

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ... December ... 16, ... 1985 ... month day year

API Number 15- 167-22,720-00-00

OPERATOR: License # 6867 Name Steinle Oil Operations Address 624 E 3rd City/State/Zip Russell, Kansas 67665 Contact Person Laverne Steinle Phone (913)-483-3905

SW NW/4 Sec 14 Twp 11 S Rg 13 2860 Ft. from South Line of Section 4730 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241 Name Emphasis Oil Operations City/State P.O. Box 506, Russell, KS 67665-0506

Nearest lease or unit boundary line 550 feet County Russell

Lease Name Ross Well # 1 Ground surface elevation 1596 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 60 Depth to bottom of usable water 575 350 Surface pipe planned to be set 240 Projected Total Depth 3950 feet Formation Arbuckle

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Production string will be cementing will be done immediately upon setting production casing. immediately cemented from below usable Date 12-3-85 Signature of Operator or Agent Title Agent water to surface.

For KCC Use:

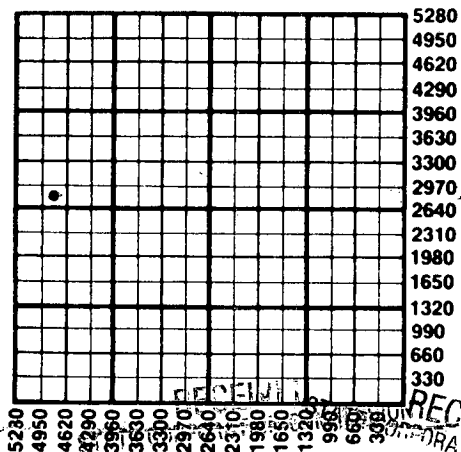
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per AK 1 2 This Authorization Expires 6-19-86 Approved By 12-19-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
CORPORATION COMMISSION
DEC 19 1985
CONSERVATION DIVISION
Wichita, Kansas
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

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Name Steinle Oil Operations
Address 624 E. 3rd
City/State/Zip Russell, Kansas 67665
Contact Person Laverne Steinle
Phone (913)-483-3905

SW NW/4 Sec. 14 Twp. 11 S. Rg. 13
2860 Ft. from South Line of Section
4730 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241
Name Emphasis Oil Operations
City/State P.O. Box 506, Russell, KS 67665-0506

Nearest lease or unit boundary line 550 feet
County Russell
Lease Name ROSS Well # 1

Well Drilled For: Well Class: Type Equipment:
[X] Oil [] SWD [] Infield [X] Mud Rotary
[] Gas [] Inj [] Pool Ext. [] Air Rotary
[] OWWO [] Expl [X] Wildcat [] Cable

Ground surface elevation 1596 feet MSL
Domestic well within 330 feet: [] yes [X] no
Municipal well within one mile: [] yes [X] no
Surface pipe by Alternate: 1 [] 2 [X]

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 60
Depth to bottom of usable water 575 350
Surface pipe planned to be set 240 246
Projected Total Depth 3950
Formation Muckie

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Production string will be cementing will be done immediately upon setting production casing. immediately cemented from below usable Date 12-3-85 Signature of Operator or Agent Title Agent water to surface.

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per AW 1 2
This Authorization Expires 6-19-86 Approved By 12-19-85

Handwritten: 12.26.85 HOP

Handwritten: 5:00 6:15 PM Hauling, PLUGGING PROPOSAL IF ABOVE IS D & A 12.23.85

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with columns for plug depth, feet depth with, and sxs of. Includes handwritten notes like '60/40 Poz.', 'RECEIVED KCC', 'DEC 20 1985', and '(b) Mousehole with'.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- 167-22,720-00-00
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged, 19, agent

RECEIVED

JAN 13 1986