

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 6 6 86 .....  
month day year 10:29

API Number 15— 193-20,410-00-00

OPERATOR: License # ..... 5063 .....  
Name ..... Energy Exploration, Inc. .....  
Address ..... 1002 S. Broadway .....  
City/State/Zip ..... Wichita, Kansas 67211 .....  
Contact Person ..... Brad Lehl .....  
Phone ..... 316-267-7336 .....

SW SW SW Sec. 20 Twp. 10 S, Rg. 32 X East West  
330' Ft. from South Line of Section  
4950' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ..... 5422 .....  
Name ..... Abercrombie Drilling, Inc. .....  
City/State ..... Wichita, Kansas .....

Nearest lease or unit boundary line ..... 330 ..... feet  
County ..... Thomas .....  
Lease Name ..... Bell ..... Well # ..... 1 .....  
Ground surface elevation ..... N/A ..... feet MSL

Well Drilled For: Well Class: Type Equipment:  
X Oil SWD Infield X Mud Rotary  
Gas Inj Pool Ext. Air Rotary  
OWWO X Expl X Wildcat Cable

Domestic well within 330 feet: \_\_\_\_\_ yes X no  
Municipal well within one mile: \_\_\_\_\_ yes X no  
Surface pipe by Alternate: 1 \_\_\_\_\_ 2 X \_\_\_\_\_  
Depth to bottom of fresh water ..... 200' .....  
Depth to bottom of usable water ..... 1725' .....  
Surface pipe planned to be set ..... 250' .....  
Projected Total Depth ..... 4700 ..... feet  
Formation ..... Mississippian .....

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

\_\_\_\_\_ cementing will be done immediately upon setting production casing.  
Date ..... 6-6-86 ..... Signature of Operator or Agent ..... [Signature] Title ..... President .....

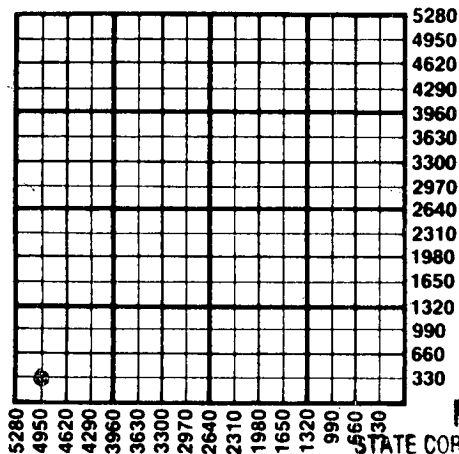
For KCC Use:  
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. 40'  
This Authorization Expires ..... 12-6-86 ..... Approved By ..... [Signature] 6-6-86 .....

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

### A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED

STATE CORPORATION COMMISSION

JUN 6 - 1986  
06-06-1986  
CONSERVATION DIVISION  
Wichita, Kansas

If alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238