</th> <th style="text-align: right;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td style="text-align: right;">2082</td> <td style="text-align: right;">+626</td> </tr> <tr> <td>Heebner Sh</td> <td style="text-align: right;">3950</td> <td style="text-align: right;">-1242</td> </tr> <tr> <td>Lansing</td> <td style="text-align: right;">3987</td> <td style="text-align: right;">-1279</td> </tr> <tr> <td>BKC</td> <td style="text-align: right;">4339</td> <td style="text-align: right;">-1631</td> </tr> <tr> <td>Ft Sct</td> <td style="text-align: right;">4506</td> <td style="text-align: right;">-1798</td> </tr> <tr> <td>Miss</td> <td style="text-align: right;">4606</td> <td style="text-align: right;">-1898</td> </tr> <tr> <td>Total Depth</td> <td style="text-align: right;">4647</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	2082	+626	Heebner Sh	3950	-1242	Lansing	3987	-1279	BKC	4339	-1631	Ft Sct	4506	-1798	Miss	4606	-1898	Total Depth	4647	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	249'	COMMON	175	2%GEL, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RAYMOND OIL COMPANY, INC.

P. O. BOX 48788

155 NORTH MARKET, SUITE 800

TELEPHONE 316-267-4214

WICHITA, KANSAS 67201-8788

June 6, 2008

Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202-3802

Re: #1 Fenley A


Gentlemen:

Please find enclosed the following completed form(s) covering the above referenced well:

Form ACO-1, Well Completion Form, one original and two copies,
along with the cementing tickets and well logs.

Very truly yours,

RAYMOND OIL COMPANY, INC.


Tammy Zimmerman
Land and Legal

Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 09 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30550

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

New City

DATE <u>5-24-08</u>	SEC <u>20</u>	TWP <u>18</u>	RANGE <u>27</u>	CALLED OUT _____	ON LOCATION <u>1:00 AM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Fewley</u>	WELL # <u>A-1</u>	LOCATION <u>New City 10 to New Lane</u>			COUNTY <u>Lawrence</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)				<u>co. l.w. 4w 5/into</u>			

CONTRACTOR L.O. Duly

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 253'

CASING SIZE 8 5/8" DEPTH 251'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15 bbls

OWNER Same

CEMENT AMOUNT ORDERED 175 lbs Common

350 cc 2% H₂O

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Tamm D

181 HELPER Stewart

BULK TRUCK DRIVER Joe D

341

BULK TRUCK DRIVER _____

REMARKS:

Ran 251' of 8 5/8" on. Customer broke circulation. Mixed 175 lbs common 350 cc 2% H₂O. Released Plug. Displaced with fresh H₂O.

Cement did circulate

SERVICE

DEPTH OF JOB 251'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____

MILEAGE _____

MANIFOLD _____

Head Rent

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CONSERVATION DIVISION
WICHITA, KS

TOTAL _____

CHARGE TO: Raymond O'D

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 5/8" wooden Plug @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Owen

Bill Owen
PRINTED NAME

ALLIED CEMENTING CO., INC.

25456

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Front New City

DATE <u>5-31-08</u>	SEC. <u>10</u>	TWP. <u>12S</u>	RANGE <u>7W</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>1-1-1</u>	WELL # <u>A1</u>	LOCATION <u>New City west to Co.</u>			COUNTY <u>Le...</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1.00 500 3.0 TC</u>				

CONTRACTOR A.D.
 TYPE OF JOB W.C.
 HOLE SIZE 7 7/8" T.D. 2130
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 2130
 TOOL _____ DEPTH _____
 PRES. MAX 100 PSI MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT fresh amount of fluid

OWNER Raymond
 CEMENT
 AMOUNT ORDERED 2555x (0.110)
1 1/2 Gal 1 1/2 1/2 - 5 - 1

EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 101 HELPER Galvin D.
 BULK TRUCK
 # 744-112 DRIVER Alvin R.
 BULK TRUCK
 # _____ DRIVER Kevin A.

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

REMARKS:

1" 1/2 - 2130 2555x cement
2" 1/2 - 1290 2555x cement
3" 1/2 - 130 500x cement
4" 1/2 - 270 1100x cement
1" 1/2 - 2555x cement Ret H-1
155x 0 - 1 1/2 1/2 - 5 - 1

SERVICE

DEPTH OF JOB 2130
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 09 2008
 CONSERVATION DIVISION
 WICHITA, KS

CHARGE TO: Raymond
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
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