

RELEASED

11/16/88

SIDE ONE

Date: DEC 1 1988

STATE CORPORATION COMMISSION OF KANSAS

OIL & GAS CONSERVATION DIVISION
FROM CONFIDENTIAL
WELL COMPLETION OR RECOMPLETION FORM

ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-179-20,932-00-00

County Sheridan

E/2 E/2 NE 18 10S 26 East
..... Sec..... Twp..... Rge..... X West

.....3960..... Ft North from Southeast Corner of Section
.....330..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Miller "B" Well # 1

Operator: License # 5267
Name K & E Petroleum, Inc.
Address 100 S. Main, Suite 300
Wichita, KS 67202

Purchaser TIGHT HOLE Field Name

Operator Contact Person Wayne L. Brinegar
Phone (316) 264-4301

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Raul Brito
Phone (316) 263-8787

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

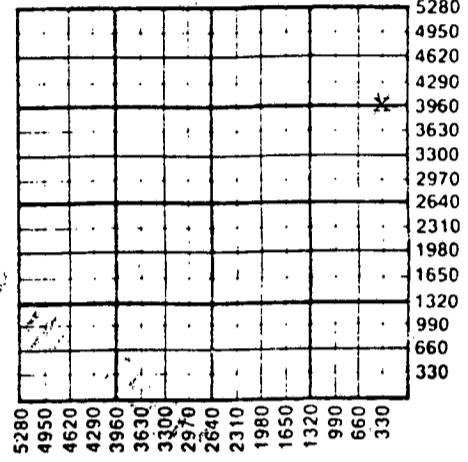
Drilling Method:
 Mud Rotary Air Rotary Cable
11-03-88 11-08-88 11-08-88
Spud Date Date Reached TD Completion Date
4140'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 272 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Producing Formation

Elevation: Ground 2631' KB 2636'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 3160 Ft North from Southeast Corner
(Well) 100 Ft West from Southeast Corner of
Sec 32 Twp 10S Rge 26 East X West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Maurice Martin
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne L. Brinegar Wayne L. Brinegar
Title Vice President Date 11-15-88

Subscribed and sworn to before me this 15th day of November 1988
Notary Public Patricia A. Clarke

Date Commission Expires 8-11-91
PATRICIA A. CLARKE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-11-91

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Form ACO-1 (5-86)

NOV 17 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Sec. 18 Twp. 10S Rge. 26E

SIDE TWO

Operator Name K & E Petroleum, Inc. Lease Name Miller "B" Well # 1

Sec. 18 Twp. 10S Rge. 26 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Datum
Anhydrite	2269'	+ 367'
B/Anhydrite	2303'	+ 333'
Topeka	3629'	- 993'
Heebner	3844'	-1208'
Toronto	3864'	-1228'
Lansing	3883'	-1247'
Muncie Cr.	4002'	-1366'
Stark Sh.	4072'	-1436'
BKC	4114'	-1478'
RTD	4140'	-1504'

TIGHT HOLE

RELEASED

DEC 12 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	272'	Common	190	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled