

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CORRECTION
CARD MUST BE SIGNED
6-11-86

(see rules on reverse side)

CORRECTION

Starting Date: 4-16-86
month day year

API Number 15-179-20,863-00-00

OPERATOR: License # 8000
Name PANCANADIAN PETROLEUM COMPANY
Address Post Office Box 929
City/State/Zip Denver, CO 80201
Contact Person Tom Rubis
Phone (303) 825-8371

K C SW SW Sec 9 Twp 10 S, Rge 30
(location) East West

CONTRACTOR: License # 5418
Name Allen Drilling Company
City/State Bos 1389, Great Bend, KS 67530

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Nearest lease or unit boundary line 660 feet.
County Sheridan
Lease Name Baalmann Well# 14-9 #1
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4975 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Lansing/Kansas City

Depth to Bottom of fresh water 100 feet
Lowest usable water formation 1600
Depth to Bottom of usable water 1600 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 302 KB feet
Conductor pipe if any required feet
Ground surface elevation 2922 feet MSL
This Authorization Expires 10-15-86
Approved By 4-15-86

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. xwas: 19-10-30w

Date 6/6/86 Signature of Operator or Agent

Thomas A. Rubis
Thomas A. Rubis

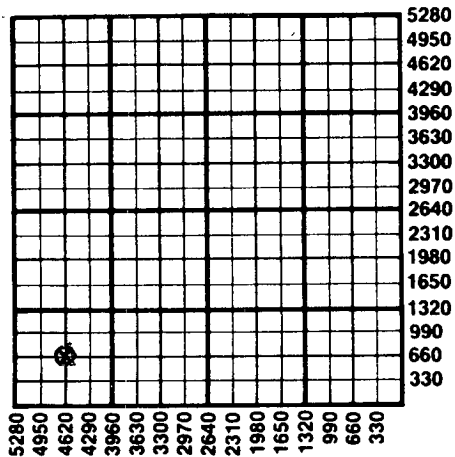
Title Drilling Engineer

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

RECORDED
STATE CORPORATION COMMISSION
JUN 1 1 1986
CONSERVATION DIVISION
Wichita, Kansas