

EFFECTIVE DATE: 9-1-90

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 7, 1990
month day year

SW SE NE Sec 17 Twp 10S. S, Rg 32W. X East West X

OPERATOR: License # 05248
Name: OLYMPIC PETROLEUM COMPANY
Address: 2121 South Columbia Avenue
City/State/Zip: Tulsa, OK 74114
Contact Person: James E. Silver
Phone: 918 747-8091

2970
990 feet from South line of Section
990 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling Company

County: Thomas
Lease Name: Sim Trust Well #: 1
Field Name: WC

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 990
Ground Surface Elevation: 3072 feet MSL

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 250
Depth to bottom of usable water: 875
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 325
Length of Conductor pipe required: D.D.N.E.
Projected Total Depth: 4700
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond other

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- The appropriate district office shall be notified before setting surface pipe;
- The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-24-90 Signature of Operator or Agent: James E. Silver Title: Managing Partner
James E. Silver

FOR KCC USE:

API # 15- 193-20,526-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 250 feet per Alt. • (2)
 Approved by: MWS 8-27-90
 EFFECTIVE DATE: 9-1-90
 This authorization expires: 9-27-91
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION
AUG 27 1990
08-27-1990
CONSERVATION DIVISION
Wichita, Kansas

17
10
384

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

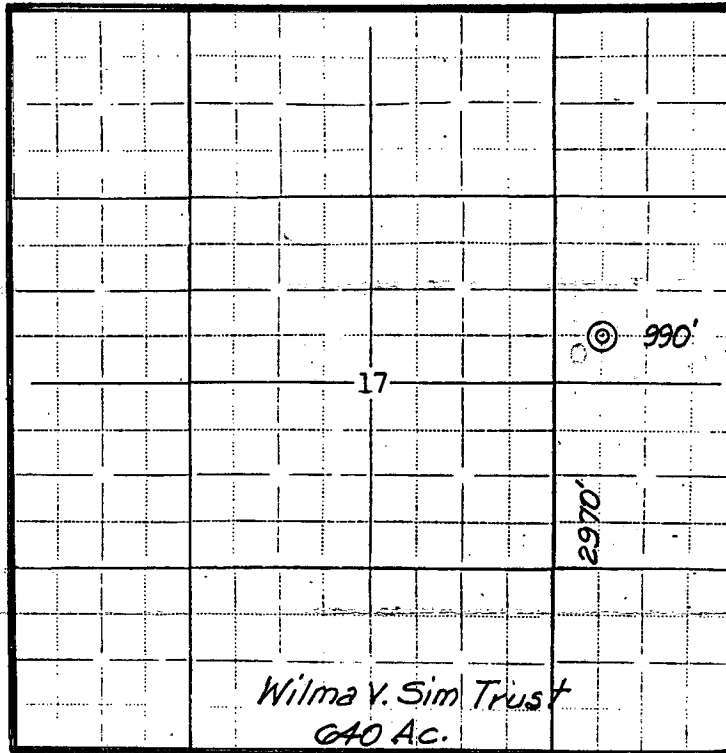
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR OLYMPIC PETROLEUM COMPANY LOCATION OF WELL: CASW SE NE
 LEASE SIM TRUST 2970 feet north of SE corner
 WELL NUMBER 1 990 feet west of SE corner
 FIELD WC ~~THOMAS~~ xSec. 17 T 10 R32 xE/W
 COUNTY Thomas
 NO. OF ACRES ATTRIBUTABLE TO WELL 20 IS SECTION REGULAR IRREGULAR?
 IF IRREGULAR, LOCATE WELL FROM NEAREST
 DESCRIPTION OF ACREAGE SW SE NE CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section, with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission; **None**
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent James L. Silver
 Date 8-23-90 Title Managing Partner