

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 12/ 1/87 month day year

API Number 15- 167-22, 795-00-00

OPERATOR: License # 8061 Name Oil Producers, Inc. of Kansas Address P.O. Box 8647 City/State/Zip Wichita, Ks. 67208 Contact Person John S. Weir Phone 316-681-0231

NW SW SE Sec. 18 Twp. 11S S, Rg. 14 990 2310 Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4083 Name Western Kansas Drilling City/State Hays, Ks. 67601

Nearest lease or unit boundary line 330 feet County Russell Lease Name Weber Chrysler - Roda Well # 1

Well Drilled For: X Oil Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

Ground surface elevation feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no Depth to bottom of fresh water 180 Depth to bottom of usable water 500 Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 200' Conductor pipe required Projected Total Depth 3300 feet Formation Base Kansas City

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11/23/87 Signature of Operator or Agent John S. Weir Title President

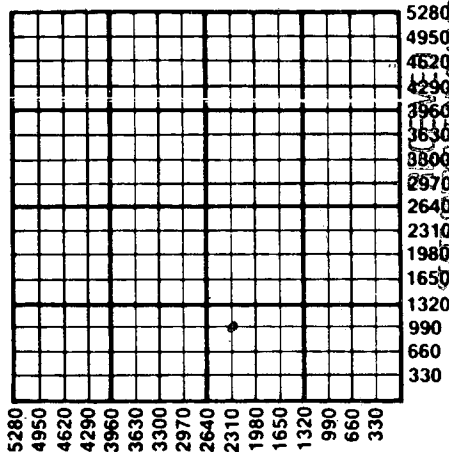
For KCC Use:

Conductor Pipe Required feet Minimum Surface Pipe Required 200 feet per Alt. X(2) This Authorization Expires 5-24-88 Approved By R.H. 11-24-87

EFFECTIVE DATE: 11-29-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



11-24-1987
NOV 24 1987

CONSERVATION DIVISION
Wichita, Kansas

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. Obtain an approved injection docket number before disposing of salt water.
7. Notify K.C.C. within 10 days when injection commences or terminates.
8. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

Expected Spud Date 12/1/87
month day year

(see rules on reverse side)

API Number 15-167-22,795-00-00

OPERATOR: License # 8061
Name Oil Producers, Inc. of Kansas
Address P.O. Box 8647
City/State/Zip Wichita, Ks. 67208
Contact Person John S. Weir
Phone 316-681-0231

NW SW SE Sec. 18 Twp. 11S S. Rg. 14 East
990 West
2310 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
County Russell

Lease Name Weber Chrysler-Roda Well # 1

Ground surface elevation _____ feet MSL

Domestic well within 330 feet: _____ yes _____ no

Municipal well within one mile: _____ yes _____ no

Depth to bottom of fresh water 180

Depth to bottom of usable water 500

Surface pipe by Alternate: _____ 1 _____ 2 X

Surface pipe planned to be set 200'

Conductor pipe required _____

Projected Total Depth 3300 feet

Formation Base Kansas City

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11/23/87 Signature of Operator or Agent John Shuman Title President

For KCC Use: Conductor Pipe Required _____ feet; Minimum Surface Pipe Required _____ feet per Alt. X(2)

This Authorization Expires 5-24-88 Approved By R.H. 11-24-87

EFFECTIVE DATE: 11-29-87 12-1-87 = Pond water

Nancy Taggart

to be plugged by Area 6 information NW SW SE Sec. 18 Twp. 11 S. Rg. 14 East
with representative on site. _____ West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

- 1st plug @ ft. deep 50' below Arbuckle if penetrated _____ feet of _____
- 2nd plug @ ft. deep 50' base of Chevanna to 50' above Dakota _____ feet of _____
- 3rd plug @ ft. deep 40' to 5' below surface _____ feet of _____
- 4th plug @ ft. deep surface casing to surface _____ feet of _____
- 5th plug @ ft. deep _____ or formation with _____ feet of _____

(b) Mousehole to surface minus 5 feet
RECEIVED
STATE CORPORATION COMMISSION

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.

In Addition: Call district office before well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-167-22,795-00-00

Surface casing of _____ feet set with _____ sxs at _____ hours, 19 _____

Alternate 1 _____ or 2 _____ surface pipe was used.

Alternate 2 cementing was completed @ _____ ft. depth with _____ sxs on _____, 19 _____

Hole plugged _____, 19 _____, agent _____

Saint of Paradise

NOV 30 1987
11/30/1987

913-628-2296