

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9835
Name L.B. Petroleum, Inc.
Address 370 17th Street
Suite 3200, Box 47
City/State/Zip Denver, CO 80202

Purchaser N/A

Operator Contact Person Layle L. Robb
Phone (303) 629-1447

Contractor: License # 5883
Name Warrior Drilling Company

Wellsite Geologist Mick Domenick
Phone (303) 629-1447

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/15/85 Spud Date 1/23/85 Date Reached TD 1/24/85 Completion Date
4500' Total Depth N/A PBTD

Amount of Surface Pipe Set and Cemented at 287' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 287' feet depth to surf w/ 180' SX cmt

API NO. 15-179-20,797-00-00
County Sheridan
SE SW NW Sec. 18 Twp 10S Rge 26W East West

2970 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

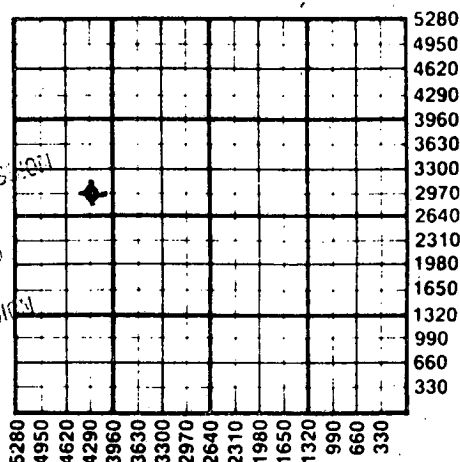
Lease Name Flora Well # 18-5

Field Name N/A

Producing Formation N/A

Elevation: Ground 2633' KB 2638'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
2-11-85
FEB 11 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Layle L. Robb
Title Production Manager Date 2/08/85

Subscribed and sworn to before me this 8th day of February 1985
Notary Public Karen S. Robineau
Date Commission Expires March 12, 1986

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 18 Twp. 10 Rge. 26 W

SIDE TWO

Operator Name L.B. Petroleum, Inc. Lease Name Flora Well # 18-5

Sec 18 Twp 10S Rge 26 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3885'-3910'. Times: 15,30,45,60. IF-Incr from 1" to 3", rec 70' sli oil spotted SW-15,000 ppm CL. IHP 1969; IFP 77-86, ISIP 1229, FFP 86-111, FSIP 1219, FHP 1882, BHT 115° F.

DST #2 3905'-3925'. Times: 15,30,30,45 - Rec 70' sli oil spotted SW-20,000 ppm CL @ 67° F. IHP 2004, IFP 21-31, ISIP 1205, FFP 42-52, FSIP 1195, FHP 1941. BHT 116° F.

DST #3 3923'-3957'. Times: 15,30,30,60. Rec 830' oil spotted SW-60,000 ppm CL, IHP 2025, IFP 93-166, ISIP 1195, FFP 218-384, FSIP 1205, FHP 1952, BHT 117° F.

DST #4 4329'-4360'. Times: 30,30,30,30. Rec 30' DM - IHP 2337, IFP 31-31, ISIP 42, FFP 31-31, FSIP 52, FHP 2233, BHT 119° F.

Name	Top	Bottom
Stone Corral	2258'	2299' (+ 380)
Heebner	3835'	(-1197)
Lansing	3879'	(-1241)
Muncie Creek	3999'	(-1361)
Marmaton	4137'	(-1499)
Altamont	4156'	(-1518)
Cherokee Sh	4253'	(-1715)

RELEASED

JUN 05 1986

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.0#	288' KB	60/40 DOZ MIX	180	2% gel. & 3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
N/A				N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
N/A				N/A			
Date of First Production		Producing Method					
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled